

STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

NP

PRODUCTIVITY TEST
BARREL TEST

01001

15-135-~~00138~~ 0002

OPERATOR Ranken Energy Corporation LOCATION OF WELL SE SW
 LEASE Neill OF SEC. 11 T 20S R 25W
 WELL NO. #10WWO COUNTY Neosho
 FIELD Dugglers Gulch, North PRODUCING FORMATION Cherokee & Ft Scott
 Date Taken 3-22-91 Date Effective 4363-66
 Well Depth 4540 Top Prod. Form Ft Scott Perfs 4397-4407, 4377-84
 Casing: Size 4-1/2 Wt. 10.5# Depth 4539 Acid 10,500 gal 15%
 Tubing: Size 2-3/8 Depth of Perfs 4409 Gravity 39.1
 Pump: Type Insert Bore 1-1/2 Purchaser Clear Creek
 Well Status pumping
 Pumping, flowing, etc.

TEST DATA

Permanent _____ Field _____ Special _____
 Flowing _____ Swabbing _____ Pumping

STATUS BEFORE TEST:

PRODUCED 24 HOURS
 SHUT IN 0 HOURS
 DURATION OF TEST 24 HOURS 0 MINUTES 0 SECONDS
 GAUGES: WATER 0 INCHES 0 PERCENTAGE
 OIL 5 1/2 INCHES 100 PERCENTAGE
 GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 9.18
 WATER PRODUCTION RATE (BARRELS PER DAY) 0
 OIL PRODUCTION RATE (BARRELS PER DAY) 9.18 PRODUCTIVITY
 STROKES PER MINUTE 8 3/4
 LENGTH OF STROKE 42 INCHES
 REGULAR PRODUCING SCHEDULE 24 HOURS PER DAY.
 COMMENTS Well is pumped down.

WITNESSES:

Dan Gordon FOR STATE
Brad Leib FOR OPERATOR
 _____ FOR OFFSET

RECEIVED
STATE CORPORATION COMMISSION

MAR 27 1991

CONSERVATION DIVISION
Wichita, Kansas