

15-007-22344-0000

STATE OF KANSAS - CORPORATION COMMISSION
 PRODUCTION TEST & GOR REPORT

Form C-5 Revised

Conservation Division
 TYPE TEST: Initial Annual Workover Reclassification TEST DATE: 3-12-91
 Company F.G. Holl Co. Lease Johnson Well No. 1-11
 County Barber Location NW NW NW Section 11 Township 30^s Range 14^w Acres
 Field Reservoir LKC (B zone) Pipeline Connection Clear Creek
 Completion Date 2-5-91 Type Completion (Describe) Acid Plug Back T.D. CIBPO4154' Packer Set At
 Production Method: Flowing Pumping Gas Lift Type Fluid Production Oil + wt. API Gravity of Liquid/Oil 39.
 Casing Size 4 1/2" X 10.5" Weight # I.D. Set At 4688' Perforations 4032 - 4040 To
 Tubing Size 2 3/8" X 4.6" Weight # I.D. Set At 4060 Perforations Perturated Mud anchor To

Pretest: Starting Date Time Ending Date Time Duration Hrs.
 Test: Starting Date 3-11-91 Time 9:00^{am} Ending Date 3-12-91 Time 9:00^{am} Duration Hrs. 24

OIL PRODUCTION OBSERVED DATA

Producing Wellhead Pressure		Separator Pressure		Choke Size			
Casing: 30"	Tubing: 30"	Heater + cooler = 30"					
Bbls./In.	Tank	Starting Gauge		Ending Gauge		Net Prod. Bbls.	
	Size Number	Feet	Inches	Feet	Inches	Barrels	Water Oil
Pretest:							
Test:	250 9233	4'	0"	80	4'	3"	85.01 20.0 5.01
Test:							

GAS PRODUCTION OBSERVED DATA

Orifice Meter Connections			Orifice Meter Range				
Pipe Taps:	Flange Taps:	Differential:	Static Pressure:				
Measuring Device	Run-Prover-Tester Size	Orifice Size	Meter-Prover-Tester Pressure		Diff. Press. (hw) or (hd)	Gravity Gas (Gg)	Flowing Temp. (t)
Orifice Meter			In. Water	In. Merc.	Psig or (Pd)		
Critical Flow Prover			NO gas sales				
Orifice Well Tester							

GAS FLOW RATE CALCULATIONS (R)

Coeff. (Fb)	MCFD (Fp)	Meter-Prover Press. (Psia)	Extension (Pm)	Gravity Factor (Fg)	Flowing Temp. Factor (Ft)	Deviation Factor (Fpv)	Chart Factor (Fd)
			√hw x Pm				

Gas Prod. MCFD Flow Rate (R): Oil Prod. Bbls./Day: 5.01 Gas/Oil Ratio (GOR) = Cubic Ft. per Bbl.

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 12th day of March 19 91

For Offset Operator: Stephen J. Pfeiffer For State: For Company: Devin L. Dressed

RECEIVED
STATE CORPORATION COMMISSION
MAR 20 1991
CONSULTATION DIVISION
Wichita, Kansas