

15-007-22463-0000

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STATE OF KANSAS - CORPORATION COMMISSION
PRODUCTION TEST & GOR REPORT

Form C-5 Revised

Conservation Division
TYPE TEST: Initial Annual Workover Reclassification TEST DATE: 10/2/95

Company Woolsey Petroleum Corp. # 5506 Lease Gillispie Well No. 1

County Barber Location CNE NWSW Section 73 Township 30 Range 14 Acres 200 Leased

Field (Wildcat) Reservoir Simpson Pipeline Connection TEXACO

Completion Date 1-6-95 Type Completion (Describe) Single / acid + frac Plug Back T.D. 4770 Packer Set At NA

Production Method: Flowing Pumping Gas Lift Type Fluid Production Oil + Wt. API Gravity of Liquid/Oil 36

Casing Size 5 1/2 Weight 14# I.D. 5.012 Set At 4808 Perforations 4688 To 4694 w/25PF

Tubing Size 2 3/8 Weight 6.5# I.D. 2.441 Set At 4742.17 Perforations Perforated M.A.C 4760.42

Pretest: Starting Date 10/1/95 Time 8:30 A.M. Ending Date 10/2/95 Time 8:30 A.M. Duration Hrs. 24

OIL PRODUCTION OBSERVED DATA

Producing Wellhead Pressure		Separator Pressure			Choke Size				
Casing: 30"	Tubing: 150"								
Bbls./In.	Tank	Starting Gauge			Ending Gauge			Net Prod. Bbls.	
	Size Number	Feet	Inches	Barrels	Feet	Inches	Barrels	Water	Oil
Pretest:									
Test:	200	28376	7'	1"	141.67	7'	4"	146.68	47.04 5.01
Test:									

GAS PRODUCTION OBSERVED DATA

Orifice Meter Connections				Orifice Meter Range					
Pipe Taps:	Flange Taps:	Differential:		Static Pressure:		Flowing Pressure:			
Measuring Device	Run-Prover-Tester Size	Orifice Size	Meter-Tester Pressure	In. Water	In. Merc.	Psig or (Pd)	Diff. Press. (hw) or (hd)	Gas (Gg)	Temp. (t)
Orifice Meter									
Critical Flow Prover									
Orifice Well Tester									

GAS FLOW RATE CALCULATIONS (R)

Coef. (Fb)(Fp)(OWTC)	Meter-Prover Press. (Psia)(Pm)	Extension $\sqrt{hw \times Pm}$	Gravity Factor (Fg)	Flowing Temp. Factor (Ft)	Deviation Factor (Fpv)	Chart Factor (Fd)

Gas Prod. MCFD Flow Rate (R): Oil Prod. Bbls./Day: 5.01 Gas/Oil Ratio (GOR) = Cubic Ft. per Bbl.

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 2nd day of Oct. 1995

For Offset Operator: For State: For Company: (Signatures)

RECEIVED
OCT - 4 1995
10-4-95
CONSERVATION DIVISION
Wichita Kansas