STATE OF KANSAS - CORPORATION COMMISSION PRODUCTION TEST & GOR REPORT

15-007-21 830-0060

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Gas Flow Rate Calculations (R) Coeff. MCFD Meter-Prover Extension Gravity Flowing Temp. Deviation Chart Factor (Fp) (OWTC) Press. (Psia) (Pm) Nw x Pm Factor (Fg) Factor (Ft) Factor (Fpv) Factor (Fd) Gas Prod. MCFD Oil Prod. Gas/Oil Ratio Cubic Ft. Flow Rate (R): 300 m (F Bbls./Day: 9/7/ (GOR) = per Bbl. The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the duly / day of 19%5 For Offset Operator For State State Company For State State Company					300 m	be.F.							
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GAS FLOW RATE CALCULATIONS (R) [Coeff. MCFD Meter-Prover Extension Gravity Flowing Temp. Deviation Chart [Fb)(Fp)(OWTC) Press.(Psia)(Pm) Vhw x Pm Factor (Fg) Factor (Ft) Factor (Fpv) Factor (Fd) [Gas Prod. MCFD Oil Prod. Gas/Oil Ratio Cubic Ft. [Flow Rate (R): 360 m (F Bbls./Day: 8:70 (GOR) = per Bbl. The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the decl. day of 1985 For Offset Operator For State State Company For Company	1			1							Ì		
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CONSERVATION DIVISION Vilchita, Kansas