

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit

COUNTY Barber SEC. 2 TWP. 30 RGE. 14 E/W
Location as in quarters or footage from lines:
NW SW SW

Lease Owner White & Ellis Drilling, Inc.
Lease Name Alexander Well No. #1
Office Address 401 E. Douglas - Suite 500 Wichita, Kansas 67202
Character of Well (Completed as Oil, Gas or Dry Hole): Dry
Date Well Completed 2-9-83
Application for plugging filed 2-9-83
Plugging commenced 2-9-83
Plugging completed 2-9-83
Reason for abandonment of well or producing formation _____

Locate Well
correctly on above
Section Platt.

Was permission obtained from the Conservation Division or it's
Agent's before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Maurice Leslie

Producing formation _____ Depth to top _____ bottom _____ T.D. 1512'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

Casing Record

Formation	Content	From	To	Size	Put in	Pulled Out
				8 5/8"	333'	NONE

Describe in detail the manner in which the well was plugged, indicating where the mud
fluid was placed and the method or methods used in introducing it into the hold. If cement
or other plugs were used, state the character of same and depth placed, from _____ feet
to _____ feet for each plug set.

- 1st plug @ 768', Spotted 25 sx. cement thru drill pipe.
- 2nd plug @ 762', Spotted 25 sx. cement thru drill pipe.
- 3rd plug @ 568', Spotted 15 sx. cement thru drill pipe.
- 4th plug @ 210', Spotted 40 sx. cement thru drill pipe.
- Mud to 40', Spotted 10 sx. cement thru drill pipe.
- Spotted 20 sx. cement in rathole.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor White & Ellis Drilling, Inc.
401 E. Douglas, Suite 500, Wichita, Ks. 67202

STATE OF Kansas COUNTY OF Sedgwick, ss.

Ernest Sifford (employee of owner) or (owner or operator) of the
above-described well, being first duly sworn on oath, says: That I have knowledge of the
facts, statements, and matters herein contained and the log of the above-described well as
filed and that the same are true and correct. So help me God.

(Signature) Ernest Sifford
401 E. Douglas #500 Wichita,
(Address) Ks. 6720

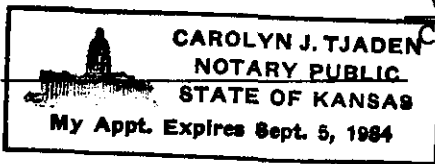
STATE CORPORATION COMMISSION
FILED

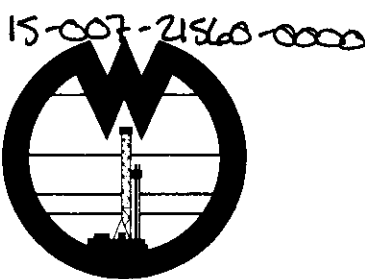
MAR 11 1983
3-14-83
CONSERVATION DIVISION
Wichita, Kansas

SUBSCRIBED AND SWORN TO before me this 11th day of March, 1983

Carolyn J. Tjaden
Carolyn J. Tjaden - Notary Public.

My Commission expires:





WHITE

ANDELLIS DRILLING, Inc.

DRILLERS LOG

OPERATOR: White & Ellis Drilling, Inc. 401 E. Douglas - Suite 500 Wichita, Kansas 67202

CONTRACTOR: White & Ellis Drilling, Inc., 401 E. Douglas, Suite 500,
Wichita, Ks. 67202

Lease Name Alexander Well No. #1

Sec. 2 T. 30S R. 14W Spot NW SW SW

County Barber State Kansas Elevation _____

Casing Record:

Surface: 8 5/8" @ 333' with 300 sx. 2%gel
3%cc

Production: _____ @ _____ with _____ sx.

Type Well: D & A Total Depth 1512'

Drilling Commenced 2-5-83 Drilling Completed 2-9-83

Formation	From	To	Tops
Shale, Lime	0	1512	

RECEIVED
STATE CORPORATE COMMISSION

MAR 14 1983
3-14-83
CONSERVATION DIVISION
Wichita, Kansas

DAILY DRILLING REPORT

WELL NAME: ALEXANDER #1 PROSPECT: Cottonwood Creek
 LOCATION: NW SW SW of Section 2-30S-14W, Barber County, Kansas
 OPERATOR: White & Ellis Drilling, Inc. CONTRACTOR: White & Ellis
 PROPOSED TD: 4650' RIG #: 9
 ELEVATION: 1913' GR 1918' KB
 WELL SITE GEOLOGIST: Ray Palmer

FORMATION SAMPLE TOPS:

FORMATION LOG TOPS:

- 2-5-83 Started up @ 7:00 a.m. Spudded @ 12:30 p.m. Cut 333' of 12 1/4" hole by 6:30 p.m. Changed to 7 7/8" drill bit. Drilled to 855' @ midnight. Lost circulation @ 33'.
- 2-6-83 Back on btm @ 11:45 a.m. Drilled to 1011' by 1:25 p.m. Ran 326' of 8 5/8" Set pipe @ 333' w/ 300 sx of 60/40 poz, 3% CC 2% gel. Of the 300 sx, 250 sx were pumped to btm @ 7:00 p.m. - no return. Waited 1 hr. and 1" to 20' w/ 25 sx of cement, still no return. Waited 1 more hr. and 1" additional w/ 25 sx, still no return.
- 2-7-83 Bridged off @ 15' w/ 17 sx of cement, 5 sx of whole, 1 sx of caustic. This worked. Surface pipe set, BOP is in place. Ready to set table @ 8:30 a.m. Going back in hole @ 9:30 a.m.
- 2-8-83 While drilling through surface cement plug, lost circulation again between 730' and 805'. Squeezed twice during the night. Going back in hole but will probably have to skid the rig.
- 2-9-83 1512' T.D. Will push/^{wooden}plug to 690' with wire line attached and pump 2 sx hulls and 25 sx cement. Must set 3-4 hrs. Will put 50 sx cement @ 360', solid bridge plug and 10 sx @ 40', and 10 sx in rathole. Total of 95 sx 50/50 poz 4% CC 2% Gel cement.

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MAR 7 1983
3-7-83
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Wichita, Kansas