15-007-10237-00-01

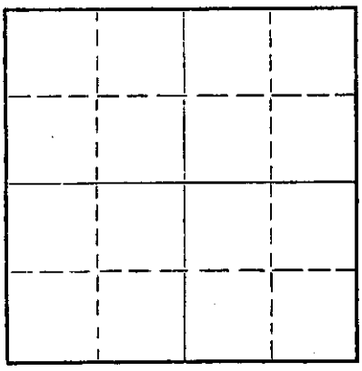
STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD

NORTH



Locate well correctly on above Section Plat

Barber County. Sec. 2 Twp. 30 Rge. 14 (E) (W)

Location as "NE/CNW¼SW¼" or footage from lines SW SW NE

Lease Owner Stelbar Oil Corporation, Inc.

Lease Name Kiras Well No. 1

Office Address 310 Petroleum Bldg., Wichita 2, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) Oil

Date well completed May 19 55

Application for plugging filed March 6 19 63

Application for plugging approved March 7 19 63

Plugging commenced March 21 19 63

Plugging completed March 25 19 63

Reason for abandonment of well or producing formation No disposal well available for salt water

If a producing well is abandoned, date of last production December 13, 19 62

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Archie Elving

Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 4470 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS — CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8"	322	0
				5-1/2"	4555	3936

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Filled with sand from 4470' to 4420' and run 5 sacks of cement from 4420' to 4395'. Mudded from 4395' to 220', rock bridge 220' to 210', run 20 sacks of cement from 210' to 150', mudded from 150' to 35', rock bridge and 10 sacks of cement from 35' to base of cellar.

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STATE CORPORATION COMMISSION
APR 2 1963
4-2-63
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Glenn & Smith Pipe Pulling Co.

Address Box 114, Ellinwood, Kansas

STATE OF KANSAS, COUNTY OF SEDGWICK, ss.

Bertrand M. Lester, Jr. (employee of owner) or (~~XXXXXXXXXX~~) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Bertrand M Lester Jr

310 Petroleum Bldg., Wichita 2, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this First day of April, 1963

Talia Zuhars
Notary Public.

My commission expires May 7, 1966.

15-007-10237-0000

WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY
508 East Murdock, Wichita, Kansas

Company. ASHTON OIL CO.
Farm. Kiras No. 1
SEC. 2 T. 30 R. 11W
SW SW NE

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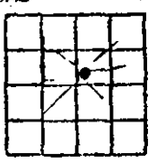
Total Depth. 4555'
Comm. 4-30-55 Comp. 5-10-55
Shot or Treated.
Contractor.
Issued. 2-8-58

APR 5 1963
4-5-63
CONSERVATION DIVISION
Wichita, Kansas

County Barber
KANSAS



Elevation. 1931 DF

CASING:
8 5/8" 322'
5½" 4554'

Production. 4,500,000 CFG

NO LOG AVAILABLE.

Figures Indicate Bottom of Formations.

All Meas. fr top KB. Meas. on this log (drilling Meas.) are 4' deeper than the electric log measurements from 3500 to 4039, and 2' deeper than electric log measurements from 4039 to total depth.

Drillers Log 0-3600

322 surface hole, no log
915 red beds
1165 shale
1512 shale, anhydrite
16-5 shale
1960 shale, limestone
2245 limestone
2365 limestone, shale
2525 limestone
3608 shale, limestone
3670 limestone white to light gray, chalky to finely crystalline; fossiliferous, some porosity.
3684 Strks limestone as above and green-gray and brown shale.
3696 limestone, dirty gray-brown subcrystalline.
3697 shale, gray
3730 limestone, light tan to brown, chalky to subcrystalline fossiliferous.
3742 limestone, tan to brown, finely crystalline, chert white opaque to gray speckled, divitrified. Possible trace porosity 3734-37.
3749 shale, gray green and brown
3751 limestone as above.
3757 shale, as above
3763 limestone, as above
3766 shale, soft fissile, brown-black
3770 limestone, dark dirty gray, finely crystalline.
3776 shale, soft, fissile, black
3780 limestone, tan to gray, subcrystalline to finely crystalline.
3789 shale, gray to green-gray
3812 limestone, white, finely crystalline to crystalline, clean
3832 shale, gray muddy; strks. fine gray gray silty sand.
3844 sand, medium to submedium, angular, light gray to green gray.
3864 shale, gray to gray-green, some dark gray shale, stks. sand as above, some fine white sand.
3900 shale as above.
3014 some sand, fine shaly, micaceous.
3946 shale, as above
3052 limestone, gray-brown, dense to subcrystalline, fossiliferous possibly oolitic.
3956 shale gray
3963 limestone, brown to gray, subcrystalline to dense, large gray oolites.
3980 limestone, brown, dense to finely crystalline, fossiliferous.
3982 shale, gray
3989 limestone, tan to light brown, dense fossiliferous, oolitic. Some porosity 3983-86, trace chert, brown, translucent.
3994 shale, gray and green
4018 limestone, gray to brown, dense, tr. chert.
4026 limest ne as above, with stks. gray shale.
4049 limestone as above, increase in chert, dark brown to dark gray, vitreous, translucent, Possible porostiy 4034-37.
4055 limestone tan chalky, possible tr brown chert
4068 limestone, brown dense
4070 shale, black
4081 limestone, brown sucrose, tr. pinpoint porosity 4077-77
4083 shale, gray
4109 limestone, gray-brown, finely crystalline to dense, some prosity 4087-93
4103 shale, gray
4110 limestone, light tan, chalky to subcrystalline, possible pinpoint porosity, tr oder and stain, tr free oil.
4123 Dolonite, brown sucrose, to brown sucrose dolomitic limestone, Fair vugular porosity.
4125 shale, gray
4130 limestone, tan to gray dense, fossiliferous, chert blue-gray, opaque.
4136 shale, gray
4143 limestone, dolomitic sucrose
4156 limestone, tan to gray, dense
4163 limestone brown, dolomitic, sucrose to dense, fair porosity
4171 limestone, dense, brown, tr. gray opaque chert
4176 limestone as above some porosity.
4198 limestone, light tan chalky to finely crystalline.
4210 limestone, light tan, chalky some porosity.
4224 limestone tan to gray dense to subcrystalline, tr chert gray opaque.
4227 shale, green and brown
4239 limestone, light tan; finely crystalline to sucrose. Some pinpoint porosity 4230-39.
4263 limestone, light tan, to gray, to

(OVER)

brown, dense to chalky, tr chert gray opaque.
4268 shale, gray and black
4289 limestone, tan to light brown dense, some oolites, tr gray chert, some porosity 4270-76
4291 shale gray
4300 limestone tan to gray-brown chalky to dense, to finely crystalline
4302 shale, gray, green and brown
4318 limestone, gray to tan, dense to subcrystalline to chalky. Possibly some porosity 4311-15. Shale stks 4305-07
4320 shaly gray green and brown
4324 limestone as above
4332 shale as above
4338 limestone as above
4350 shale as above
4360 limestone, brown dense
4368 shale as above
4378 limestone white to light gray dense to chalky, some gray and brown chert
4380 shale, black
4390 limestone, gray to tan, dense to white, chalky, some gray-brown fossils, probably 30% chert, tan to gray translucent and gray opaque. Considerable gray silicified limestone ordevitrified chert. A very few pieces of limestone, with slight vugular porosity 4383-88
4392 shale, green-gray to dark gray.
4412 limestone, as above, possibly less chert
4420 shale; dark gray to black, some light gray green silty shale and brown varigated shale, tr black limestone and white translucent chert
4426 Chert gray, red, black, brown opaque to translucent, Trace oolitic chert, some sand grains fine to coarse
4434 limestone chalky to finely crystalline white, no porosity in samples. Electric log looks porous 4426-30
4436 shale, probably green-gray
4443 limestone as above. No porosity in samples, electric log shows porous 4435-39
4463 shale, green to dark gray. Possible sand strk. with dark stain 4445-47?
4466 Brown shaly dolomite to sandy dolomite green shale
4528 shale, gree, with a few stks. of fray to dark gray shale. A few stks. of shaly sand, white to brown, quartzitic.
4536 sand white to brown, quartzitic. Some dolomitic.
4550 Dolomite tan to brown, sucrose to finely crystalline, rhombohedral. Fair vugular porosity.
4555 Dolomite as above, some large sand grains
4555 Total Depth

TOPS:

Heebner	3770
Leavenworth	3776
Snyderville	3780
Toronto	3789
Douglas	3812
Brown Lansing	394[illegible]
Lansing	3956
B/Kansas ~~City~~	~~4300~~
Marmaton	4300
Conglomerate	4420
Viola?	4426
Simpson	4443
Arbuckle	4536

Ran Schlumberger Microlaterolog.

DST #1 - 4098-4110- Open 1 hr. Rec. 200' watery GCM; 960' wtr. BHP 1450# 20 min.

DST #2 - 4530-40 Open 1 hr. Rec. 30' mud - no oil, gas or wtr. BHP 1550#, 20 min.

DST #3 - 4540-55 Ope 1½ hrs. Rec. 475' sulphur wtr. BHP 1560#, 20 min.

DST #4 - 4370-91 Straddle packer test- TD 4555 Open 1 hr.. Gauged 1,850,000 CFG in 40 min. Rec. 110' clean oil, 920' oily mud and muddy oil BHP 1375# (20 min) Bottom packer leaked on this test.

Core #1 4461-71; Rec. 10'
Core #2 4471-89; Rec. questionable because core all ran out on floor when core barrel was opened. Probably full recovery. All dark green very fissile shale.