STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely

WELL PLUGGING RECORD

M-43 D-34 D A-	Barber County. Sec. 2 Twp. 30 R	
Mail or Deliver Report to	Location as "NE/CNW SW " or footage from lines	
Conservation Division	NW NE NE	
State Corporation Comm.	Lease Owner Midwestern Supply Company	
245 North Water	Lease Name Statts #1 Well N	W
Wichita, KS 67202	Office Address Wichita, Kansas 67202	
	Character of Well (Completed as Oil, Gas or Dry	Hole)
i	Date Well completed	19
	Application for plugging filed	19
	Application for plugging approved	19
<u> </u>	Plugging commenced 5/11/76	19
	Plugging completed 5/15/76	19
	Reason for abandonment of well or producing for	mation
	depleted.	
	If a producing well is abandoned, date of last	production 19
	Vas permission obtained from the Conservation I	
Locate well conectly on about Section Flat	· -	
	its agents before plugging was commenced? yes supervised plugging of this well Biberstein	D
Name of Conservation Agent who Producing formation	Depth to top Bottom Total Depth o	1 WOLL OF
	1 water, oil and gas formations.	40021
mow depth and thickness of at	I water, our and gas formations.	4002
OIL, GAS OR WATER RECORDS	CACIN	MG RECORD
/paul.148		
72	Finance on state out to 4181	none
	5½"3096	19341
vas placed and the method or m	ner in which the well was plugged, indicating where the set of the same and depth placed. from	
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GEOLOGICAL AND COMPLETION REPORT

Statts

DEAN ALLISON OIL CO. #1 AYRES UNIT 100' S of NW NE NE Sec. 2-30S-14W Barber County, Kansas

This well was drilled with rotary tools, Red Tiger Drilling Co., of Wichita, Kansas, the contractor.

Spudded February 5, 1974. Set 418 feet of 8-5/8" surface casing and cemented with 290 sacks cement. Rotary completed February 23, 1974. The 5½" production casing was cemented at 3096 feet with 225 sacks cement. Rotary Total Depth 4002.

Elevation: 1962 Gr.; 1965 DF; 1967 R.B.

Geologic Tops and Zones (Electric Log)

Top Herington Limestone

2146 (-179)

2146-72

Gray, fine-crystalline limestone, mottled with fair to good intercrystalline porosity. Traces pin-point porosity. Included in Drill Stem Test #1. Perforate?

Top Krider Limestone

2174 (-207)

2174-82

Brown to gray, fine-crystalline limestone with good pin-point and inter-crystalline porosity. Included in Drill Stem Test #1. PERFORATE

Drill Stem Test #1

A test was taken from 2143 to 2184. Tool open 1 hour. Recovered 660' gas above fluid and 60' muddy water. ISIP 170#+/30 minutes; FSIP 243#+/30 minutes. FP 40#/40#.

Top Winfield Limestone

2208 (-241)

2216-22

Gray-white, fine crystalline, mottled limestone with fair to good porosity. Included in Drill Stem Test #2. Perforate?

2233-47

Limestone, as above. Included in Drill Stem Test #2. Perforate?

Dean Allison Oil Co. #1 Ayres Unit Page Two

2252-57

Limestone, as above. Included in Drill Stem Test #2. Perforate?

Top Towanda Limestone

2275 (-308)

2282-89

Gray-white, fine crystalline limestone, slightly mottled with good porosity. Much wall cake. Included in Drill Stem Test #2. PERFORATE

Top Fort Riley Limestone

2327 (-360)

2327-58

Gray-white, fine crystalline limestone with fair porosity. Included in Drill Stem Test #2.

Top Florence Limestone

2363 (-396)

2363-87

Limestone, as above. Included in Drill Stem Test #2.

Drill Stem Test #2

A test was taken from 2184 to 2400. Tool open 1 hour. Gas to surface in 55 minutes (TSTM). Recovered 560' gassy salt water. ISIP 768#/30 minutes, FSIP 730#/30 minutes; FP 162#/349#.

Top Wreford Limestone

2458 (-491)

2458-93

"Broken" zone. Gray to gray-white, fine crystalline limestone with inter-bedded gray and black shales. Generally poor to fair porosity. Included in Drill Stem Test #3.

Drill Stem Test #3

A test was taken from 2401 to 2693. Tool open 1 hour. Recovered 75' muddy water. ISIP 905#/30 minutes; FSIP 881#/30 minutes. FP 178#/203#.

Top Neva Limestone

2701 (-734)

2701-30

Gray-white, fine crystalline, fossiliferous limestone with fair to good porosity. Tested in Drill Stem Test #4. See completion portion of this report.

Drill Stem Test #4

A test was taken from 2689 to 2729. Tool open 1 hour. Gas to surface in 2 minutes, stabilized at 240,000 CFGPD. Recovered 240' gassy salt water. ISIP 961#/30 minutes, FSIP 945#/30 minutes. FP 105#/146#.

Dean Allison Oil Co. #1 Ayres Unit Page Three

Top Red Eagle Limestone

2785 (-818)

2785-93

Gray-white, fine crystalline, mottled limestone with fair to good porosity. Included in Drill Stem Test #5.PERFORATE

2821-28

Gray-white, fine cyrstalline, fossiliferous limestone with good porosity. Included in Drill Stem Test #5. Perforate?

Drill Stem Test #5

A test was taken from 2743 to 2905. Toll open 1 hour. Gas to surface in 35 minutes. Stabilized at 200,000 CFGPD. Recovered 720' muddy, gassy salt water. ISIP 1034#/30 minutes; FSIP 1001#/30 minutes. FP 154#/308#.

Top Indian Cave Sandstone

2912 (-945)

Gray, fine grained, micaceous, calcareous, angular to sub-rounded sandstone with fair to good porosity. See completion portion of this report.

Top Wood Siding Limestone

2954 (-987)

2954-64

Gray, fine crystalline limestone with poor to fair porosity. Included in Drill Stem Test #6. See completion portion of this report.

Top Langdon Sandstone

3000 (-1033)

3000-10

Gray to brown, fine grained, slightly calcareous, angular to sub-rounded sandstone with fair to good porosity. Included in Drill Stem Test #6. PERFORATE

Drill Stem Test #6

A test was taken from 2905 to 3010. Tool open $1\frac{1}{2}$ hours. Gas to surface in 4 minutes. Gauged 750 MCFGPD in 90 minutes (still increasing). Recovered 240' gassy, muddy saltwater. ISIP 1066#/30 minutes; FSIP 1040#/30 minutes. FP 167#/227#.

3014-29

Sandstone, as above. Slight show light free oil, staining and saturation. Included in Drill Stem Test #7. See completion portion of this report.

Top Stotler Limestone

3088 (-1121) 4-19-76

Drill Stem Test #7

A test was taken from 3010 to 3090. Gas to surface in 4 minutes. Gauged 276 MCF in 10 minutes; 439 MCF in 30 minutes; 537 MCF during first shut in; 445 MCF in 30 minutes second opening; 416 MCF in 45 minutes second opening. Recovered 1000' muddy, gassy, slightly oil cut salt water. ISIP 1050#/30

Dean Allison Oil Co. #1 Ayres Unit Page Four

minutes; FSIP 1009#/30 minutes. FP 140#/324#.

Top Tarkio Limestone

3139 (-1172)

Drill Stem Test #8

A test was taken from 3090 to 3171. Tool open 1 hour. Gas to surface in 50 minutes (TSTM). Recovered 70' watery mud. ISIP 487#/30 minutes; FSIP 630#/30 minutes. FP 38#/38#.

Top Emporia Limestone

3192 (-1225)

<u>3192-3203</u>

Gray-white, fine crystalline limestone with fair to good porosity. Included in Drill Stem Test #9.

Top Bern Limestone

3222 (-1255)

3222-28

Gray, fine crystalline, fossiliferous limestone with fair to good porosity. Included in Drill Stem Test #9.

Top Howard Limestone ("A" Zone)

3262 (-1295)

3270-85

Gray-white, fossiliferous limestone with good porosity. Included in Drill Stem Test #9.

Drill Stem Test #9

A test was taken from 3171 to 3282. Tool open 1 hour. Gas to surface after tool shut in second time. Recovered 245' muddy water. ISIP 688#/30 minutes; FSIP 905#/30 minutes. FP 81#/162#.

Top Howard "B" Zone

3290 (-1323)

3290-3303

"Broken" zone. Mostly gray, fine crystalline limestone with fair to good porosity. Tested in Drill Stem Test #10.

Drill Stem Test #10

A test was taken from 3282 to 3314. Tool open 1 hour. Recovered 1860' salt water. ISIP 1181#/30 minutes; FSIP 1164#/30 minutes. FP 243#/983#.

3314-3391

"Broken" zone, as above. Tested in Drill Stem Test #11

4-19-76

Dean Allison Oil Co. #1 Ayres Unit Page Five

Drill Stem Test #11

A test was taken from 3314 to 3391. Tool open 1 hour. Gas to surface in 30 minutes (TSTM). Recovered 690' saltwater. ISIP 1333#/30 minutes; FSIP 1328#/30 minutes. FP 73#/341#.

Top Topeka Limestone

3400 (-1433)

3400-08

Gray-white, fine crystalline, fossiliferous limestone with good porosity. Tested in Drill Stem Test #12.

Drill Stem Test #12

A test was taken from 3391 to 3410. Tool open 1 hour. Recovered 1260' gas above fluid and 840' salt water. ISIP 1195#/30 minutes; FSIP 1178#/30 minutes. FP 68#/479#.

Top Toronto Limestone

3774 (-1807)

3774-94

"Broken" zone. Mostly gray-white, fine crystalline, dense to fairly porous limestone. Tested in Drill Stem Test #13.

Drill Stem Test #13

A test was taken from 3760 to 3790. Tool open $\frac{1}{2}$ hour. Recovered 25' mud. FSIP 224#/15 minutes. FP 30#/30#.

Top Douglas Sand

3814 (~1847)

3814-47

Gray-white, fine grained, angular to sub-rounded sandstone. Slight show light free oil, good odor. Tested in Drill Stem Test #14.

Drill Stem Test #14

A test was taken from 3795 to 3825. Tool open 1½ hours. Recovered 900' gas above fluid and 240' muddy, gassy, salt water. ISIP 308#/30 minutes; FSIP 583#/30 minutes. FP 42#/113#.

Top Brown Lime

3931 (-1964)

Top Lansing Limestone

3944 (-1977)

3982-94

Gray to gray-white fossiliferous limestone with fair to good porosity. Trace stain. Tested in Drill Stem Test #15.

Dean Allison Oil Co. #1 Ayres Unit Page Six

Drill Stem Test #15

A test was taken from 3977 to 4002. Tool open 1 hour. Recovered 1200' gas above fluid and 180' muddy salt water. ISIP 1026#/30 minutes; FSIP 847#/30 minutes. FP 34#/113#.

Rotary Total Depth (E. Log)

4003 (-2036)

4-17-76