KANSAS

STATE CORPORATION COMMISSION

CONSERVATION DIVISION AGENT'S REPORT

J. Lewis Brock
Administrator
245 North Water
Wichita, KS 67202

API Number 15 -00>-20960-00-00 (of this well)

Operator's Full Name Clarke Corp.	
Complete Address 107 W. Fowler, Medicine Lodg	ge, Ks. 67104
Lease Name Skelly	Well No. 1
Location C E/2 SE SE Sec	. 30 Twp32s Rge.12 (E) (W) X
County Barber	Total Depth 4690
Abandoned Oil Well X Gas Well / Input Wel	1D & A
Other well as hereafter indicated	
Plugging Contractor Co. Tools.	
Address	License No. 583
Operation Completed: Hour 1:45 Pm. Day 13	Month 8 Year 1980
The above well was plugged as follows:	
$240' 8 5/8"$ casing. $4\frac{1}{2}"$ casing set at 4689	'-CIBP set at 4300'-Pref.,
at 4430'-Casing split at 4007' to 4047'-P	
for squeeze job-Hole in pipe at 1852'-Squ	
1080' casing-Set bridge at 240'-Dump 5 ya	
to top of casing. Medicine Lodge Ready Mi	RECEIVED STATE CORPORATION COMMISSION
	AUG 20 1980
T. 1	CONSERVATION DIVISION Wichita, Kansas
I hereby certify that the above well was plugged as	herein stated
Sig	Well Plugging Supervisor
INVOICED SIG	
2904	
DATE 1909	
WAA.	

15-007-20460-00-00

Tradiation Guard Log

	COMPANY_	CLARKE CO	RPORA	TION			
PARTITION			·	<u> </u>	- ,, , , , , , , , , , , , , , , , , ,		
	WELL	SKELLY #I					
	FIELD						
	COUNTY	BARBER		STATE	Ξ <u>Κ</u> ,	ANSAS	
	Location	c/e/2-se-				· Services:	******
		C/E/Z 3E	3 E				
-	Sec. 30	Twp. 32s R	ge. <u>12</u>	<u>W</u>			
Permanent Datui	m: GROUND	LEVEL Ele	v. 179	5	Elev.	: к.в. 18()6
Log Measured F	rom KB ,	1] Ft. Abov	re Perm.	Datum		D.F.	
Drilling Measure	d From KE	ELLY BUSHING				G.L. 179	3 5
Date	7/9/80						ALL HELD
Run No.	ONE						
Depth-Driller	4690						
Depth-Logger	4695						
Btm. Log Inter.	14694						
Top Log Inter.	SURF.						
Casing-Driller		258		<i>€</i>			
Casing-Logger	3 3/3 2 2						
Bit Size	7 7/8						
Type Fluid in Hole	CHEMICAL					·	
·	CHEMICAL	>				· · · · · · · · · · · · · · · · · · ·	
Dens, Visc.	CHEMICAL 9.4 52	2	ml		ml		
Dens. Visc. pH Fluid Loss	9.4 52 8.4 124.	[[[[[[[[[[[[[[[[[[[ml		ml		n
Dens. Visc. pH Fluid Loss Source of Sample	9.4 52 8.4 124. FLOWLINE		ml *F				n
Dens. Visc. pH Fluid Loss Source of Sample Rm @ Meas. Temp	9.4 52 8.4 124. FLOWLINE 1.46 @ 80	/ml		 	ml •F	· @	n
Dens. Visc. pH Fluid Loss Source of Sample Rm @ Meas. Temp Rm: @ Meas. Temp	9.4 52 8.4 124. FLOWLINE 1.46 @ 80	/ml	*F	 	•F	· @	
Dens. Visc. pH Fluid Loss Source of Sample Rm @ Meas. Temp	CHEMICAL 9.4 52 8.4 124. FLOWLINE 1.46 @ 80 1.35 @ 80 1.69 @ 80	/ml	*F	@	•F		
Dens. Visc. pH Fluid Loss Source of Sample Rm @ Meas. Temp Rm: @ Meas. Temp Rm: @ Meas. Temp	CHEMICAL 9.4 52 8.4 124. FLOWLINE 46 @ 80 7.35 @ 80 7.69 @ 80		*F	@	•F	· @	
Dens. Visc. pH Fluid Loss Source of Sample Rm @ Meas. Temp Rm: @ Meas. Temp Rm: @ Meas. Temp Source: Rm: Rm	CHEMICAL 9.4 52 8.4 124. FLOWLINE 46 @ 80 .35 @ 80 .69 @ 80 CHARTS .30 @ 12		*F	@	• F	@ @	
Dens. Visc. pH Fluid Loss Source of Sample Rm @ Meas. Temp Rm: @ Meas. Temp Rme @ Meas. Temp Source: Rm: Rm Rm @ BHT	CHEMICAL 9.4 52 8.4 124. FLOWLINE 46 @ 80 .35 @ 80 .69 @ 80 CHARTS .30 @ 12		*F	@	• F	@ @	•
Dens. Visc. pH Fluid Loss Source of Sample Rm @ Meas. Temp Rm: @ Meas. Temp Rm: @ Meas. Temp Source: Rm: Rm Rm @ BHT Time Since Circ.	CHEMICAL 9.4 52 8.4 124, FLOWLINE46 @ 8035 @ 8069 @ 8069 @ 8069 @ 12 14 HOURS		• F	@	'F	@ @	
Dens. Visc. pH Fluid Loss Source of Sample Rm @ Meas. Temp Rmc @ Meas. Temp Rmc @ Meas. Temp Source: Rmf Rm Rm @ BHT Time Since Circ. Max. Rec. Temp.	CHEMICAL 9.4 52 8.4 124. FLOWLINE 46 @ 80 .35 @ 80 .69 @ 80 CHARTS .30 @ 12		• F	@	'F	@ @	