## KANSAS

FORM CP-3 Rev. 11-3-80

## STATE CORPORATION COMMISSION

## CONSERVATION DIVISION AGENT REPORT

API Numl	per 15-007-21,175-00-00
200 Colorado Derby Bldg. Wichita, KS 67202	
Operator's Full Name Pickrell Drilling	Co.
Complete Address Litwin Building, Suite 2	05 Wichita, Kansas 67202
Lease Name Allen "C"	Well No.
Location E/2 SE SE	Sec. 23 Twp. 34 Rge. 13w (East) (West)
County Barber	•
Abandoned Oil Well Gas Well Input	
Other well as hereafter indicated	
Plugging Contractor <u>Pickrell</u>	
Address Shown above	
Operation Completed: Hour: 10:30PM Day	: <u>20 Month</u> : 5 Year: 19 81
The above well was plugged as follows:	
Total 70 sks of 50/50 poz-mix 4%	gel
50 sks @ 250'	
Bridge & 10 sks @ 40'	
10 RH Cemented by Allied	·
Elevation~KB-1484'	
	RECEIVED  STATE CORPORATION COMMISSION
	MAY 2 6 1981
	CONSERVATION DIVISION Wichita, Kansas
I hereby certify that the above well was plug	
DATE _ 6-15-81	igned: MU July Conservation Division Agent
INV. NO. 5172-W	

KANSAS		0			(	$\mathbf{c}$		
WELL COMPLET DRILLER'S LOG							<u>23                                    </u>	45 R. 13W W
API No. 15 —_	007 County	<u>21</u> N	1,175 • 00 lumber	-00			-	
Operator Pickrell Drill	ing Company			<del></del>		<b>→</b> "	ounty <u>Barb</u> 64	0 Acres
Address 205 Litwin Bui	ldina, 110	North Ma	arket. Wic	hita. KS	67202			
Address 205 Litwin Building, 110 North Market, Wichita, KS 67202  Well No.   Lease Name   Allen 'C'						-	160	
	(N) (S) line			from (E) (W) I	line			
Principal Contractor Pickrell Drill		<u> </u>	ologist Claud Shea	ts, Jr.			160	
5pud Date 5-11-81	Date Completed 5-20-81		Total Depth P.B.T.D.		Ele	Locate well correctly Elev.: Gr. 1479'		
Directional Deviation		Oil	l and/or Gas Purc	haser		Ы		кв1484 '
			CASING	RECORD	·		·	:
Report of all strin	gs set — surface,	intermediate	, production, et	c.			<u> </u>	
Purpose of string	Size hole drilled Size casing set (in O.D.)		<sup>et</sup> Weight ibs/ft.	Weight lbs/ft. Setting depth Typ		e cement Sacks		Type and percent additives
•••		8 5/8"	1	264' KB			250 sx	
	1							*
				<u></u>	<del> </del>		····	<u> </u>
	1	<del> </del>			<u> </u>			
	LINER RECOI	 RD		1		PERFORAT	TION RECOR	[
Top, ft.	Bettem, ft.	Sacks	cement	Shots	Shots per ft.		& type	Depth interval
Size	TUBING RECO		r set at					
			TURE, SHOT,	CEMENT SQI	JEEZE RECO	RD	<u> </u>	
İ	Amor	unt and kind o	of material used		<del></del>		Dep	th interval treated
							<u> </u>	
							DECE	WED
					,	ST/	PECE	IVED VAR COMMISSION
			INITIAL PR	ODUCTION	,	ST/	TE COUNTY OF	MED MAX COMMISSION
Date of first production		Produc	INITIAL PR		as liff, etc.)	ST/	A di N	·
Date of first production  RATE OF PRODUCTION PER 24 HOURS	Oil			ing, pumping, g	as liff, etc.) Water	ST	ONSEAVE	TON DIVISION  ON STATE OF THE S

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:				
Pickrell Drilling Compar Well No. Lease N		···			Dry Hole
	en 'C'				
s 23 t 34SR 13WW		-			
Show all important zones of porosity an cluding depth interval tested, cushion us	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.				
FORMATION DESCRIPTION, C		ТОР	воттом	NAME	DEPTH
· · · · · · · · · · · · · · · · · · ·	IFP 60#-60#, FFP 90#.	ECESSARY TO	COMPLETE WA	Heebner Lansing Kansas City Stark Cherokee Mississippian	3854(-2370) 4043(-2559) 4338(-2854) 4499(-3015) 4707(-3223) 4726(-3242)
Date Received		MIL	XX	0/10	<del></del> *
	2	With	C/XX/9	Signature	·
		C. W. Seb	its - Part		
				Title	
•		May 27, 1	301	Date	