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KANSAS

Form CP-3  
Rev. ~~6-4-68~~  
RECEIVED  
STATE CORPORATION COMMISSION

STATE CORPORATION COMMISSION

CONSERVATION DIVISION AGENT'S REPORT

FEB 12 1979

J. Lewis Brock  
Administrator  
245 North Water  
Wichita, KS 67202

CONSERVATION DIVISION  
Wichita, Kansas

API Number 15 -007-20317-00-00 (of this well)

Operator's Full Name Anderson Oil Co.

Complete Address 4545 - One World's Center Tulsa, Okla., 74103

Lease Name Blauche Sterling Estate Well No. 1

Location SE-SW- Sec. 25 Twp. 34 Rge. 13 (E) (W) X

County Barber Total Depth 4970

Abandoned Oil Well X Gas Well        Input Well        SWD Well        D & A       

Other well as hereafter indicated       

Plugging Contractor Felso Casing Pulling

Address Box 176 Chass, Kan. 67524 License No. 683

Operation Completed: Hour 3:15 pm Day 7 Month 3 Year 1979

The above well was plugged as follows:

213' 8 5/8" Casing - 4 1/2" Casing set @ 4969' w/ 125 sac Cement.  
Top plug @ 4896' - Hole in pipe @ 2000' - Casing bridged off  
@ 4773' - top bridge w/ 4 sac mixed Cement w/ dump hauler  
Pull 3620' 4 1/2" Casing - Allied mixed & pumped 5 sac bulk's  
20 sac gel, release plug - mixed & pumped 100 sac 60/40  
Cement w/ 29 gal & 39 C.C. to top of casing (but in w/ 200' press

I hereby certify that the above well was plugged as herein stated.

INVOICED

Signed: [Signature]  
Well Plugging Supervisor

DATE 2-13-79

NO. 9091-W

**KANSAS DRILLERS LOG**

S. 25 T. 34 R. 13<sup>WK</sup><sub>W</sub>  
 Loc. 660' FSL & 1980' FEVL  
 County Barber

API No. 15 — 007 — 20,317-00-00  
 County Number

Operator  
Andover Oil Company

Address  
912 Philtower Building Tulsa, Oklahoma 74103

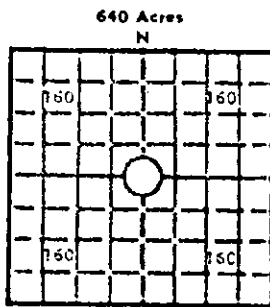
Well No. # 1 Lease Name  
Blanche Sterling Estate

Footage Location  
660 feet from (X) (S) line 1980 feet from (X) (W) line

Principal Contractor  
DaMac Drilling Company, Inc. Geologist  
Bob Sandridge

Spud Date  
4-29-75 Total Depth  
4970 P.B.T.D.  
4968

Date Completed  
5-15-75 Oil Purchaser  
General Energy Corporation



Locate well correctly  
 Elev.: Gr. 1496  
 DF \_\_\_\_\_ KB 1500

**CASING RECORD**

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-3/4"	8-5/8"	28	213	Regular	225	3% CC
Production	7-7/8"	4-1/2"		4970	RFC	125	1% CC

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1 jet shot		4896-4901
					4904-12

**TUBING RECORD**

Size	Setting depth	Packer set at
2-3/8"	4849'	

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
Frac'd with 10,500 gal gel, 342 bbls. fluid and 10,500# sand. Circulated @ 900/1000# and lost no fluid.	

**INITIAL PRODUCTION**

Date of first production <u>6-16-75</u>	Producing method (flowing, pumping, gas lift, etc.) <u>Pumping</u>
RATE OF PRODUCTION PER 24 HOURS	Oil <u>9</u> bbls. Gas <u>90</u> MCF Water <u>35</u> bbls. Gas-oil ratio _____ CFPB
Disposition of gas (vented, used on lease or sold)	Producing interval(s)

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:
Well No. 1	Lease Name Blanche Sterling Estate	Oil
S 25 T 34 R 13 <sup>EX</sup> W		

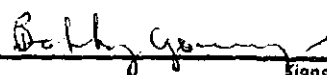
**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,  
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
SEE ATTACHED				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	 Signature
	Manager Drilling and Production Title
	July 15, 1975 Date