

KANSAS

FORM CP-3  
Rev. 11-3-80

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STATE CORPORATION COMMISSION

CONSERVATION DIVISION AGENT REPORT

200 Colorado Derby Bldg.  
Wichita, KS 67202

API Number 15-007-21,168-00-00 ✓

Operator's Full Name Pickrell Drilling Company

Complete Address Litwin Building, Suite 205, Wichita, Kansas 67202

Lease Name Johnson "X" Well No. 1

Location N/2 S/2 Sec. 24 Twp. 34 Rge. 13W (East) (West)

County Barber Total Depth 4910'

Abandoned Oil Well  Gas Well  Input Well  SWD Well  D & A

Other well as hereafter indicated \_\_\_\_\_

Plugging Contractor Pickrell Drilling Company

Address Shown Above License No. \_\_\_\_\_

Operation Completed: Hour: 8:45 PM Day: 7 Month: 5 Year: 19 81

The above well was plugged as follows:

- \_\_\_\_\_ 247' of 8 5/8" SP W/160 sks of common cement
- \_\_\_\_\_ Total of 60 sks of 50/50 poz-mix 3 % gel
- \_\_\_\_\_ 40 sks @ 247'
- \_\_\_\_\_ Bridge & 10 sks @ 40'
- \_\_\_\_\_ 10 sks Rathole Cemented by Allied Elevation 1542'

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STATE CORPORATION COMMISSION

MAY 13 1981

I hereby certify that the above well was plugged as herein stated.

CONSERVATION DIVISION  
Wichita, Kansas

Signed: *M. J. Leslie*  
Conservation Division Agent

INVOICED

DATE 6-25-81

INV. NO. 5671-W

**WELL COMPLETION REPORT AND  
DRILLER'S LOG**

API No. 15 — 007 — 21,168-00-00  
County Number

S. 24 T. 34S R. 13W E  
Loc. N/2 S/2, Sec. 24-34S-13W  
County Barber

Operator  
Pickrell Drilling Company

Address  
205 Litwin Building, 110 North Market, Wichita, KS 67202

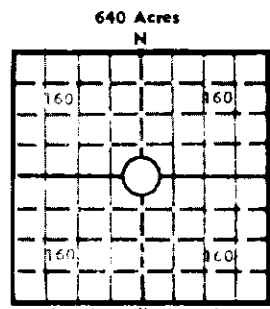
Well No. 1 Lease Name Johnson 'X'

Footage Location  
feet from (N) (S) line feet from (E) (W) line

Principal Contractor Pickrell Drilling Company Geologist Claud Sheats, Jr.

Spud Date 4-27-81 Date Completed 5-7-81 Total Depth 4910' P.B.T.D.

Directional Deviation Oil and/or Gas Purchaser



Elev.: Gr. 1537'  
DF 1540' KB 1542'

**CASING RECORD**

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
		8 5/8"		247' KB		160 sx	

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

**INITIAL PRODUCTION**

Date of first production	Producing method (flowing, pumping, gas lift, etc.)
RATE OF PRODUCTION PER 24 HOURS	Oil bbls. Gas bbls. Water MCF bbls. CFPB
Disposition of gas (vented, used on lease or sold)	Producing interval (s)

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MAY 18 1981  
CONSERVATION DIVISION  
Wichita, Kansas

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator  
Pickrell Drilling Company

DESIGNATE TYPE OF COMP.: OIL, GAS,  
DRY HOLE, SWDW, ETC.:  
Dry Hole

Well No.  
1

Lease Name  
Johnson 'X'

S 24 T 34S R 13W<sup>E</sup><sub>W</sub>

**WELL LOG**


Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,  
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1, 4737'-4806' 30"-60"-90"-120" Rec. 30' SGCM, 60' VSGCM, 60' Mud, IFP 64#-97#, FFP 64#-64#, ISIP 421#, FSIP 368#.			Heebner	3894(-2352)
			Lansing	4097(-2555)
			Kansas City	4390(-2848)
			Stark	4554(-3012)
			B/Kansas City	4633(-3091)
			Cherokee	4764(-3222)
			Mississippian	4804(-3262)
DST #2, 4736'-4842' 30"-60"-90"-120" strg blow, Rec. 160' GCM, IFP 108#-129#, FFP 140#-151#, ISIP 701#, FSIP 797#.				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

  
 Signature  
 C. W. Sebitts - Partner  
 Title  
 May 14, 1981  
 Date