

STATE CORPORATION COMMISSION
CONSERVATION DIVISION AGENT REPORT

API Number 15-007 - 21,033-00-00

200 Colorado Derby Building
Wichita, KS 67202

Operator's Full Name George R. Jones

Complete Address 125 North Market, Ste. 1210 Wichita 67202

Lease Name Mathews Well No. 1

Location NE NE NW Sec. 32 Twp. 31 Rge. 10 (East) (West)

County Barber Total Depth _____

Abandoned Oil Well _____ Gas Well Input Well _____ SWD Well _____ D&A _____

Other well as hereinafter indicated _____

Plugging Contractor Delo Casing Pulling

Address Chase, Kansas License No. 683

Operation Completed: Hour: 11³⁰ AM Day: 26 Month: 4 Year: 1982

Plugging Operations attended by Agent?: All Part _____ None _____

The above well was plugged as follows:

4 1/2" csg. set @ 4524' w/ 150 sp
2 sp perf 4451' to 61
Dump bottom w/ 50 sp
Stop plug @ 4365'
Dump 13 gal. 10 shells - 10 gal
Release plug + displace w/ 150 sp Common 3 sp cc
Howco
SIP-200# Recovered 3110' of 4 1/2 csg.

Amount of Surface Casing: 326' of 8 5/8" sp w/ 250 sp

I hereby certify that the above plugging instructions were given as herein stated.

Signed: M. L. Lusk
Conservation Division Agent

I hereby state that I was not present while the above well was being plugged, however, to the best of my knowledge and belief it was plugged as herein stated. A full account for my not being present is as follows:

RECEIVED
STATE CORPORATION COMMISSION

CONSERVATION DIVISION
Wichita, Kansas

Signed: _____
Conservation Division Agent

INVOICED
DATE 5-2-82
INV. NO. 110-2

WELL COMPLETION REPORT AND DRILLER'S LOG

API No. 15 -007 - 21,033-00-00
County Number

S. 32 T. 31 R. 10 XEX W

Loc. NE NE NW
County Barber

Operator George R. Jones

Address 125 North Market, Suite 1310, Wichita, KS 67202

Well No. 1 Lease Name Mathews

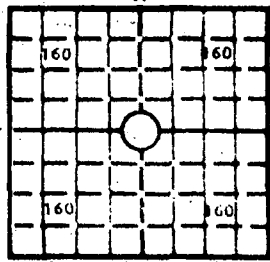
Footage Location 330 feet from (N) XEX line 330 feet from (E) (X)X line

Principal Contractor Gabbert-Jones, Inc. Geologist Robert W. Hammond

Spud Date 10/31/80 Date Completed 12/3/80 Total Depth DTD 4530' P.B.T.D.

Directional Deviation Oil and/or Gas Purchaser Peoples Natural Gas

640 Acres N



Locate well correctly

Elev.: Gr. 1652'
DF KB 1657'

CASING RECORD

Report of all strings set— surface, intermediate, production, etc.

Table with 8 columns: Purpose of string, Size hole drilled, Size casing set (in O.D.), Weight lbs/ft., Setting depth, Type cement, Sacks, Type and percent additives. Rows include surface and production data.

LINER RECORD

PERFORATION RECORD

Table with 6 columns: Top, ft., Bottom, ft., Sacks cement, Shots per ft., Size & type, Depth interval. Includes tubing record data.

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Table with 2 columns: Amount and kind of material used, Depth interval treated. Lists acid treatments and foam frac details.

INITIAL PRODUCTION

Table with 5 columns: Date of first production, Producing method, Rate of production per 24 hours (Oil, Gas, Water), Gas-oil ratio, Disposition of gas, Producing interval(s).

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas...

Copy to state file 2/19/82

George R. Jones

Well No. 1	Lease Name Mathews	Gas Well
------------	--------------------	----------

S 32 T 31 R 10 EX W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>DST #1: 4444 - 4469 30" 45" 60" 90" strong blow; leaked mud around packer end 1st open; gas too small to measure 10" 2nd open; mis-run recovered 3200' mud</p>			Heebner Toronto Lansing Stark Sh. B/KC Cherokee Miss. Chat LTD DTD	3600 (-1943) 3623 (-1966) 3785 (-2128) 4196 (-2439) 4284 (-2627) 4420 (-2763) 4447 (-2790) 4524 (-2867) 4530 (-2873)
<p>DST #2: 4459 - 4484 mis-run; could not get to bottom</p>				
<p>DST #3: 4459 - 4484 30" 45" 60" 90" st. blow; rec. 60' GCM (few oil specks) 420' muddy water (gas cut) IFP 74- 85 FFP 170-191 ISIP 1674 FSIP 1674 Hyd. 2263 - 2167 Temp. 122^o</p>				

RECEIVED
 STATE CORPORATION COMMISSION
 JAN 26 1982
 CONSERVATION DIVISION
 Michigan, Michigan

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	<p style="font-size: 1.5em; margin: 0;"><i>George R. Jones</i></p> <p style="margin: 0;">Signature</p> <p style="margin: 0;">Operator</p> <p style="margin: 0;">Title</p> <p style="margin: 0;">February 19, 1981</p> <p style="margin: 0;">Date</p>
---------------	--