

KANSAS

FORM CP-3
Rev. 6-4-68

STATE CORPORATION COMMISSION

CONSERVATION DIVISION AGEN'T REPORT

J. Lewis Breck
Administrator
245 North Water
Wichita, Ks. 67202

API Number 15 007-21,100-00-00 (of this well)

Operator's Full Name Raymond Oil Co.

Complete Address One Main Place, Suite 900 Wichita, Kansas 67202

Lease Name ~~WATKINS~~ Watkins Well No. #1

Location SE SE NE Sec. 8 Twp. 31 Rge. 10W (E) (W)

County Barber Total Depth 4576'

Abandoned Oil Well Gas Well Input Well SWD Well D&A 4148.72

Other well as hereafter indicated _____

Plugging Contractor Murfin Drilling, Co.

Address 617 Union Center Wichita, Kansas License No. _____

Operation Completed: Hour 7:30 PM Day 23 Month 3 Year 1981

The Above well was plugged as follows:

278' of 8 5/8" W/225 sxs

Plug @ 550' W/60 sxs

Plug @ 260' W/30 sxs

Bridge @ 40' W/ 10 sxs

5 in Rathole 5 in Mousehole

Cemented by Halliburton

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MAR 26 1981

I hereby certify that the above well was plugged as herein stated. CONSERVATION DIVISION
Wichita, Kansas

Signed: [Signature]
Well Plugging Supervisor

INVOICED

DATE 4-23-81

INV. NO. 5149-W

KANSAS

WELL COMPLETION REPORT AND DRILLER'S LOG

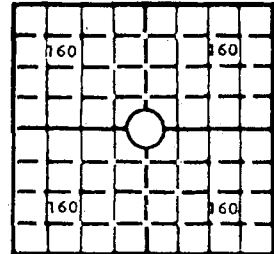
API No. 15 - 007 - 21,100
County Number

S. 8 T. 31S R. 10 ^{XE}/_W

Loc. SE SE NE

County Barber

640 Acres
N



Locate well correctly

Elev.: Gr. 1772

DF 1781 KB 1783

Operator
Raymond Oil Company, Inc.

Address
One Main Place-Suite 900, Wichita, Kansas 67202

Well No. 1 Lease Name Watkins

Footage Location
330 feet from (N) (S) line 330 feet from (E) (W) line

Principal Contractor Geologist
Murfin Drlg. Co. Richard E. Rowland

Spud Date Date Completed Total Depth P.B.T.D.
3-13-81 3-23-81 RTD 4576'

Directional Deviation Oil and/or Gas Purchaser

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/2	8-5/8	24#	278'	Common	225	2% gel, 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

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APR 0 1981
CONSERVATION DIVISION
Wichita, Kan.

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water bbls.	Gas-oil ratio	CFPB
Disposition of gas (vented, used on lease or sold)			Producing interval (s)		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

