

TO
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
800 Bitting Building
Wichita, Kansas

CB

File 118-40Location C. NE 1/4 SW 1/4Sec. 29 Twp. 21 Rge. 11W

I have today completed supervision of plugging of:

Well No. 1-B Lease Whelan
Operator Turner Oil & Gas Co. Address Union Nat'l Bank Bldg Wichita
Field _____ County Barber
Total Depth 4358 Feet.

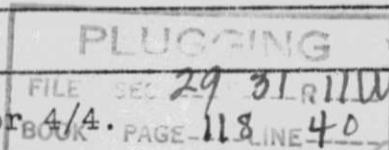
(Describe briefly the manner in which well was plugged)

Turner Oil & Gas Co. dumped 5000 lbs of cement in hole at bottom
and mud to 130 ft and hole bridged at 130
and cement to 131 and mud to 12 ft and
cement to 12 ft
dry hole - 1442 ft of 5 in. left in hole

Expense incurred as follows:

Date 10-15-48 *Day _____ Mileage 171
Date 10-19-48 *Day _____ Mileage 175
Date 10-21-48 *Day _____ Mileage 174
Hotel, meals, etc. \$ 52.00

*Show as 1/4, 2/4, 3/4, or 4/4.



E. T. Alexander
Conservation Agent

P. O. Great Bend Date 10-21-48

If this hole had of been plugged according to
the rules I doubt if it would of made a
plugging job for there was a hole full
of water and it came from 30 ft below the
producing formation and if a 15 ft cement plug
had of been set just above the producing formation
and the 5 in hole of 30 ft filled with mud I don't
believe it would give sufficient protection to hold
the water for the formation is 8' high and has
and would of likely taken the mud and let the
water in. So I had them to dump 5000 lbs of
cement in the bottom of hole

