	1 05157 5	75-007-19078-00-00 3 4 API NUMBER 15- Drilled 11/24/63	
STATE CORPORATION COMMISSION CONSERVATION DIVISION - PLUGGING SECTION		•	
200 COLOR	ADO DERBY BUILDING	SE NW SW, SEC. 26, T 32 S, R 13 W	
WICHITA, I	KANSAS 67202		
	N'S PLUGGING REPORT	4290 feet from E section III	
Operator i	License / 5435	Lease Name Binning Well # 1	
Namel	Bowers Drilling Company, Inc.	County_Barber 127.72	
	P.O. Box 241	Well Total Depth 3930 fee	
	Medicine Lodge, KS 67104	Conductor Pipe: Size teet	
	·	Surface Casing: Size 8 5/8 feet 280	
Abandoned	Oil Well Gas Well	Input Well SWD Well D&A	
	l as hereinafter Indicated		
Plugging (Contractor Great Bend Casing	Pullers, Inc. License Number 4635	
	P.O. Box 251, Great Bend, KS 67530	· · · · · · · · · · · · · · · · · · ·	
Company to	o plug at: Hour: 12 p.m Day:	3 Month: 9 Year: 19 92	
	proposal received from Gary Burke	· · · · · · · · · · · · · · · · · · ·	
	•		
(Company n	at 3930' with 175 sx cement. PB	Inc. (phone) 316-793-9711 TD 3850', Perfs at 3569-76'	
		ump 4 sx cement on top of sand through bailer,	
ziid pidg p	70mp 5 5x nulls, 10 5x gel, 50 5x c	cement, 10 sx gel, 1 sx hulls, release 8 5/8"	
wiper plug	g and pump 100 sx cement.		
•			
	Plugging Prop	osal Received by Steve Pfeifer	
	·- · · · ·		
	;	(TECHNICIAN)	
	Operations attended by Agent?: A	(TECHNICIAN)	
	;	(TECHNICIAN)	
Operations	Operations attended by Agent?: A Completed: Hour: 12:45 p.m Day:	(TECHNICIAN)	
Operations	Operations attended by Agent?: A completed: Hour: 12:45 p.m Day:	(TECHNICIAN) (I1 None	
Operations ACTUAL PLU through ba	Operations attended by Agent?: As Completed: Hour: 12:45 p.m Day:_uGGING REPORT	(TECHNICIAN) (I1 None	
Operations ACTUAL PLU through ba 2nd plug p	Operations attended by Agent?: As Completed: Hour: 12:45 p.m Day:_ UGGING REPORT 1st plug sanded back ailer. bumped 300 lbs. hulls, 10 sx gel, 5	(TECHNICIAN) (II Part None	
Operations ACTUAL PLU through ba 2nd plug p	Operations attended by Agent?: As Completed: Hour: 12:45 p.m Day: UGGING REPORT 1st plug sanded backailer. Dumped 300 lbs. hulls, 10 sx gel, 20 per plug and pumped 100 sx cement.	(TECHNICIAN) (II	
Operations ACTUAL PLU through ba 2nd plug p	Operations attended by Agent?: As Completed: Hour: 12:45 p.m Day:_ UGGING REPORT 1st plug sanded back ailer. bumped 300 lbs. hulls, 10 sx gel, 5	(TECHNICIAN) (II	
ACTUAL PLU through ba 2nd plug p 8 5/8" wip Maximum pr	Operations attended by Agent?: As Completed: Hour: 12:45 p.m Day: uGGING REPORT	(TECHNICIAN) (II	
ACTUAL PLU through ba 2nd plug p 8 5/8" wip Maximum pr	Operations attended by Agent?: As Completed: Hour: 12:45 p.m Day: UGGING REPORT 1st plug sanded backler. Dumped 300 lbs. hulls, 10 sx gel, 10 per plug and pumped 100 sx cement. Tessure 900 psi and shut in 300 psi Used 60/40 Pozmxi 6% gel by Allied	TECHNICIAN) (TECHNICIAN) (II	
ACTUAL PLU through ba 2nd plug p 8 5/8" wip Maximum pr	Operations attended by Agent?: As Completed: Hour: 12:45 p.m Day: UGGING REPORT 1st plug sanded backailer. Dumped 300 lbs. hulls, 10 sx gel, 50 per plug and pumped 100 sx cement. Tessure 900 psi and shut in 300 psi Used 60/40 Pozmxi 6% gel by Allied (if additional description is	TECHNICIAN) (TECHNICIAN) (TI	
Operations ACTUAL PLU through ba 2nd plug p 8 5/8" wip Maximum pr	Operations attended by Agent?: As Completed: Hour: 12:45 p.m Day: UGGING REPORT 1st plug sanded backler. Dumped 300 lbs. hulls, 10 sx gel, 10 per plug and pumped 100 sx cement. Tessure 900 psi and shut in 300 psi Used 60/40 Pozmxi 6% gel by Allied	TECHNICIAN) (TECHNICIAN) (II	