



ORIGINAL

Form Must Be Typed
Form must be Signed
Blanks must be Filled

APR 29 2013

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION

WICHITA, KS

OPERATOR: License # 34636

Name: Ascent Operating, Inc.

Address 1: 345 Miron Drive

Address 2:

City: Southlake State: TX Zip: 76092

Contact Person: Steve Nadeau

Phone: (817) 403-7067

CONTRACTOR: License # 9684

Name: M S Drilling Company

Wellsite Geologist: Julie Schafer

Purchaser: N/A

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD SIOW

Gas D&A ENHR SIGW

OG GSW Temp. Abd.

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

Deepening Re-perf. Conv. to ENHR Conv. to SWD

Conv. to GSW

Plug Back: Plug Back Total Depth

Commingled Permit #:

Dual Completion Permit #:

SWD Permit #:

ENHR Permit #:

GSW Permit #:

12-17-11 Spud Date or Recompletion Date
12-18-11 Date Reached TD
12-30-12 Completion Date or Recompletion Date

API No. 15 - 133-27581-00-00

Spot Description: 69' SOUTH & 61' WEST OF

NW_NE_SE_NW Sec. 17 Twp. 29 S. R. 21 East West

1,554 Feet from North / South Line of Section

2,084 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Neosho

Lease Name: Beachner Well #: A-1

Field Name: Saint Paul-Walnut

Producing Formation: Oswego Lime

Elevation: Ground: 890' Kelly Bushing: 890'

Total Depth: 505' Plug Back Total Depth: 474'

Amount of Surface Pipe Set and Cemented at: 21' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: Feet

If Alternate II completion, cement circulated from: 505'

feet depth to: surface w/ 64 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: N/A ppm Fluid volume: N/A bbls

Dewatering method used: N/A

Location of fluid disposal if hauled offsite:

Operator Name: N/A

Lease Name: License #:

Quarter Sec. Twp. S. R. East West

County: Permit #:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Stephen G. Nadeau*

Title: Consulting agent Date: 04/06/13

KCC Office Use ONLY

Letter of Confidentiality Received
Date:

Confidential Release Date:

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT I II III Approved by: *DG* Date: 11/9/14

Operator Name: Ascent Operating, Inc. Lease Name: Beachner Well #: A-1
 Sec. 17 Twp. 29 S. R. 21 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No

Electric Log Submitted Electronically Yes No
(If no, Submit Copy)

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Oswego Limestone	194'	+694'
Cattleman Sandstone	390'	+500'

List All E. Logs Run:
Density-Neutron, Dual Induction, Density, Gamma

RECEIVED
 KANSAS CORPORATION COMMISSION

APR 29 2013

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							CONSERVATION DIVISION WICHITA, KS
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	6 5/8"	14.5#	21'	common	6	1% CCL
Production	5 7/8"	2 7/8"	6.5#	505'	common	64	1% CCL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	Perforated 390' - 396' Cattleman	500 gallons 15% HCL	390'-396'
4	Perforated 199.5' - 206' Oswego	500 gallons 15% HCL	199.5'-206'

TUBING RECORD: Size: N/A Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: N/A - no entry Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>Oswego Limestone</u> <u>Cattleman Sandstone</u>
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