

APR 29 2013

CONSERVATION DIVISION WICHITA, KS

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION



ORIGINAL

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34636 Name: Ascent Operating, Inc. Address 1: 345 Miron Drive City: Southlake State: TX Zip: 76092 Contact Person: Steve Nadeau Phone: (817) 403-7067 CONTRACTOR: License # 9684 Name: M S Drilling Company Wellsite Geologist: Julie Schafer Purchaser: N/A

Designate Type of Completion: [X] New Well [] Re-Entry [] Workover [X] Oil [] WSW [] SWD [] SIOW [] Gas [] D&A [] ENHR [] SIGW [] OG [] GSW [] Temp. Abd. [] CM (Coal Bed Methane) [] Cathodic [] Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows: Operator: Well Name:

Original Comp. Date: Original Total Depth: [] Deepening [] Re-perf. [] Conv. to ENHR [] Conv. to SWD [] Conv. to GSW [] Plug Back: Plug Back Total Depth [] Commingled Permit #: [] Dual Completion Permit #: [] SWD Permit #: [] ENHR Permit #: [] GSW Permit #:

Spud Date or Recompletion Date: 5-4-12 Date Reached TD: 5-4-12 Completion Date or Recompletion Date: 5-25-12

API No. 15 - 133-27586-00-00 Spot Description: SW SW NW NW Sec. 17 Twp. 29 S. R. 21 [X] East [] West 1,155 Feet from [X] North / [] South Line of Section 165 Feet from [] East / [X] West Line of Section Footages Calculated from Nearest Outside Section Corner: [] NE [X] NW [] SE [] SW County: Neosho Lease Name: Beachner Brothers - Nuns Lease Well #: A-6 Field Name: Saint Paul-Walnut Producing Formation: Oswego Lime Elevation: Ground: 887' Kelly Bushing: 887' Total Depth: 208' Plug Back Total Depth: 208' Amount of Surface Pipe Set and Cemented at: 21' Feet Multiple Stage Cementing Collar Used? [] Yes [X] No If yes, show depth set: Feet If Alternate II completion, cement circulated from: 196' feet depth to: surface w/ 25 sx cmt.

Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) Chloride content: N/A ppm Fluid volume: N/A bbls Dewatering method used: N/A Location of fluid disposal if hauled offsite: Operator Name: N/A Lease Name: License #: Quarter Sec. Twp. S. R. [] East [] West County: Permit #:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Stephen H. Nadeau Title: Consulting agent Date: 04/06/13

KCC Office Use ONLY

[] Letter of Confidentiality Received Date: [] Confidential Release Date: [X] Wireline Log Received [X] Geologist Report Received [] UIC Distribution ALT [] I [X] II [] III Approved by: DLG Date: 4/9/14

Operator Name: Ascent Operating, Inc. Lease Name: Beachner Brothers - Nuns Lease Well #: A-6
 Sec. 17 Twp. 29 S. R. 21 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: N/A	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Oswego Limestone</td> <td>189'</td> <td>+698'</td> </tr> </table>	Name	Top	Datum	Oswego Limestone	189'	+698'
Name	Top	Datum					
Oswego Limestone	189'	+698'					

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	6 5/8"	14.5#	21'	common	5	1% CCL
Production	5 7/8"	2 7/8"	6.5#	196'	common	25	1% CCL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
		500 gallons 15% HCL	197'-208'

TUBING RECORD:	Size: N/A	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. N/A - no entry		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: Oswego Limestone
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Geological Report

Beachner Brothers, Inc. – Nuns Lease #A-6
1155' FNL; 165' FWL
Sec. 17, T29S, R21E
Neosho County, Kansas
5/9/2012

Operator: Ascent Operating, Inc., 345 Miron Dr., Southlake, TX 76092

Drilling Contractor: MS Drilling, Mark Smith, driller

Well-site Geologist: Bill Wax

Dates Drilled: 5/4/2012

Total Depth: 207.7'

Elevation: 887' (Est.)

Drilling Fluid: Compressed air with injected water

Electric Logs Run: None

Formation Tops: Formation tops were picked from the geologist notes

Rock Color Description: GSA rock color chart (dry cuttings)

Status: OIL WELL

Gas Shows: N/A

Oil Shows:

Oswego Limestone	fair oil show	197.2-199.2'
Oswego Limestone	good oil show	200.2-203.2'
Oswego Limestone	trace oil show	204.2-207.2'

Water Encountered: Minor amounts of water were picked up throughout drilling

Notes: Driller collected select samples of zones of interest for examination in the laboratory with a binocular microscope and black-light.

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FIELD and LABORATORY SAMPLE EXAMINATION

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0-189.3' Samples not examined

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Top of the Oswego Limestone @ 189.3' (+697.7')

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189.3-197.2' Limestone, light gray, fine grained, smooth texture, hard, heavily mottled dull yellow mineral fluorescence, no oil cut; 197.2-207.2' oil show in the Oswego Limestone with sample interval descriptions below:

- 197.2-199.2' Limestone, light olive-gray, 75% of cuttings are heavily mottled with pale yellowish-brown oil stain, moderate saturation, very fine grained (almost siltstone), silty, slightly friable, majority of cuttings have 7-10% intergranular and vugular porosity, petroliferous odor, 100% mottled medium-bright yellowish-white hydrocarbon fluorescence. Samples exhibited moderate to fast, even, bright yellow oil cut under black light, faint residual oil show to tray when observed under white light.
- 199.2-200.2' Limestone, light olive-gray, fine grained, few siliceous chips, 5-10% uniform pale yellowish-brown oil stain, overall low porosity with few cuttings exhibiting higher intergranular porosity, slight petroliferous odor, 10% heavily mottled to uniform bright yellowish-white hydrocarbon fluorescence. Stained samples exhibited moderate, even, bright yellow oil cut under black light, faint residual oil show to tray when observed under white light.
- 200.2-201.2' Limestone, light olive-gray, 40% of cuttings are fine grained with locally medium-fine crystalline, they are much less friable, when broken you can see some very fine to silty grain size but overall it is a more tightly woven very fine to fine grained structure. The other 60% of cuttings display a dark yellowish-brown oil stain, good saturation, very fine grained (almost siltstone), silty, friable, 8-12% intergranular and vugular porosity, petroliferous odor, 50-60% mottled medium-bright yellow hydrocarbon fluorescence. Samples exhibited a moderate to fast, even, extremely bright neon yellow oil cut under black light and an excellent residual oil show to tray when observed under white light.
- 201.2-202.2' Limestone, 100% uniform dark yellowish-brown oil saturation, very fine grained (almost siltstone), siliceous, very friable, 12+% intergranular porosity, petroliferous odor, 100% uniform medium-bright yellow hydrocarbon fluorescence. Samples exhibited moderate to fast, even, bright darker yellow and white oil cut under black light and very good residual oil show to tray when observed under white light.
- 202.2-203.2' Limestone, light olive-gray, 30% of cuttings are fine grained with locally medium-fine crystalline, the other 70% of cuttings display a dark yellowish-brown oil stain, good saturation, very fine grained (almost siltstone), silty, friable, 8-12% intergranular and vugular porosity, petroliferous odor, 80% uniform medium-bright yellow hydrocarbon fluorescence. Samples

exhibited moderate to fast, even, bright neon yellow oil cut under black light and good residual oil show to tray when observed under white light.

- 203.2-204.2 Limestone, light gray, very fine to fine grained, hard, low porosity, 100% mottled bluish-white mineral fluorescence
- 204.2-207.2' Limestone, light gray, 30% of cuttings have a pale yellowish-brown oil stain, moderate saturation, very fine grained, silty, slightly friable, majority of cuttings have 7-10% intergranular and vugular porosity, slight petroliferous odor, 30% mottled medium-bright yellow hydrocarbon fluorescence. Samples exhibited moderate, even, medium-bright yellowish-white oil cut under black light, faint residual oil show to tray when observed under white light.
- 207.2-207.7' Limestone, light gray, fine grained, hard, low porosity, 5% of cuttings have a very light yellowish-brown oil stain, majority of cuttings have mottled dull bluish-yellow mineral fluorescence and about 5% of chips have a mottled bright yellow hydrocarbon fluorescence. Lightly stained samples exhibited moderately slow, uneven, milky blue oil cut under black light, no residual oil show under white light.

T.D. @ 207.7'

Julie Shaffer
Geologist

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