

CONFIDENTIAL

ORIGINAL
KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

12/19/13

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34392
Name: TexKan Exploration, LLC
Address 1: P.O. Box H
Address 2: _____
City: Plainville State: KS Zip: 67663 + _____
Contact Person: Bill Robinson
Phone: (785) 688-4040
CONTRACTOR: License # 33575
Name: WW Drilling
Wellsite Geologist: Bill Robinson
Purchaser: Coffeyville

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

11-22-11	12-4-11	12-19-11
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 065-23790 -00-00
Spot Description: _____
c - sw - nw - se Sec. 28 Twp. 9 S. R. 25 East West
1,650 Feet from North / South Line of Section
2,310 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Graham
Lease Name: Sauer A Well #: 4
Field Name: Bolig
Producing Formation: Lansing/Kansas City
Elevation: Ground: 2550 Kelly Bushing: 2555
Total Depth: 4150 Plug Back Total Depth: 4139
Amount of Surface Pipe Set and Cemented at: 226 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 2202 Feet
If Alternate II completion, cement circulated from: 2202
feet depth to: surface w/ 625 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

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DEC 19 2013

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-106a and 82-3-106b. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: B. D.
Title: agent Date: 12-19-11

KCC Office Use ONLY
 Letter of Confidentiality Received
Date: 12/19/11 = 12/19/13
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: NJ Date: 12-28-11

Operator Name: TexKan Exploration, LLC Lease Name: Sauer A Well #: 4
 Sec. 28 Twp. 9 S. R. 25 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: RAG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>T/Anhydrite</td> <td>2184</td> <td>371</td> </tr> <tr> <td>Base of Kansas City</td> <td>4052</td> <td>-1497</td> </tr> </table>	Name	Top	Datum	T/Anhydrite	2184	371	Base of Kansas City	4052	-1497
Name	Top	Datum								
T/Anhydrite	2184	371								
Base of Kansas City	4052	-1497								

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4	8 5/8	20	226	common	150	3%CC + 2%gel
production	7 7/8	5 1/2	15.5	4139	ASC	125	500gals WFR-2

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	3986-90	A/500	3970

TUBING RECORD: Size: <u>2 7/8</u> Set At: <u>3980</u> Packer At: <u>na</u> Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No											
Date of First, Resumed Production, SWD or ENHR. <u>12-19-11</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____										
Estimated Production Per 24 Hours	<table style="width:100%; border-collapse: collapse;"> <tr> <td>Oil Bbls.</td> <td>Gas Mcf</td> <td>Water Bbls.</td> <td>Gas-Oil Ratio</td> <td>Gravity</td> </tr> <tr> <td>10</td> <td>na</td> <td>25</td> <td>na</td> <td>34</td> </tr> </table>	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	10	na	25	na	34
Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity							
10	na	25	na	34							

DISPOSITION OF GAS: <input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: KCC
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ALLIED CEMENTING CO., LLC. 034455

REMITTO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell, KS

DATE <u>11-22-11</u>	SEC. <u>20</u>	TWP. <u>9</u>	RANGE <u>25</u>	CALLED OUT	ON LOCATION	JOB START <u>7:45pm</u>	JOB FINISH <u>8:15pm</u>
LEASE <u>owner</u>	WELL # <u>A 4</u>	LOCATION <u>St Peter N 3 miles</u>			COUNTY <u>Graham</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)		<u>1W N140</u>					

CONTRACTOR WVW Drilling Inc #6 OWNER _____

TYPE OF JOB Surface

HOLE SIZE _____	T.D. <u>226</u>	CEMENT	_____
CASING SIZE <u>8 5/8</u>	DEPTH <u>226.28</u>	AMOUNT ORDERED <u>150 sk com</u>	_____
TUBING SIZE _____	DEPTH _____	<u>3% CC 2% Gel</u>	_____
DRILL PIPE _____	DEPTH _____	_____	_____
TOOL _____	DEPTH _____	_____	_____
PRES. MAX _____	MINIMUM _____	COMMON <u>150</u>	@ <u>16.25</u> <u>2437.50</u>
MEAS. LINE _____	SHOE JOINT _____	POZMIX _____	@ _____
CEMENT LEFT IN CSG. <u>15</u>	_____	GEL <u>3</u>	@ <u>21.25</u> <u>63.75</u>
PERFS. _____	_____	CHLORIDE <u>5</u>	@ <u>58.25</u> <u>291.25</u>
DISPLACEMENT <u>1349</u>	_____	ASC _____	@ _____

EQUIPMENT

PUMP TRUCK CEMENTER Heath

409 HELPER Todd

BULK TRUCK

410 DRIVER Ron

BULK TRUCK

_____ DRIVER _____

HANDLING <u>158</u>	@ <u>2.25</u>	<u>3557.50</u>
MILEAGE <u>117/16 mile</u>		<u>9557.90</u>
TOTAL		<u>4103.65</u>

REMARKS:

Ran 5 jts of 8 5/8 casing and landing it

Est Circulation with Mud pump

Mixed 150 sk & Disp with 1349 bbl

H2O - Shut in @ 220 psi

Cement did circulate!!

Thanks!!

CHARGE TO: Texkan Exploration

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Mark Bigge

SIGNATURE Mark Bigge

SERVICE

DEPTH OF JOB _____	_____
PUMP TRUCK CHARGE _____	<u>1171.00</u>
EXTRA FOOTAGE _____	@ _____
MILEAGE <u>55</u>	@ <u>7.00</u> <u>385.00</u>
MANIFOLD _____	@ _____
<u>Liner</u> <u>55</u>	@ <u>4.00</u> <u>220.00</u>

TOTAL 1730.00

PLUG & FLOAT EQUIPMENT

_____	@ _____
_____	@ _____
_____	@ _____
_____	@ _____
_____	@ _____

TOTAL _____

SALES TAX (If Any) _____

TOTAL CHARGES 5133.15

DISCOUNT 200 IF PAID IN 30 DAYS

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KCC

ALLIED CEMENTING CO., LLC. 30505

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT L BEAR

DATE <u>12-4-11</u>	SEC <u>2E</u>	TWP <u>09S</u>	RANGE <u>25W</u>	CALLED OUT	ON LOCATION	JOB START <u>6:00 AM</u>	JOB FINISH <u>8:30 PM</u>
LEASE <u>SAUER</u>	WELL # <u>4A</u>	LOCATION <u>ST PETER 1/2 N 1/2 W</u>			COUNTY <u>Graham</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)							

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CONTRACTOR WV Dog #6
 TYPE OF JOB 5 1/2 DD
 HOLE SIZE 7 1/2 T.D. 4150
 CASING SIZE 5 1/2 DEPTH 4139
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX 1500 PSI MINIMUM
 MEAS. LINE SHOE JOINT 42.53
 CEMENT LEFT IN CSG. 42.53
 PERFS.
 DISPLACEMENT 97.49 BM

OWNER Sauer
 CEMENT
 AMOUNT ORDERED 625 6040
164 FLOSEA
125 ASC (1 stage)

EQUIPMENT

PUMP TRUCK CEMENTER Ridwan
 # 372 HELPER CEASAR
 BULK TRUCK
 # 457/251 DRIVER RUBIN
 BULK TRUCK
 # 386 38 DRIVER CRIS
310

COMMON	@	
POZMIX	@	
GEL	@	
CHLORIDE	@	
ASC <u>125</u>	@	<u>1900 2375</u>
<u>625 CTE TYPE II</u>	@	<u>14.50 9062.50</u>
<u>FLOSEA 157 LB</u>	@	<u>270 42390</u>
<u>MUD FLUSH 1000 gal</u>	@	<u>1.27 1270</u>
<u>KCL 5 gal.</u>	@	<u>31.25 156.25</u>
HANDLING <u>757</u>	@	<u>2.25 1703.25</u>
MILEAGE <u>SK x mix. 11</u>		<u>6661.60</u>
TOTAL		<u>21652.50</u>

REMARKS:

Thank you
CAC Cost to Surface
Mark Bege
11/22/11
Tom Beene

CHARGE TO: TEX KAN
 STREET _____
 CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME _____
 SIGNATURE Tom Beene

SERVICE

DEPTH OF JOB		<u>4139'</u>
PUMP TRUCK CHARGE		<u>2400</u>
EXTRA FOOTAGE	@	
MILEAGE <u>160 mi</u>	@	<u>75 1120</u>
MANIFOLD <u>HEAD</u>	@	<u>200</u>
<u>TRUCK M/100</u>	@	<u>400 640</u>
TOTAL		<u>4365</u>

PLUG & FLOAT EQUIPMENT

<u>5 1/2 Float Shoe</u>		<u>462.50</u>
<u>1- Catch Down</u>	@	<u>235</u>
<u>2- Centralizers</u>	@	<u>41.50 83</u>
<u>1 Basket</u>	@	<u>286 286</u>
<u>14 Turbodrills</u>	@	<u>70 980</u>
<u>40 Stoppings</u>	@	<u>36 1440</u>
<u>DV TOOL</u>		<u>3163</u>
TOTAL		<u>6649.50</u>

SALES TAX (If Any) _____
 TOTAL CHARGES 32667
 DISCOUNT _____ IF PAID IN 30 DAYS