

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 007-22,164

ORIGINAL

County Barber

C - W2 - NW - NE Sec. 13 Twp. 30S Rge. 12 X W

4620' Feet from SYN (circle one) Line of Section
2310' Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE SE NW or SW (circle one)

Lease Name McIntire Well # 1

Field Name Kumberg SE

Producing Formation Indian Cave

Elevation: Ground 1844' KB 1852'

Total Depth 4732' PBDT 3882'

Amount of Surface Pipe Set and Cemented at 263' Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan UNSUCCESSFUL REWORK 8-8-94
(Data must be collected from the Reserve Pit) JH

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. Twp. S Rng. E/W

County _____ Docket No. _____

Operator: License # 30265

Name: OSPREY OIL & GAS INC.

Address P.O.Box 3398

City/State/Zip Englewood, CO. 80155

Purchaser: Nimrod

Operator Contact Person: Clark Corp.

Phone ()

Contractor: Name:

License:

Wellsite Geologist:

Designate Type of Completion
New Well Re-Entry X Workover

Oil SWD SIOW Temp. Abd.
X Gas ENHR SIGW
Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: Osprey Oil & Gas, Inc.

Well Name: McIntire #1

Comp. Date 03-14-94 Old Total Depth 3882'

Deepening Re-perf. Conv. to Inj/SWD
Plug Back PBDT
Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Inj?) Docket No.

Spud Date 10/1987 Date Reached TD 03/14/94 Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Harold Gray*
Title President Date 04-07-94

Subscribed and sworn to before me this _____ day of _____, 19____.

Notary Public _____

Date Commission Expires _____

RECEIVED
8-1-94
K. AUG 01 1994
OFFICE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Wichita, Kansas
DISTRIBUTION
KCC SWD/Rep NGPA
KGS Plug Other
(Specify)

KCC OIL/GAS REGULATORY OFFICE

DATE 2/24/97

OPERATOR Osprey Oil & Gas Inc. # 30265

NAME P.O. Box 3398

& ADDRESS Englewood, CO 80155

PHONE NO. _____
OPER. 303-693-6527 OTHER _____

New Situation
 Response to Request
 Follow-up

LOCATION W/2 NW NE, SEC 13, T 30 S, R 12 W

LEASE McEntire Well # 1

COUNTY Barber

REASON FOR INVESTIGATION: Request from Janice Martin

PROBLEM: Status of well unknown

PERSON(S) CONTACTED: Steve Middleton, Janice Martin

FINDINGS: One gas well equipped with pumping unit, one 200 bbl. fiberglass saltwater tank, and one gas pac. No pits. All equipment fenced off. I found no gas sales meter run on site. The well was down. The site was very weedy. Equipment exteriors were clean.

Well appears to have been abandoned for quite a long time.

photos taken: _____
ACTION/RECOMMENDATIONS: I reported my findings to Steve Middleton so that a compliance letter could be sent to the operator requesting that they plug, produce the well or attempt to obtain T/A status.

LEASE INSPECTION
X

COMPLAINT

FIELD REPORT
X

Retain 1 copy Joint District Office
Send 1 copy Conservation Division

By Stephen J. Pfeifer

2/26/97

SIDE TWO

Operator Name Osprey Oil & Gas. Inc. Lease Name McIntire Well # 1

Sec. 13 Twp. 30S Rge. 12 East West
 County Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:

Log Sample
 Formation (Top), Depth and Datums
 Name Top Datum

ORIGINAL

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production	7 7/8"	5 1/2"	14#	3916'	--	300	---

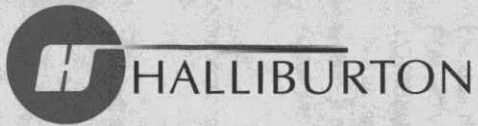
ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	2554-2558	50/50 poz	50	none
<input type="checkbox"/> Plug Back TD				
<input checked="" type="checkbox"/> Plug Off Zone	2642-2646	50/50 poz	75	salt 10%

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth
4	2784-2786 Indian Cave	unknown- this was already perforated by previous owner

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	2836'	none	
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping		Other (Explain)	
03-14-94				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio
	none	unknown	90	

Disposition of Gas: **METHOD OF COMPLETION** Production Interval 2784-2786
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, submit ACO-18.) Other (Specify) _____

RECEIVED
 STATE OF KANSAS
 NO. 1004-18510
 AUG 04 1994
 CONSERVATION DIVISION
 Wichita, Kansas



HALLIBURTON ENERGY SERVICES

CHARGE TO: **OSPREY OIL & GAS**
 ADDRESS:
 CITY, STATE, ZIP CODE:

COPY

TICKET

No.

641833 - 5

FORM 1906 R-13

1. SERVICE LOCATIONS	WELL/PROJECT NO. 1	LEASE McIntire	COUNTY/PARISH Barber	STATE KS	CITY/OFFSHORE LOCATION	DATE
2. TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	NITROGEN JOB? <input type="checkbox"/> YES <input type="checkbox"/> NO	CONTRACTOR	RIG NAME/NO.	SHIPPED VIA	DELIVERED TO	ORDER NO.
3. WELL TYPE	WELL CATEGORY	JOB PURPOSE	WELL PERMIT NO.	WELL LOCATION		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS					

RECEIVED
 STATE CORRELATION COMMISSION
 APR 12 1994
 CONSERVATION DIVISION
 Wichita, Kansas

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
					MILEAGE	25	mi			2.75	68.75
					Pump Charge	6	hrs	2646	ft		1395.00
					Squeeze Manifold						

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

SUB SURFACE SAFETY VALVE WAS: <input type="checkbox"/> PULLED & RETURN <input type="checkbox"/> PULLED <input type="checkbox"/> RUN		SURVEY			AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	1463.75
TYPE LOCK	DEPTH	OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?							
BEAN SIZE	SPACERS	WE UNDERSTOOD AND MET YOUR NEEDS?						SUB-TOTAL	2832.53
CUSTOMER OR CUSTOMER'S AGENT SIGNATURE	TYPE OF EQUALIZING SUB.	CASING PRESSURE	OUR SERVICE WAS PERFORMED WITHOUT DELAY?						
DATE SIGNED	TIME SIGNED	<input type="checkbox"/> A.M. <input type="checkbox"/> P.M.	TUBING SIZE	TUBING PRESSURE	WELL DEPTH	WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
I <input type="checkbox"/> do <input type="checkbox"/> do not require IPC (Instrument Protection). <input type="checkbox"/> Not offered			TREE CONNECTION	TYPE VALVE		ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO			
						<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND			

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT)	CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE)	HALLIBURTON OPERATOR/ENGINEER	EMP #	HALLIBURTON APPROVAL
	X			

WIPURS - KROU...
REGISTRATION DIVISION
VED 1 3 1007

TERMS AND CONDITIONS

For good and valuable consideration received, Customer (as identified on the face of this document) and Halliburton Energy Services, a division of Halliburton Company (hereinafter "Halliburton") agree as follows:

A. CUSTOMER REPRESENTATION - Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by Halliburton.

B. PRICE AND PAYMENT - The services, equipment, products, and/or materials to be supplied hereunder are priced in accordance with Halliburton's current price list. All prices are exclusive of taxes. If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If Customer has an approved open account, invoices are payable on the twentieth day after the date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

C. RELEASE AND INDEMNITY - CUSTOMER AGREES TO RELEASE HALLIBURTON GROUP FROM ANY AND ALL LIABILITY FOR ANY AND ALL DAMAGES WHATSOEVER TO PROPERTY OF ANY KIND OWNED BY, IN THE POSSESSION OF, OR LEASED BY CUSTOMER AND THOSE PERSONS AND ENTITIES CUSTOMER HAS THE ABILITY TO BIND BY CONTRACT. CUSTOMER ALSO AGREES TO DEFEND, INDEMNIFY, AND HOLD HALLIBURTON GROUP HARMLESS FROM AND AGAINST ANY AND ALL LIABILITY, CLAIMS, COSTS, EXPENSES, ATTORNEY FEES AND DAMAGES WHATSOEVER FOR PERSONAL INJURY, ILLNESS, DEATH, PROPERTY DAMAGE AND LOSS RESULTING FROM:

LOSS OF WELL CONTROL; SERVICES TO CONTROL A WILD WELL WHETHER UNDERGROUND OR ABOVE THE SURFACE; RESERVOIR OR UNDERGROUND DAMAGE, INCLUDING LOSS OF OIL, GAS, OTHER MINERAL SUBSTANCES OR WATER; SURFACE DAMAGE ARISING FROM UNDERGROUND DAMAGE; DAMAGE TO OR LOSS OF THE WELL BORE; SUBSURFACE TRESPASS OR ANY ACTION IN THE NATURE THEREOF; FIRE; EXPLOSION; SUBSURFACE PRESSURE; RADIOACTIVITY; AND POLLUTION AND ITS CLEANUP AND CONTROL.

CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS OBLIGATIONS WILL APPLY EVEN IF THE LIABILITY AND CLAIMS ARE CAUSED BY THE SOLE, CONCURRENT, ACTIVE OR PASSIVE NEGLIGENCE, FAULT, OR STRICT LIABILITY OF ONE OR MORE MEMBERS OF THE HALLIBURTON GROUP, THE UNSEAWORTHINESS OF ANY VESSEL OR ANY DEFECT IN THE DATA, PRODUCTS, SUPPLIES, MATERIALS OR EQUIPMENT FURNISHED BY HALLIBURTON GROUP WHETHER IN THE DESIGN, MANUFACTURE, MAINTENANCE OR MARKETING THEREOF OR FROM A FAILURE TO WARN OF SUCH DEFECT. "HALLIBURTON GROUP" IS DEFINED AS HALLIBURTON, ITS PARENT, SUBSIDIARY, AND AFFILIATED COMPANIES AND ITS/THEIR OFFICERS, DIRECTORS, EMPLOYEES, AND AGENTS. CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS OBLIGATIONS APPLY WHETHER THE PERSONAL INJURY, ILLNESS, DEATH, PROPERTY DAMAGE OR LOSS IS SUFFERED BY ONE OR MORE MEMBERS OF THE HALLIBURTON GROUP, CUSTOMER, OR ANY OTHER PERSON OR ENTITY AND THE CUSTOMER WILL SUPPORT SUCH OBLIGATIONS ASSUMED HEREIN WITH LIABILITY INSURANCE TO THE MAXIMUM EXTENT ALLOWED BY APPLICABLE LAW.

D. EQUIPMENT LIABILITY - Customer shall at its risk and expense attempt to recover any Halliburton equipment lost or lodged in the well. If the equipment is recovered and repairable, Customer shall pay the repair costs, unless caused by Halliburton's sole negligence. If the equipment is not recovered or is irreparable, Customer shall pay the replacement cost, unless caused by Halliburton's sole negligence. If a radioactive source becomes lost or lodged in the well, Customer shall meet all requirements of Section 39.15(a) of the Nuclear Regulatory Commission regulations and any other applicable laws or regulations concerning retrieval or abandonment and shall permit Halliburton to monitor the recovery or abandonment efforts all at no risk or liability to Halliburton. Customer shall be responsible for damage to or loss of Halliburton equipment, products, and materials while in transit aboard Customer-supplied transportation, even if such is arranged by Halliburton at Customer's request, and during loading and unloading from such transport. Customer will also pay for the repair or replacement of Halliburton equipment damaged by corrosion or abrasion due to well effluents.

E. LIMITED WARRANTY - Halliburton warrants only title to the equipment, products, and materials supplied under this agreement and that same are free from defects in workmanship and materials for one year from date of delivery. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's sole liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale, lease or use of any equipment, products, or materials is expressly limited to the replacement of such on their return to Halliburton or, at Halliburton's option, to the allowance to Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, consequential, or punitive damages. Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, HALLIBURTON IS UNABLE TO GUARANTEE THE EFFECTIVENESS OF THE EQUIPMENT, MATERIALS, OR SERVICE, NOR THE ACCURACY OF ANY CHART INTERPRETATION, RESEARCH ANALYSIS, JOB RECOMMENDATION OR OTHER DATA FURNISHED BY HALLIBURTON. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton shall not be liable for and CUSTOMER SHALL INDEMNIFY HALLIBURTON GROUP AGAINST ANY DAMAGES ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed to by Halliburton's negligence or fault. Halliburton also does not warrant the accuracy of data transmitted by electronic process, and Halliburton will not be responsible for accidental or intentional interception of such data by third parties.

F. GOVERNING LAW - The validity, interpretation and construction of this agreement shall be determined by the laws of the jurisdiction where the services are performed or the equipment or materials are delivered.

G. WAIVER - Customer agrees to waive the provisions of the Texas Deceptive Trade Practices-Consumer Protection Act or any similar federal or state statute to the extent permitted by law.

H. MODIFICATIONS - Customer agrees that Halliburton shall not be bound by any modifications to this agreement, except where such modification is made in writing by a duly authorized executive officer of Halliburton. Requests for modifications should be directed to the Vice President - Legal, 5151 San Felipe, Houston, Texas 77056.



TICKET CONTINUATION

COPY

TICKET No. **41835-5**

CUSTOMER: **OSPREY OIL & GAS** WELL: **MCINTIRE 1** DATE: **03-09-94** PAGE **2** OF **2**

FORM 1911 R-8

ORIGINAL

RECEIVED BY: [Signature]
 DATE: APR 12 1994
 TIME: 4:12 PM
 LOCATION: [illegible]
 UNIT: [illegible]

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF			QTY.	U/M	QTY.	U/M			
504-130		1				50/50 POZMIX W/NO GEL	75	sk			35	403	25
509-968	516.00158	1				SALT BLENDED 10%	350	lb			13	45	50
504-308	516.00261	1				STANDARD CEMENT	75 100	sk			6.96	696	00
500-225						Return Service Charge 25sk							
500-306						Return Service Charge 25sk							
						LOADED ON TRUCK #50808							
						50/50 POZ-FRONT							
						STANDARD-BACK							
500-207		1				SERVICE CHARGE							
500-306		1				MILEAGE CHARGE							
						TOTAL WEIGHT	15,838						
						LOADED MILES		25					
						CUBIC FEET			182	157	1.35	245	70
						TON MILES					.95	188	08

CONTINUATION TOTAL

JOB LOG FORM 2013 R-4

CUSTOMER: Osprey Oil + Gas WELL NO.: 1 LEASE: McIntire JOB TYPE: SQUEEZE TICKET NO.: 641833

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	08:45							On Location
	10:46	3	35					Load Annulus
	10:56						500	PSI Annulus
	11:17	5	15			600	500	Take Injection Rate
	11:20	3	0			300	500	Start Mixing Lead 75sk
	11:25	3	11.6			350	500	Cement on Bottom
	11:26	3	15.0			400	500	Start Mixing Tail
	11:29	-	22.0			2500	500	Shut Down PSI INCREASE
						2500	500	75sk Tail Cement mixed
	11:32		29.0			-	500	Clear RM Tub and 1000 BBL
	11:37					2500	500	PSI UP ON SQUEEZE
						-		Holding Release PSI
	11:38	2	15			-	1200	Reverse out Cement 1000 BBL
	11:48	2				600		Tubing Clear
	11:49					500		PSI Annulus
	12:00					2500	500	PSI back up on Squeeze
						2500	500	Holding
	12:02					-		Release PSI
	12:05					-		Pull Packer
	12:30					-		Job Complete
Thanks								
Glen Kent, Jgk								
60 SKS into Formation								

460 1-15-1000
 460 1-15-1000
 460 1-15-1000

WELL DATA

FIELD _____ SEC. 13 TWP. 43 RNG. 12 COUNTY Bourbon STATE KS

FORMATION NAME Red Eagle TYPE _____

FORMATION THICKNESS _____ FROM _____ TO _____

INITIAL PROD. OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD

PRESENT PROD. OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD

COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____

PACKER TYPE Arrow T-3100 SET AT 2525

BOTTOM HOLE TEMP. _____ PRESSURE _____

MISC DATA _____ TOTAL DEPTH _____

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING		14	5 1/2	0	2645	11.5
LINER						
TUBING		4.7	2 3/8	0	2575	10.5
OPEN HOLE						SHOTS/FT.
PERFORATIONS				2646	2646	
PERFORATIONS						
PERFORATIONS						

JOB DATA

CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>3-9</u>	DATE <u>3-9</u>	DATE <u>3-9-94</u>	DATE <u>3-9-94</u>
TIME <u>6:30</u>	TIME <u>8:45</u>	TIME <u>4:30</u>	TIME <u>12:30</u>

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<u>G. Byrd</u> 85826	<u>39601</u> PH	<u>PRATT</u> <u>KS</u>
<u>C. D. Hart</u> 86660	<u>50120</u> RCM	<u>"</u>
<u>J. Giacobetti</u> 48239	<u>50208</u> BULK	<u>"</u>

ORIGINAL

DEPARTMENT Cement

DESCRIPTION OF JOB Squeeze Pkts

JOB DONE THRU: TUBING CASING ANNULUS TBG./ANN.

CUSTOMER REPRESENTATIVE X Alvin Maynard

HALLIBURTON OPERATOR Alvin Byrd COPIES REQUESTED _____

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
	<u>75</u>	<u>50/50</u>	<u>Por B</u>	<u>107</u>	<u>Salt Water</u>	<u>1.12</u>	<u>14.2</u>
	<u>100</u>	<u>Standard</u>				<u>1.18</u>	<u>15.6</u>

PRESSURES IN PSI

SUMMARY

VOLUMES

CIRCULATING _____ DISPLACEMENT _____ PRES LUSH: BBL -GAL _____ TYPE _____

BREAKDOWN _____ MAXIMUM 2500 LOAD & BKDN: BBL -GAL _____ PAD: BBL -GAL _____

AVERAGE _____ FRACTURE GRADIENT _____ TREATMENT: BBL -GAL _____ DISPL: BBL -GAL 11.6

SHUT-IN: INSTANT _____ 5-MIN _____ 15-MIN _____ CEMENT SLURRY: BBL -GAL 36.0

HYDRAULIC HORSEPOWER _____ TOTAL VOLUME: BBL -GAL _____

ORDERED _____ AVAILABLE _____ USED _____ REMARKS 60 SKS approx. Fract. 11.6

TREATING _____ DISPL _____ OVERALL _____

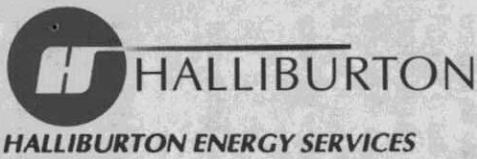
CEMENT LEFT IN PIPE _____

FEET _____ REASON _____

APR 12 1994

CONSERVATION DIVISION
Wichita, Kansas

CUSTOMER _____ LEASE M. I. Int'l WELL NO. _____ JOB TYPE _____ DATE 3-9-94



CHARGE TO: *Osprey 0.19 Gas*
 ADDRESS: *PO Box 3398*
 CITY, STATE, ZIP CODE: *Englewood Co 80155*

COPY

TICKET

No.

641832 - 4

FORM 1906 R-13

PAGE 1 OF 1
 RECEIVED
 STATE CORPORATION COMMISSION
 APR 12 1994
 CONSERVATION DIVISION

SERVICE LOCATIONS	WELL/PROJECT NO.	LEASE	COUNTY/PARISH	STATE	CITY/OFFSHORE LOCATION	DATE	OWNER
1. <i>Prot 25555</i>	<i>McIntire #1</i>	<i>McIntire</i>	<i>Barber</i>	<i>KS</i>		<i>3-7-94</i>	
2.	TICKET TYPE <input type="checkbox"/> SERVICE	NITROGEN JOB? <input type="checkbox"/> YES	CONTRACTOR	RIG NAME/NO.	SHIPPED VIA <i>LT</i>	DELIVERED TO <i>LOC</i>	ORDER NO.
3.	<input type="checkbox"/> SALES	<input type="checkbox"/> NO					
4.	WELL TYPE <i>Gas</i>	WELL CATEGORY <i>02</i>	JOB PURPOSE <i>wo 02 Squeeze Perfs</i>	WELL PERMIT NO. <i>075</i>	WELL LOCATION <i>Land</i>		
REFERRAL LOCATION	INVOICE INSTRUCTIONS <i>151471</i>						

ORIGINAL

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
<i>00-117</i>		<i>1</i>			<i>MILEAGE</i>	<i>25</i>	<i>mi</i>	<i>1</i>		<i>2.75</i>	<i>69.25</i>
<i>209-134</i>		<i>1</i>			<i>Pump Charge</i>	<i>6</i>	<i>hrs</i>	<i>2558</i>	<i>ft</i>		<i>13950.00</i>
<i>128-546</i>		<i>1</i>			<i>Squeeze Manifold</i>	<i>1</i>	<i>rs</i>				<i>N/C</i>

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

CUSTOMER OR CUSTOMER'S AGENT SIGNATURE: *[Signature]*

DATE SIGNED: *[Signature]* TIME SIGNED: *11:00* A.M. P.M.

do do not require IPC (Instrument Protection). Not offered

SUB SURFACE SAFETY VALVE WAS: <input type="checkbox"/> PULLED & RETURN <input type="checkbox"/> PULLED <input type="checkbox"/> RUN	SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL <i>1463.75</i>	
TYPE LOCK DEPTH	OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					FROM CONTINUATION PAGE(S) <i>410.00</i>
BEAN SIZE SPACERS	WE UNDERSTOOD AND MET YOUR NEEDS?					
TYPE OF EQUALIZING SUB. CASING PRESSURE	OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
TUBING SIZE TUBING PRESSURE WELL DEPTH	WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				SUB-TOTAL APPLICABLE TAXES WILL BE ADDED ON INVOICE <i>1873.75</i>	
TREE CONNECTION TYPE VALVE	ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO					
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND						

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT) <i>Harold Mayland</i>	CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE) <i>[Signature]</i>	HALLIBURTON OPERATOR/ENGINEER <i>[Signature]</i>	EMP # <i>85826</i>	HALLIBURTON APPROVAL
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TERMS AND CONDITIONS

For good and valuable consideration received, Customer (as identified on the face of this document) and Halliburton Energy Services, a division of Halliburton Company (hereinafter "Halliburton") agree as follows:

A. CUSTOMER REPRESENTATION - Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by Halliburton.

B. PRICE AND PAYMENT - The services, equipment, products, and/or materials to be supplied hereunder are priced in accordance with Halliburton's current price list. All prices are exclusive of taxes. If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If Customer has an approved open account, invoices are payable on the twentieth day after the date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

C. RELEASE AND INDEMNITY - CUSTOMER AGREES TO RELEASE HALLIBURTON GROUP FROM ANY AND ALL LIABILITY FOR ANY AND ALL DAMAGES WHATSOEVER TO PROPERTY OF ANY KIND OWNED BY, IN THE POSSESSION OF, OR LEASED BY CUSTOMER AND THOSE PERSONS AND ENTITIES CUSTOMER HAS THE ABILITY TO BIND BY CONTRACT. CUSTOMER ALSO AGREES TO DEFEND, INDEMNIFY, AND HOLD HALLIBURTON GROUP HARMLESS FROM AND AGAINST ANY AND ALL LIABILITY, CLAIMS, COSTS, EXPENSES, ATTORNEY FEES AND DAMAGES WHATSOEVER FOR PERSONAL INJURY, ILLNESS, DEATH, PROPERTY DAMAGE AND LOSS RESULTING FROM:

LOSS OF WELL CONTROL; SERVICES TO CONTROL A WILD WELL WHETHER UNDERGROUND OR ABOVE THE SURFACE; RESERVOIR OR UNDERGROUND DAMAGE, INCLUDING LOSS OF OIL, GAS, OTHER MINERAL SUBSTANCES OR WATER; SURFACE DAMAGE ARISING FROM UNDERGROUND DAMAGE; DAMAGE TO OR LOSS OF THE WELL BORE; SUBSURFACE TRESPASS OR ANY ACTION IN THE NATURE THEREOF; FIRE; EXPLOSION; SUBSURFACE PRESSURE; RADIOACTIVITY; AND POLLUTION AND ITS CLEANUP AND CONTROL.

CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS OBLIGATIONS WILL APPLY EVEN IF THE LIABILITY AND CLAIMS ARE CAUSED BY THE SOLE, CONCURRENT, ACTIVE OR PASSIVE NEGLIGENCE, FAULT, OR STRICT LIABILITY OF ONE OR MORE MEMBERS OF THE HALLIBURTON GROUP, THE UNSEAWORTHINESS OF ANY VESSEL OR ANY DEFECT IN THE DATA, PRODUCTS, SUPPLIES, MATERIALS OR EQUIPMENT FURNISHED BY HALLIBURTON GROUP WHETHER IN THE DESIGN, MANUFACTURE, MAINTENANCE OR MARKETING THEREOF OR FROM A FAILURE TO WARN OF SUCH DEFECT. "HALLIBURTON GROUP" IS DEFINED AS HALLIBURTON, ITS PARENT, SUBSIDIARY, AND AFFILIATED COMPANIES AND ITS/THEIR OFFICERS, DIRECTORS, EMPLOYEES, AND AGENTS. CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS OBLIGATIONS APPLY WHETHER THE PERSONAL INJURY, ILLNESS, DEATH, PROPERTY DAMAGE OR LOSS IS SUFFERED BY ONE OR MORE MEMBERS OF THE HALLIBURTON GROUP, CUSTOMER, OR ANY OTHER PERSON OR ENTITY AND THE CUSTOMER WILL SUPPORT SUCH OBLIGATIONS ASSUMED HEREIN WITH LIABILITY INSURANCE TO THE MAXIMUM EXTENT ALLOWED BY APPLICABLE LAW.

D. EQUIPMENT LIABILITY - Customer shall at its risk and expense attempt to recover any Halliburton equipment lost or lodged in the well. If the equipment is recovered and repairable, Customer shall pay the repair costs, unless caused by Halliburton's sole negligence. If the equipment is not recovered or is irreparable, Customer shall pay the replacement cost, unless caused by Halliburton's sole negligence. If a radioactive source becomes lost or lodged in the well, Customer shall meet all requirements of Section 39.15(a) of the Nuclear Regulatory Commission regulations and any other applicable laws or regulations concerning retrieval or abandonment and shall permit Halliburton to monitor the recovery or abandonment efforts all at no risk or liability to Halliburton. Customer shall be responsible for damage to or loss of Halliburton equipment, products, and materials while in transit aboard Customer-supplied transportation, even if such is arranged by Halliburton at Customer's request, and during loading and unloading from such transport. Customer will also pay for the repair or replacement of Halliburton equipment damaged by corrosion or abrasion due to well effluents.

E. LIMITED WARRANTY - Halliburton warrants only title to the equipment, products, and materials supplied under this agreement and that same are free from defects in workmanship and materials for one year from date of delivery. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's sole liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale, lease or use of any equipment, products, or materials is expressly limited to the replacement of such on their return to Halliburton or, at Halliburton's option, to the allowance to Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, consequential, or punitive damages. Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, HALLIBURTON IS UNABLE TO GUARANTEE THE EFFECTIVENESS OF THE EQUIPMENT, MATERIALS, OR SERVICE, NOR THE ACCURACY OF ANY CHART INTERPRETATION, RESEARCH ANALYSIS, JOB RECOMMENDATION OR OTHER DATA FURNISHED BY HALLIBURTON. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton shall not be liable for and CUSTOMER SHALL INDEMNIFY HALLIBURTON GROUP AGAINST ANY DAMAGES ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed to by Halliburton's negligence or fault. Halliburton also does not warrant the accuracy of data transmitted by electronic process, and Halliburton will not be responsible for accidental or intentional interception of such data by third parties.

F. GOVERNING LAW - The validity, interpretation and construction of this agreement shall be determined by the laws of the jurisdiction where the services are performed or the equipment or materials are delivered.

G. WAIVER - Customer agrees to waive the provisions of the Texas Deceptive Trade Practices-Consumer Protection Act or any similar federal or state statute to the extent permitted by law.

H. MODIFICATIONS - Customer agrees that Halliburton shall not be bound by any modifications to this agreement, except where such modification is made in writing by a duly authorized executive officer of Halliburton. Requests for modifications should be directed to the Vice President - Legal, 5151 San Felipe, Houston, Texas 77056.

TICKET CONTINUATION

ORIGINAL

TICKET No. **641832**

FORM 1911 R-8		CUSTOMER				WELL				DATE	PAGE	OF
		OSPREY OIL & GAS				MCENTIRE 1				03-07-94	2	2
PRICE REFERENCE	SECONDARY REFERENCE/PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOG	ACCT	DF								
504-130		1				50/50 POZMIX W/NO GEL	50	sk			5.35	267.50
LOADED ON TRUCK #50808												
500-207		1				SERVICE CHARGE	CUBIC FEET				1.35	67.50
500-306		1				MILEAGE CHARGE	TOTAL WEIGHT	LOADED MILES	TON MILES	MINIMUM DELIVERY		
							4050	25			.95	75.00

ORIGINAL

STATE COPY
APR 1
CONSERVATION DIVISION
Wichita, Kansas

CONTINUATION TOTAL 410.00

WELL DATA

FIELD _____ SEC. 13 TWP. 30s RING 12w COUNTY Barber STATE KS

FORMATION NAME Cotton wood TYPE _____
FORMATION THICKNESS FROM _____ TO _____
INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____
PACKER TYPE Arrow Teusion SET AT 2433'
BOTTOM HOLE TEMP. _____ PRESSURE _____
MISC. DATA _____ TOTAL DEPTH _____

	NEW USED	WEIGHT	SIZE	FROM	TO	MARKS OR PER ALLOWANCE
CASING		14*	5 1/2	0	2595	CS Plug
LINER						
TUBING		4 7/8	2 3/8	0	2933'	factor
OPEN HOLE						SHOTS/FT.
PERFORATIONS				2554	2558	4
PERFORATIONS						
PERFORATIONS						

JOB DATA

CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
3-7	3-7	3-7	3-7-94
DATE	DATE	DATE	DATE
TIME 07 30	TIME 10 00	TIME 11 00	TIME 14 00

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR		
FLOAT SHOE		
GUIDE SHOE		
CENTRALIZERS		
BOTTOM PLUG		
TOP PLUG		
HEAD		
PACKER		
OTHER		

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
L Byrill 25226	39601 P.M.	PRATT KS
C Duffort 86660	50120 R.M.	" "
I Brocibett, C 9239	50808 BULK	" "

MATERIALS

TREAT. FLUID _____ DENSITY _____ LB/GAL. °API

DISPL. FLUID _____ DENSITY _____ LB/GAL. °API

PROP. TYPE _____ SIZE _____ LB.

PROP. TYPE _____ SIZE _____ LB.

ACID TYPE _____ GAL. _____ %

ACID TYPE _____ GAL. _____ %

ACID TYPE _____ GAL. _____ %

SURFACTANT TYPE _____ GAL. _____ IN

NE AGENT TYPE _____ GAL. _____ IN

FLUID LOSS-ADD. TYPE _____ GAL.-LB. _____ IN

GELLING AGENT TYPE _____ GAL.-LB. _____ IN

FRIC. RED. AGENT TYPE _____ GAL.-LB. _____ IN

BREAKER TYPE _____ GAL.-LB. _____ IN

BLOCKING AGENT TYPE _____ GAL.-LB. _____

PERFPAC BALLS TYPE _____ QTY. _____

OTHER _____

OTHER _____

DEPARTMENT Cement

DESCRIPTION OF JOB Squeeze tests

JOB DONE THRU: TUBING CASING ANNULUS TBG/ANN

CUSTOMER REPRESENTATIVE *X Howard ...*

HALLIBURTON OPERATOR *Blaw Byrill*

COPIES REQUESTED _____

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./BK.	MIXED LBS./GAL.
	50	50/50	P02	B	No 66L	1.1	11.530

PRESSURES IN PSI

SUMMARY

VOLUMES

CIRCULATING _____ DISPLACEMENT _____ PRESFLUSH: BBL.-GAL. _____ TYPE _____

BREAKDOWN _____ MAXIMUM 2500 LOAD & BKDN: BBL.-GAL. _____ PAD: BBL.-GAL. _____

AVERAGE _____ FRACTURE GRADIENT _____ TREATMENT: BBL.-GAL. _____ DISP: BBL.-GAL. 12.37

SHUT-IN: INSTANT _____ 5-MIN _____ 15-MIN _____ CEMENT SLURRY: BBL.-GAL. 9.8

HYDRAULIC HORSEPOWER _____ TOTAL VOLUME: BBL.-GAL. _____

ORDERED _____ AVAILABLE _____ USED _____ REMARKS 9.4 BBL TUBING 2.9 BBL casing APR 12 1994

TREATING _____ DISPL _____ OVERALL _____ CONSERVATION DIVISION

FEET _____ REASON _____

CUSTOMER O & G 695
LEASE Mc Intire
WELL NO. # 1
JOB TYPE Squeeze
DATE 3-7-94

CUSTOMER	WELL NO.	LEASE	JOB TYPE	VOLUME (GAL)	PSI	CASING	DESCRIPTION
OSPREY	1	McIntire	Squeeze				On Location
				13		300	PSI Annulus Packer at 2433'
				5	x	850	Take Injection Rate
						500	Re PSI Annulus
				0		500	Start Mixing
				9.8		500	Finish Mixing
				-		500	Wash out lines
				0	x	500 500	Start Displacement
				30	x	500 500	Cement on Bottom
				.5	x	1500 500	Decrease Rate as PSI increases
				5.5	x	2500 500	Increase PSI
					x	2500	Shut Down
					x	2500 500	Re PSI
					x	2500 500	Re PSI
						-	Release PSI holding
				2	x	400	Reverse out 4 bbl cement
							Reset Packer 2433'
					x	500	PSI Annulus
					x	2500 500	PSI up on Squeeze
					x	2500	Shut In
						-	Wash up Truck
					x	2500	Re PSI (slight leak off)
					x x	500 500	Pressure Tubing and casing together
					x x	500 500	holding
						-	Release PSI
							Pull Packer
							Job Complete
							Thanks
							Glen, Kurt, Jake
							3 bbl Cement Formation
							15 SKS

RECEIVED
STATE COMMISSION
APR 12 1994
CONSERVATION DIVISION
Wichita, Kansas