

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

00-01

ORIGINAL

Operator: License # 32611
 Name: Stevenson Operating, LLC
 Address: 13411 W. Pawnee
 City/State/Zip: Wichita, Kansas 67235
 Purchaser: Oneok
 Operator Contact Person: Mark P. Stevenson
 Phone: (316) 722-3701
 Contractor: Name: Pratt Well Service
 License: 5893
 Wellsite Geologist: Mark P. Stevenson
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: G. N. Rupe
 Well Name: Kumberg B-1
 Original Comp. Date: 6-22-1973 Original Total Depth: 3931
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Removed B.P. Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
 11-8-2000 11-13-2000
 Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 007-20229-0002
 County: Barber
 _____ NW SW Sec. 14 Twp. 30 S. R. 12 East West
1980 feet from (S) N (circle one) Line of Section
660 feet from E (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW (SW)
 Lease Name: Kumberg Unit Well #: B-1
 Field Name: _____
 Producing Formation: Indian Cave & Stotler (Rupe called Tarkio)
 Elevation: Ground: 1776 Kelly Bushing: 1781
 Total Depth: 3931 Plug Back Total Depth: 3385 (B.P.)
 Amount of Surface Pipe Set and Cemented at 330 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.
Drilling Fluid Management Plan Whorew or 5-20-03
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

RECEIVED
STATE CORPORATION COMMISSION

MAY 15 2003

COUNCIL ON PROFESSIONAL REGULATION
WICHITA, KANSAS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Mark P. Stevenson
 Title: OWNER / MANAGER Date: 5-15-03
 Subscribed and sworn to before me this 15 day of May
19 2003
 Notary Public: Kacy Scoggin
 Date Commission Expires: 7-15-2005

KACY SCOGGIN
Notary Public - State of Kansas
My Appt. Expires 7-15-2005

KCC Office Use ONLY

N Letter of Confidentiality Attached
 If Denied, Yes Date: _____
N Wireline Log Received
N Geologist Report Received
 UIC Distribution

Operator Name: Stevenson Operating, LLC Lease Name: Kumberg Unit Well #: B-1
 Sec. 14 Twp. 30 S. R. 12 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Indian Cave 2694 (-913)
 Stotler 2879 (-1098)

RECEIVED
 STATE CORPORATION COMMISSION

MAY 15 2003

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12.25"	8.625"	20	330	Common	250	3% CaCl, 2% ge
Production	7.875"	4.5"	10	3620	50/50 Poz.	300	Salt sat. 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set/Type
 Specify Footage of Each Interval Perforated

Shots Per Foot	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2722-28 Indian Cave	440# sulfamic acid
2	2893-97, 2900-02, 2907-10, 2920-26 Stotler	440# sulfamic acid
	Bridge plug @ 3385	
4	3436-40 Elgin	500 gal. SME acid 15% MS

TUBING RECORD Size 2.375" 4.7# Set At 3330' Packer At _____ Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. 11-13-2000 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. 80 Gas Mcf 2 Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.) METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____ Production Interval 2722-28
2893-2926