

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5087
Name Texas Energies, Inc.
Address P.O. Box 947
City/State/Zip Pratt, KS 67124

Purchaser N/A

Operator Contact Person Brian G. Fisher
Phone (316) 263-4777

Contractor: License # 5149
Name Wheatstate Oilfield Services

Wellsite Geologist Richard Harper
Phone (316) 672-6560

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
3-16-85 3-27-85 3-27-85
Spud Date Date Reached TD Completion Date
4800 N/A
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 312 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-007-21,984-00-00
County Barber
115' E & 45' S of
C.N/2.S.E NE Sec. 10 Twp. 30S Rge. 12
3585 Ft North from Southeast Corner of Section
545 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

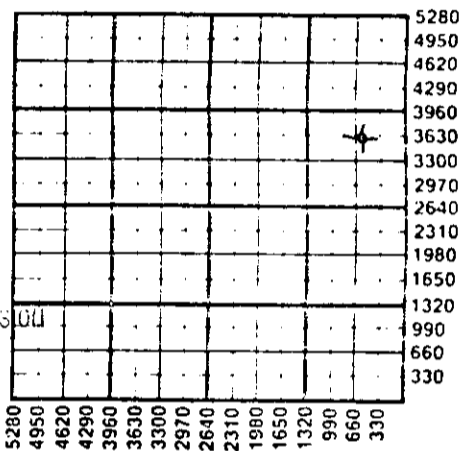
Lease Name Gibson Well # 1-10

Field Name Kumberg

Producing Formation N/A

Elevation: Ground 1809 KB 1822

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
APR 15 1985
4-15-85
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # T85-283

Groundwater 3585 Ft North from Southeast Corner (Well) 545 Ft West from Southeast Corner of Sec 10 Twp 30S Rge 12 East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Lloyd E. Geoffroy, Jr.
Title President Date 4-10-85

Subscribed and sworn to before me this 10th day of April 1985
Notary Public Carol Naylor
Date Commission Expires December 2, 1985

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)



Sec. 11, Twp. 30, Rge. 12

Operator Name Texas Energies, Inc. Lease Name Gibson Well # 1-10

Sec. 10 Twp. 30S Rge. 12 East West County Barber

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

	Name	Top	Bottom
DST #1 2937-2950 (Tarkio Sand) Time 30-45-45-60. IHP 1398; ISIP 883; FHP 1385. Tool plugged Rec. 100' heavy drilling mud.	Chase	1966	(-144)
	Towanda	2092	(-270)
	Onaga Sh	2743	(-921)
DST #2 2937-2950 (Tarkio Sand) Time 30-45-45-60. IHP 1359; IFP plugged-129; ISIP 597; FFP 103-90; FSIP 610; FHP 1359. Rec. 90' gas in pipe, 40' drilling mud, 90' oil and gas water cut mud.	Stotler	2984	(-1162)
	Heebner	3673	(-1851)
	Lansing	3852	(-2030)
	B/KC	4263	(-2441)
	Miss.	4320	(-2498)
	Kind. Sh	4459	(-2637)
DST #3 3630-3666 (Oread) Time 30-45-45-60) IHP 1829; IFP 80-80; ISIP 1344; FFP 146-146; FSIP 1357; FHP 1829. Rec. 90' watery mud.	Viola	4584	(-2762)
	Simpson Sd	4545	(-2823)
	Arbuckle	4672	(-2850)
	L.T.D.	4800	(-2978)
DST #4 4050-4158 (Lansing/Kansas City) Time 30-45-45-60. IHP 1938; IFP 363-831; ISIP 1269; Rec. 2500' gassy salt water.	FFP 1012-1205; FSIP 1359; FHP 1874.		
DST #5 4303-4332 (Miss.) Time 30-45-45-90. IHP 2027; IFP 120-278; ISIP 1658; FFP 410-449; FSIP 1671; FHP 2027. Rec. 60' drilling mud,	360' gassy salt water.		

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	312	Common	200	2% Gel 3% CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
				RELEASED JUL 15 1986 FROM CONFIDENTIAL			
TUBING RECORD		Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First Production	Producing Method						
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

CONFIDENTIAL