

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 007-21984-0001

County BARBER

115' E & 45' S
N/2 - SE - NE Sec. 10 Twp. 30S Rge. 12 X E
W

3585 Feet from S/N (circle one) Line of Section

545 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Gibson Well # 1 OWWD

Field Name Mearis North Ext.

Producing Formation _____

Elevation: Ground 1810' KB 1815'

Total Depth 4801' P8TD _____

Amount of Surface Pipe Set and Cemented at 312 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cat.

Drilling Fluid Management Plan owned 12-14-87 MD
(Data must be collected from the Reserve Pit)

Chloride content 2,000 ppm Fluid volume 1,000 bbls

Dewatering method used Hauled

Location of fluid disposal if hauled offsite:

Operator Name B&L Company

Lease Name Jones "B" License No. 5130

SE Quarter Sec. 18 Twp. 27 S Rng. 4 E/W

County Pratt Docket No. 26,079

WF

Operator: License # 5030

Name: Vess Oil Corporation

Address 8100 E. 22nd St. North, Bldg. 300

City/State/Zip Wichita, Kansas 67226

Purchaser: _____

Operator Contact Person: W.R. Horigan

Phone (316) 682-1537

Contractor: Name: L. D. Drilling, Inc.

License: 6039

Wellsite Geologist: Kim Shoemaker

Designate Type of Completion

____ New Well X Re-Entry ____ Workover

____ Oil ____ SWD ____ SIOW ____ Temp. Abd.

____ Gas ____ ENHR ____ SIGW

X Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: Texas Energies, Inc.

Well Name: Gibson #1-10

Comp. Date 3-27-85 Old Total Depth 4800'

____ Deepening ____ Re-perf. ____ Conv. to Inj/SWD

____ Plug Back ____ P8TD

____ Commingled Docket No. _____

____ Dual Completion Docket No. _____

____ Other (SWD or Inj?) Docket No. _____

7-6-92 7-9-92 _____
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

NOV 20 1992

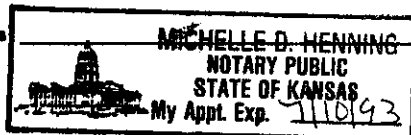
Signature WRHorigan

Title Operations Manager Date 11/12/92

Subscribed and sworn to before me this 17th day of November 19 92.

Notary Public Michelle D. Henning

Date Commission Expires _____



K.C.C. OFFICE USE ONLY RECEIVED
F _____ Letter of Confidentiality Attached
C _____ Wireline Log Received
C _____ Geologist Report Received
Distribution
✓ KCC _____ SWD/Rep
KGS _____ Plug _____ Other (Specify)
NOV 18 1992
11-18-92

ORIGINAL

SIDE TWO

Operator Name VESS OIL CORPORATION Lease Name GIBSON Well # 1 OWWD

Sec. 10 Twp. 30S Rge. 12 County BARBER

East
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:

Log Formation (Top), Depth and Datum Sample
Name Top Datum

SEE ATTACHMENT SHEET

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		8 5/8"		312			

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval _____

ATTACHMENT TO ACO-1

Gibson #1 OWWO
LOC: 115'E & 45'S N/2 SE NE
Sec. 10-30S-12W
Barber County, Kansas

DST #1 4664-4684 ZN Arbuckle
Times: Mis-run
Blow: NOTE: Show of gas in drill pipe
Rec.:

DST #2 4674-4684 ZN Arbuckle 4676-81'.
Times: 30-45-45-60
Blow: 1st open-BOB-3-1/2 min.
2nd open-BOB-2-1/2 min.
Rec.: 2500'GMW
Chlorides 18000
IFP: 40-697 FFP: 714-1270
ISIP: 1808 FSIP: 1797
HP: 2350-2332 Temp 136

RECEIVED
STATE COMMISSION COMMISSION

NOV 18 1992

Barber County, Kansas

WF

ALLIED CEMENTING CO., INC.

No. 2326

Home Office P. O. Box 31

Russell, Kansas 67665

News

Date	7-8-92	Sec.	11	fwp.	30	Range	12	Called Out	7:30 PM	On Location	9:30 PM	Job Start	10:15 PM	Finish	5:15 AM
Lease	Gibson	Well No.	1		Location			Saxton 4E 3 1/2 S			County	Barton	State	Kansas	
Contractor	L.A. Drilling														
Type Job	Rotary Plug - An buckle														
Hole Size	7 7/8		T.D. 1125'												
Csg.	Depth														
Tbg. Size	Depth														
Drill Pipe	4 1/2 XH		Depth 4650'												
Tool	Depth														
Cement Left in Csg.	Shoe Joint														
Press Max.	Minimum														
Meas Line	Displace														
Perf.															

Owner *Vers Oil*
 To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cement and helper to assist owner or contractor to do work as listed.

Charge To *Vers Oil Corporation*
 Street *8100 E. 22nd St N Bldg 300*
 City *Wichita* State *Ks 67226*

The above was done to satisfaction and supervision of owner, agent or contractor.

Purchase Order No. *Layton Clark*
CEMENT

Amount Ordered *1650x 60/40 6% gel*

Consisting of			
Common	<i>99</i>	<i>5.50</i>	<i>544.50</i>
Poz. Mix	<i>66</i>	<i>2.50</i>	<i>165.00</i>
Gel.	<i>10</i>	<i>6.75</i>	<i>67.50</i>
Chloride			
Quickset			

Handling *165* *1.00* *165.00*

Mileage *10* *66.00*

Sub-Total	<i>1008.00</i>
Total	<i>1008.00</i>

Floating Equipment
 Total \$ *1545.00*
 Disc - *309.00*

\$ 1236.00

STATE COMMISSION

NOV 18 1992

EQUIPMENT

Pumpmk #120	No.	Cementer	<i>J.A. Drilling</i>
		Helper	
Pumpmk #101	No.	Cementer	
		Helper	<i>Duane Smith</i>
		Driver	
Bulktrk #101		Driver	<i>Steve Klepper</i>

DEPTH of Job		Reference:	
		<i>Pump trk charge</i>	<i>475.00</i>
<i>10</i>		<i>Mileage</i>	<i>20.00</i>
<i>1</i>		<i>8 5/8 wooden plug</i>	<i>42.00</i>
		Sub-Total	
		Total	<i>537.00</i>

Remarks: *1st 40x - 4650'*
2nd 50x - 960'
3rd 50x - 330'
4th 10x - 40'
15x in rat hole.

By Allied Cementing Co. Inc.
JAYSON DRILLING
Jayson Drilling

EFFECTIVE DATE: 5-5-92
DISTRICT # 1

State of Kansas
NOTICE OF INTENTION TO DRILL 007-21,984-0001

FORM MUST BE TYPED
FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

SGA? Yes No

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date June 7 1992
month day year

Spot 15'E & 45'S
N/2 SE NE Sec 10 Twp 30 S. Rg 12 XX East West

OPERATOR: License # 5030
Name: Vess Oil Corporation
Address: 8100 E. 22nd St. North, Bldg. 300
City/State/Zip: Wichita, KS 67226
Contact Person: W. R. Horigan
Phone: 316-682-1537

3585 feet from South/North line of Section
545 feet from East/West line of Section
IS SECTION REGULAR IRREGULAR

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Barber

CONTRACTOR: License #: 6039
Name: L. D. Drilling, Inc.

Lease Name: Gibson Well # 1 OWWO
Field Name: Meairs North Ext.

Is this a Prorated/Spaced Field? yes no
Target Formation(s): Arbuckle

Nearest lease or unit boundary: 545'
Ground Surface Elevation: 1809' feet MSL

Water well within one-quarter mile: yes no
Public water supply well within one mile: yes no

Depth to bottom of fresh water: 120'
Depth to bottom of usable water: 180'

Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 312'

Length of Conductor pipe required: None
Projected Total Depth: 4800'

Formation at Total Depth: Arbuckle
Water Source for Drilling Operations:

... well farm pond ... other
DWR Permit #: _____

Will Cores Be Taken? yes no
If yes, proposed zone: _____

Well Drilled For: Well Class: Type Equipment:
 Oil ... Enh Rec ... Infield Mud Rotary
 Gas ... Storage Pool Ext. ... Air Rotary
 OWWO ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes ... Other

If OWWO: old well information as follows:
Operator: Texas Enegies, Inc.
Well Name: Gibson #1-10
Comp. Date: 3/27/85 Old Total Depth: 4800'

Directional, Deviated or Horizontal wellbore? yes no
If yes, true vertical depth: _____
Bottom Hole Location: _____

312' Alt. I Req.

AFFIDAVIT

Exp. 10/30/92

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

Pusher Gary Davidson INIT. GB

SPUD DATE 7-7-92

LENGTH SURFACE PLANNED 312

RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. 0 w w o when done bbls.

RATHOLED AHEAD? Y N SIZE HOLE
SURFACE PIPE 2 1/2 @ 3/2 CONDUCTOR
ANHYDRITE T- B ELEVATION

TD 4801 FORMATION

RAN PIPE @ SX DV TOOL SX ALT II DONE Y N

Arbuckle Plug @ 4650 Ft. W/ 40 SX

Hug./Council @ Ft. W/ SX

Anhydrite Base @ 960 Ft. W/ 50 SX

1/2 Base Anyh. @ Ft. W/ SX

1/2, 1/2 Plug @ Ft. W/ SX

Bottom Surface @ 330 Ft. W/ 50 SX

40' Plug @ 40 Ft. W/ 10 SX

RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ SX

WATER WELL SX (Irr. Well Pond)
TECHNICIAN DR DATE 7-8-92 Hauling

TYPE OF CEMENT 60-40-670

STARTING TIME : (AM/PM) DATE

COMPLETION TIME 5 : (AM/PM) DATE 7-9-92

WICHITA CONSERVATION COMMISSION
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WICHITA CONSERVATION COMMISSION

Filed