

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5087 EXPIRATION DATE 6-30-85

OPERATOR Texas Energies, Inc. API NO. 15-007-21,735-00-00

ADDRESS P.O. Box 947 COUNTY Barber

Pratt, KS 67124 FIELD Kumberg

** CONTACT PERSON Richard D. Harper PROD. FORMATION N/A
PHONE (316) 672-7581 Indicate if new pay.

PURCHASER N/A LEASE Boyd

ADDRESS _____ WELL NO. 1-10

DRILLING CONTRACTOR J. W. Drilling Co., Inc. WELL LOCATION 65' SW of C N/2 SW

ADDRESS 200 East First, Suite 500 1934 Ft. from South Line and

Wichita, KS 67202 1274 Ft. from West Line of ~~XXX~~

PLUGGING CONTRACTOR Same as Drilling Contractor the SW (Qtr.) SEC 10 TWP 30S RGE 12 (W).

ADDRESS _____

WELL PLAT

(Office Use Only)

		10	

KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

TOTAL DEPTH 4810 PBTD N/A

SPUD DATE 5-14-84 DATE COMPLETED 5-27-84

ELEV: GR 1858 DF 1859 KB 1861

DRILLED WITH ~~(CAM)~~ (ROTARY) ~~(API)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE --

Amount of surface pipe set and cemented 302 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Richard D. Harper, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

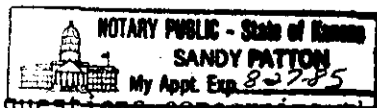
Richard D. Harper
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 19th day of June, 19 84.

RECEIVED
STATE CORPORATION COMMISSION
JUN 20 1984

Sandy Patton
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 8/27/85



** The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR Texas Energies, Inc. LEASE NAME Boyd SEC 10 TWP 30S RGE 12 (W) XXX

WELL NO 1-10

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.			LOG TOPS	
			Herington	2016 (-155)
			Cottonwood	2530 (-669)
			Onaga	2790 (-929)
DST #1 2775-2810 (Onaga) 30-30-30-30. Rec. 30' mud. IHP 1270; FHP 1247; IFP 24-36; FFP 36-48; ISIP 433; FSIP 433.			Wabaunsee	2838 (-977)
			Tarkio	2998 (-1137)
			Howard	3212 (-1351)
			Topeka	3368 (-1507)
DST #2 4201-4219 (Lansing) 30-45-45-60. Rec. 165' heavy oil and gas cut mud. IHP 2106; FHP 2092; IFP 80-80; FFP 120-94; ISIP 1008; FSIP 900.			Heebner	3736 (-1875)
			Douglas	3769 (-1908)
			Lansing	3915 (-2054)
DST #3 4326-4350 (B/KC) 30-30-30-30. Rec. 30' drilling mud. IHP 2112; FHP 2098; IFP 42-28; FFP 32-28; ISIP 42; FSIP 28.			B/KC	4309 (-2448)
			Miss.	4382 (-2521)
			Viola	4525 (-2664)
DST #4 4521-4540 (Viola) 30-45-45-60. Gas to surface immediately 2nd opening - gauged 23.7 mcf. At end of opening gauged 19.9 mcf. Rec. 15' slightly mud cut oil. IHP 2238; FHP 2238; IFP 70-56; FFP 84-70; ISIP 688; FSIP 527.			Simpson Sd	4646 (-2785)
			Arbuckle	4755 (-2894)
			L.T.D.	4812 (-2951)

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or XXXXXX

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24	302	Lite Common	75 100	-- 2% Gel 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at
N/A		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
N/A	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)		Gravity	
N/A				
Estimated Production I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls. CFPB
Disposition (lease or sold)	Perforations			