

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5047

Name: Rupe Oil Company, Inc.

Address 434 Ohio

P.O.Box 783010

City/State/Zip Wichita, Kansas

Purchaser: N/A 67278-3010

Operator Contact Person: William G. Clement

Phone (316) 262-3748

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: Becca Droge

Designate Type of Completion

New Well Re-Entry Workover

Oil SVD SLOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SVD

Plug Back _____ PBTB

Cemented _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SVD or Inj?) _____ Docket No. _____

Spud Date July 17, 1995 Date Reached TD July 27, 1995 Completion Date July 23, 1995

API NO. 15-007-22476-0000

County Barber

-NW NE -SW Sec. 11 Twp. 30S Rng. 12

2170 Feet from W (circle one) Line of Section

1750 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Kumberg "C" Well # 3-11

Field Name WC

Producing Formation None

Elevation: Ground 1803' KB 1812

Total Depth 3490 PBTB _____

Amount of Surface Pipe Set and Cemented at 224 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cnt.

Drilling Fluid Management Plan D&A 9/1 4-1-96
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of first casing head if landed offsite: _____

Operator Name AUG 1 1995

Lease Name _____ License No. _____

Quarter 2 Sec. 11 Twp. 30S Rng. 12 E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature William G. Clement

Title William G. Clement Date 8/9/95

Staff Geologist

Subscribed and sworn to before me this 9th day of August 19 95.

Notary Public Faye W. Leach

Date Commission Expires _____

FAYE W. LEACH
NOTARY PUBLIC
STATE OF KANSAS
My Appl. Exp. 9/30/97

K.C.C. OFFICE USE ONLY		
F	<input type="checkbox"/>	Letter of Confidentiality Attached
G	<input type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SVD/Rep
<input type="checkbox"/>	KCS	<input type="checkbox"/> Plug
		<input type="checkbox"/> NGPA
		<input type="checkbox"/> Other (Specify)

SIDE TWO

Operator Name Rupe Oil Company, Inc. Lease Name Kumberg "C" Well # 3-11

Sec. 11 Twp. 30S Rge. 12 East West
 County Barber County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Red Eagle	2604'	(-792)
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Onaga Shale	2732'	(-920)
List All E.Logs Run:		Tarkio	2918'	(-1106)
Dual Induction Log		Howard	3146'	(-1334)
Neutron-Density Porosity Log		Topeka	3293'	(-1481)
		Elgin Sand	3471'	(-1659)
		RTD	3490'	(-1678)

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	28#	224'	60/40 Pozmix	150	1% gel 3% CaCl ₂
						150	2% Gel,
							3% CC

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Inj.] <u>D&A</u>	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil <u>N/A</u> Bbls.	Gas <u>N/A</u> Mcf	Water <u>N/A</u> Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

15.007-22416

KUMBERG 'C' #3-11 - NW NE SW of Section 11-30S-12W
Barber County, Kansas

ORIGINAL

DST #1 - 3132 - 3165' 30-30-30-30 GTS 4",

5" 166MCF, 30" 93MCF 2nd opening 5" 59 MCF 30" 41 MCF
Rec. 120' GOCM, O & GCWM,
IF 44-54#, FF 54-76#
ISIP 1219#, FSIP 1218# BHT 108°.

DST #2 - 2466 - 3482'

30-30-20-40 Strong blow
Rec. 1400' GIP, 45' Mud wf Oil Specks 60' MW.
IF 40-57#, FF 53-60#
ISIP 110#, FSIP 275# BHT 113°.

RECEIVED
STATE CORPORATION COMMISSION

AUG 16 1995

DST #3 - 3481 - 3490'

30-30-15-30 Very weak blow.
Rec. 3' Mud.
IF 19029#, FF 20-21#
ISIP 585#, FSIP 751# BHT 107°.

RECEIVED
STATE CORPORATION COMMISSION

ALLIANCE CEMENTING COMPANY, INC.

913-483-2627

P. O. BOX 31

RUSSELL, KANSAS 67665

ORIGINAL

To: Rupe Oil Co., Inc.
P. O. Box 783010
Wichita, KS 67278-3010

Invoice No. 69262
 Purchase Order No. _____
 Lease Name Kumberg C#3-11
 Date 7-17-95

Service and Materials as Follows:

Common 90 sks @\$6.10	\$549.00	
Pozmix 40 sks @\$3.15	129.00	
Gel 3 sks @\$9.50	28.50	
Chloride 5 sks @\$28.00	<u>140.00</u>	\$ 906.50
Handling 150 sks @\$1.05	157.50	
Mielage (18) @\$.040 per sk net mi	108.00	
Surface	445.50	
Mi @\$2.35 pmp trk chg	42.30	
1 plug	<u>45.00</u>	<u>797.60</u>
	Total	\$1,704.30

340.86

Thank You!

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1 1/2% Charged Thereafter