

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 007-22579-0000

ORIGINAL

County, BARBER
150' N. of
NW - SW - SE - Sec. 28 Twp. 33 Rge. 13W X W

Operator: License # 5506

1140' FSL Feet from (S/N) (circle one) Line of Section

Name: WOOLSEY PETROLEUM CORPORATION

2310' FEL Feet from (E/W) (circle one) Line of Section

Address 125 NORTH MARKET
SUITE 1000

Footages Calculated from Nearest Outside Section Corner:
NE, (SE), NW or SW (circle one)

City/State/Zip WICHITA, KS 67202

Lease Name SPRIGGS E Well # 2
Field Name MEDICINE LODGE - BOGGS **KCC**
DEC 30 1998

Purchaser: _____

Producing Formation N/A **CONFIDENTIAL**

Operator Contact Person: DEBRA K. CLINGAN

Elevation: Ground 1662 KB 1674'

Phone (316) 267-4379 EXT. 106

Total Depth RTD 4550' PBDT N/A

Contractor: Name: ABERCROMBIE RTD INC

Amount of Surface Pipe Set and Cemented at 270' Feet

License: 30684

Multiple Stage Cementing Collar Used? Yes XX No

Wellsite Geologist: WESLEY D HANSEN

If yes, show depth set _____ Feet

Designate Type of Completion
 New Well Re-Entry Workover

If Alternate II completion, cement circulated from N/A

Oil SLD SLOW Temp. Abd.
 Gas ENHR SIGM
 Dry Other (Core, WSW, Expl., Cathodic, etc)

feet depth to _____ w/ _____ sx cmt.

If Workover/Reentry: Old Well Info as follows:

Drilling Fluid Management Plan P&A, 2-2-99 U.C.
(Data must be collected from the Reserve Pit)

Operator: N/A

Chloride content 23,600 ppm Fluid volume 500 bbls

Well Name: _____

Dewatering method used HAUL FREE FLUIDS, DEHYDRATE

Comp. Date _____ Old Total Depth _____

Location of fluid disposal if hauled offsite:

Deepening Re-perf. Conv. to Inj/SLD
 Plug Back PBDT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SLD or Inj?) Docket No. _____

Operator Name BOWER DRILLING

09/01/98 09/10/98 09/10/98

Lease Name COLE SWD License No. 5435

Spud Date 09/01/98 Date Reached TD 09/10/98 Completion Date 09/10/98

Quarter 25 Sec. 32 Twp. 32 S Rng. 12W E/W

County BARBER Docket No. D-19886

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Mark P. Stevenson
Title MARK P. STEVENSON
V.P. - OPERATIONS Date 12/30/98

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KEC SLD/Rep NGPA
 KGS Plug Other
RELEASED

Subscribed and sworn to before me this 30th day of DECEMBER, 19 98.

Notary Public Debra K. Clingan

Date Commission Expires MARCH 4, 2002

DEBRA K. CLINGAN
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 3-4-02

Form ACO-1 (7-95) **DEC 30 2000**

FROM CONFIDENTIAL

Operator Name WOOLSEY PETROLEUM CORPORATION Lease Name SPRIGGS E Well # 2

Sec. 28 Twp. 33 Rge. 13W East West
 County BARBER

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run:
 DUAL INDUCTION
 DUAL COMPENSATED POROSITY
 MICRORESISTIVITY
 BOREHOLE COMPENSATED SONIC

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
KRIDER	2091	(- 417)
STOTLER	3097	(-1423)
HEEBNER	#(1c	(-2242)
LANSING	4088	(-2414)
SWOPE	4476	(-2802)
HERTHA	4509	(-2835)
RTD	4550	

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	14-3/4"	10-3/4"	32.75#	270	60/40 POZ	250	2%GEL, 3%CC

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A			

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SMD or Inj. N/A Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled

Other (Specify) _____

Production Interval _____

ALLIED CEMENTING CO., INC.

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

CONFIDENTIAL

RECEIVED

SERVICE POINT:

Medicine Lodge

SEP 18 1998

DATE <u>9-10-98</u>	SEC. <u>28</u>	TWP. <u>33S</u>	RANGE <u>13W</u>	CALLED OUT <u>6:00 AM</u>	ON LOCATION <u>8:30 AM</u>	JOB START <u>10:50 AM</u>	JOB FINISH <u>12:00 PM</u>
LEASE <u>SPRINGS</u>		WELL # <u>E-2</u>	LOCATION <u>Union Chapel West to DE</u>		COUNTY <u>Barber</u>	STATE <u>KANSAS</u>	
OLD OR NEW (Circle one)			<u>12S, 1E, 14 1/2</u>				

CONTRACTOR <u>Abercrombie Rig #5</u>	OWNER <u>Wobley Petroleum</u>
TYPE OF JOB <u>Rotary Plug</u>	CEMENT AMOUNT ORDERED <u>160sx 60:40:6</u>
HOLE SIZE <u>7 7/8"</u> T.D.	COMMON <u>96</u> @ <u>6.35</u> <u>609.60</u>
CASING SIZE <u>10 3/4"</u> DEPTH	POZMIX <u>64</u> @ <u>3.25</u> <u>208.00</u>
TUBING SIZE DEPTH	GEL <u>3</u> @ <u>9.50</u> <u>76.00</u>
DRILL PIPE <u>4 1/2</u> DEPTH <u>550</u>	CHLORIDE @
TOOL DEPTH	@
PRES. MAX <u>250</u> MINIMUM <u>-</u>	@
MEAS. LINE SHOE JOINT	@
CEMENT LEFT IN CSG.	@
PERFS.	@
DISPLACEMENT	@

EQUIPMENT 12-31-98

PUMP TRUCK CEMENTER <u>Carl Balding</u>
<u>255-265</u> HELPER <u>Stane Winsor</u>
BULK TRUCK
<u>259-314</u> DRIVER
BULK TRUCK
DRIVER

HANDLING <u>160</u> @ <u>1.05</u> <u>168.00</u>
MILEAGE <u>160 x 18</u> @ <u>.04</u> <u>115.20</u>
KCC
TOTAL <u>\$ 1176.80</u>

DEC 30 1998

REMARKS:

CONFIDENTIAL

SERVICE

<u>pump</u> <u>50sx</u> <u>550'</u>
<u>70sx</u> <u>280'</u>
<u>15sx</u> <u>4D'</u>
<u>15sx</u> <u>RA+Hole</u>
<u>10sx</u> <u>MOUSE Hole</u>

DEPTH OF JOB <u>550</u>	
PUMP TRUCK CHARGE	<u>470.00</u>
EXTRA FOOTAGE @	
MILEAGE <u>18</u> @ <u>2.85</u>	<u>51.30</u>
PLUG @	
@	
@	
TOTAL <u>\$ 521.30</u>	

CHARGE TO: Wobley Petroleum Co.
 STREET P.O. Box 16B
 CITY MED. LODGE STATE KANSAS ZIP 67104

FLOAT EQUIPMENT

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

@	
@	
@	
@	
@	
TOTAL	

SIGNATURE Harry Furbow

TAX	
TOTAL CHARGE <u>\$ 1698.10</u>	
DISCOUNT <u>254.71</u>	IF PAID IN 30 DAYS
NET <u>\$ 1443.39</u>	

COPY RELEASED

PRINTED NAME
DEC 30 2000

FROM CONFIDENTIAL

ALLIED CEMENTING CO., INC. 9766

ORIGINAL
9766

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

CONFIDENTIAL

SERVICE POINT:
med lodge, ks

DATE: 4-1-98	SEC: 08	TWP: 33	RANGE: 13W	CALLED OUT: 8:00 PM	ON LOCATION: 9:30 PM	JOB START: 1:15 PM	JOB FINISH: 2:30 AM
LEASE: Springs	WELL #: E-2	LOCATION: Union Chapel, Co-1/65-1E-		Barber	KS.		
OLD OR NEW (Circle one)		1/4N/E					

CONTRACTOR: Abercrombie Drlg R.T.D. OWNER: Woolsey Petroleum

TYPE OF JOB: Surface Use

HOLE SIZE: 14 3/4" TD: 270'

CASING SIZE: 10 3/4" x 32.75 DEPTH: 277'

TUBING SIZE: DEPTH:

DRILL PIPE: 4 1/2" x hole DEPTH: 270'

TOOL: DEPTH:

PRES. MAX: 300 MINIMUM: 100

MEAS. LINE: SHOE JOINT:

CEMENT LEFT IN CSG: 15.34 Request

PERFS:

DISPLACEMENT:

EQUIPMENT

12-31-98

PUMP TRUCK # 343	CEMENTER: Larry Drelling
BULK TRUCK # 240-230	HELPER: Justin Hart
BULK TRUCK #	DRIVER: Mark Brungardt
BULK TRUCK #	DRIVER:

CEMENT AMOUNT ORDERED: 250 SXS CLASS A
60/40/3% CaCl2 + 2% Gel

COMMON A	150	@ 6.25	937.50
POZMIX	100	@ 3.25	325.00
GEL	4	@ 9.50	38.00
CHLORIDE	9	@ 22.00	198.00

HANDLING	250	@ 1.05	262.50
MILEAGE	250 x 18	.04	180.00

KCC

TOTAL \$1999.00

1982.00

DEC 30 1998

REMARKS:

Pipe on Bottom - Break Circ.
 mix + Pump 250 SXS CLASS A
 60/40/3% CaCl2 + 2% Gel Cement Th.
 Stop Pumps. Release Plug. Pump
 + Displace Plug w/ 252 Pds Fresh H₂O
 Stop Pumps. Shut In
 Cement Circ. to surface. ✓
 Circ. 20 SXS to Pit.

CONFIDENTIAL

SERVICE

DEPTH OF JOB	270'		
PUMP TRUCK CHARGE	0.70		470.00
EXTRA FOOTAGE		@	
MILEAGE	18	@ 2.85	51.30
PLUG woodcup 10 3/4"		@ 55.00	55.00

TOTAL \$576.30

CHARGE TO: woolsey Petroleum
 STREET: P.O. Box 168
 CITY: 1750 LODGE STATE: KANSAS ZIP: 67104

FLOAT EQUIPMENT

	@	
	@	
	@	
	@	

TOTAL

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX: _____
 TOTAL CHARGE: ~~2475.30~~

DISCOUNT: ~~341.37~~ IF PAID IN 30 DAYS

NET # ~~2133.93~~

SIGNATURE: X W.C. Craig

RELEASED: C CRAIG

PRINTED NAME

DEC 30 2000

FROM CONFIDENTIAL