

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

15-007-22546 0000

Operator: License # 5506  
Name: WOOLSEY PETROLEUM CORP.  
Address 125 NORTH MARKET  
SUITE 1000  
City/State/Zip WICHITA KS 67202-1775  
Purchaser: KANSAS GAS MARKETING/KOCH OIL  
Operator Contact Person: DEBRA K. CLINGAN  
Phone (316) 267-4379 ext 106  
Contractor: Name: DUKE DRILLING CO., INC.  
License: 5929  
Wellsite Geologist: NONE

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SVD  S10W  Temp. Abd.  
 Gas  ENHR  S1GW  
 Dry  Other (Core, MSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:  
**RELEASED**  
Operator: \_\_\_\_\_  
Well Name: MAR 28 2001  
Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_  
FROM CONFIDENTIAL  
 Deepening  Re-perf.  Conv. to Inj/SVD  
 Plug Back  PBTB  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SVD or Inj?)  Docket No. \_\_\_\_\_  
10/29/97 11/03/97 01/16/98  
Spud Date Date Reached TD Completion Date

API NO. 15- \_\_\_\_\_  
County BARBER  
N2-NE-SW Sec. 28 Twp. 33 Rge. 13 XX<sup>E</sup><sub>W</sub>  
2310' FSL Feet N/S (circle one) of Section Line  
1980' FWL Feet E/W (circle one) of Section Line  
Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)  
Lease Name SPRIGGS Well # G-1  
Field Name AETNA  
Producing Formation SNYDERVILLE  
Elevation: Ground 1643' KB 1651'  
Total Depth 4140' RTD PBTB 4075'  
Amount of Surface Pipe Set and Cemented at 210' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from N/A  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ACT 1 DPW  
(Data must be collected from the Reserve Pit) 3-6-98  
Chloride content 68,000 ppm Fluid volume 900 bbls  
Dewatering method used VACUUM TRUCK  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name BOWERS DRILLING COMPANY  
Lease Name COLE SWD License No. 5435  
25 Quarter Sec. 32 Twp. 12 Rng. Y<sub>W</sub>  
County BARBER Docket No. D19886

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Mark A. Stevenson  
Title VICE-PRESIDENT Date 2/26/98  
Subscribed and sworn to before me this 26th day of FEBRUARY  
19 98.  
Notary Public Debra K. Clingan  
Date Commission Expires MARCH 4, 1998

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SVD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

DEBRA K. CLINGAN  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. \_\_\_\_\_

MAR 04 1998  
3-4 98  
CONSERVATION DIVISION  
WICHITA, KS

Sec. 28 Twp. 33 Rge. 13

East  
 West

County BARBER

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)

List All E.Logs Run:  
 COMPENSATED NEUTRON DENSITY  
 DUAL INDUCTION  
 SONIC CEMENT BOND

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
KRIDER	2052	(- 401)
HEEBNER	3858	(-2207)
SNYDERVILLE	3866	(-2215)
DOUGLAS	3946	(-2295)
LANSING	4042	(-2391)
RTD	4140	
LTD	4140	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	14-3/4"	10-3/4"	32#	210'	60/40poz	175	3%cc, 2%gel
PRODUCTION	7-7/8"	4-1/2"	10.5#	4128'	ASC	160	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	RELEASED Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				MAR 28 2001

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
6	3877'-3887'	1500 gal 7.5% HCL	same

**TUBING RECORD** Size 2-3/8" Set At 4065' Packer At \_\_\_\_\_ Liner Run  Yes  No

Date of First, Resumed Production, SVD or Inj. 01/17/98 Producing method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil 1 Bbls.	Gas 475 Mcf	Water .5 Bbls.	Gas-Oil Ratio	Gravity
-----------------------------------	-------------	-------------	----------------	---------------	---------

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

15-007-22546-0000

ALLIED CEMENTING CO. (INCORPORATED) 0010

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
med. lodge, ks.

DATE 10-29-97	SEC. 28	TWP. 33S	RANGE 13W	CALLED OUT 1:30 P.M.	ON LOCATION 4:00 A.M.	JOB START 4:50 A.M.	JOB FINISH 8:30 A.M.
LEASE Spriggs		WELL # G-1	LOCATION Union Chapel, 3w-1/2s-E/S		COUNTY Barber	STATE Ks.	

OLD OR NEW (Circle one) NEW

CONTRACTOR Duke Drig. #1  
 TYPE OF JOB Surface Csg  
 HOLE SIZE 1 1/4 I.D. 2 1/2  
 CASING SIZE 1 3/4 x 3 1/2 DEPTH 211  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE 4 1/2 - x hole DEPTH 2 1/2  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX 175 MINIMUM 100  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. 15 feet  
 PERFS. \_\_\_\_\_

OWNER Woolsey Petroleum  
CEMENT

AMOUNT ORDERED 1755x5s. CLASS A  
60/40 + 3% CaCl<sub>2</sub> + 2% Gel.

COMMON	<u>105</u>	@	<u>6.35</u>	<u>666.75</u>
POZMIX	<u>70</u>	@	<u>3.25</u>	<u>227.50</u>
GEL	<u>3</u>	@	<u>9.50</u>	<u>28.50</u>
CHLORIDE	<u>6</u>	@	<u>28.00</u>	<u>168.00</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>175</u>	@	<u>1.05</u>	<u>183.75</u>
MILEAGE	<u>175 x 16</u>		<u>.04</u>	<u>112.00</u>

TOTAL \$1386.50

EQUIPMENT

PUMP TRUCK CEMENTER Arny Dreding  
 # 233-302 HELPER Justin Hart  
 BULK TRUCK \_\_\_\_\_  
 # 256-250 DRIVER Mark Brondart  
 BULK TRUCK \_\_\_\_\_  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

SERVICE

REMARKS:  
Pipe on Bottom - Break Circ.  
Mix + Pump 1755x5s. CLASS A  
60/40/3% CaCl<sub>2</sub> + 2% Gel.  
Cement In. Stop Pumps. Release  
Plug Pump + Displace Plug w/19 3/4  
Bbls. Fresh H<sub>2</sub>O. Shutt In.  
Cement Circ. to Surface ✓

DEPTH OF JOB	<u>211'</u>			
PUMP TRUCK CHARGE	<u>0-300'</u>			<u>470.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>16</u>	@	<u>2.85</u>	<u>45.60</u>
PLUG	<u>wooden 10 3/4"</u>	@	<u>55.00</u>	<u>55.00</u>
		@		
		@		

TOTAL \$570.60

CHARGE TO: Woolsey Petroleum  
 STREET P.O. Box 168  
 CITY Med. Lodge STATE Kansas ZIP 67104

FLOAT EQUIPMENT

		@		
		@		
		@		
		@		
		@		

TOTAL \_\_\_\_\_

RELEASED

MAR 28 2001

FROM CONFIDENTIAL

RECEIVED

KANSAS CORPORATION COMMISSION

MAR 06 1998

3-4-78

CONSERVATION DIVISION  
WICHITA, KS

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_  
 TOTAL CHARGE \$1957.10  
 DISCOUNT \$293.56 IF PAID IN 30 DAYS  
 NET \$1663.54

SIGNATURE X Charles D. Roach

15-007-22546-0000

# ALLIED CEMENTING CO., INC. 6373

NOV 17 1998

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Med. Lodge, KS

DATE <u>11-3-97</u>	SEC. <u>28</u>	TWP. <u>33s</u>	RANGE <u>13w</u>	CALLED OUT <u>8:30 A.M.</u>	ON LOCATION <u>10:30 A.M.</u>	JOB START <u>2:15 P.M.</u>	JOB FINISH <u>4:15 P.M.</u>
LEASE <u>Springs</u>	WELL # <u>G-1</u>	LOCATION <u>Union Chapel, 3w-1/2s-E/s</u>			COUNTY <u>Barber</u>	STATE <u>Ks.</u>	

OLD OR NEW (Circle one)

CONTRACTOR Duke Drk. #1  
 TYPE OF JOB Prod. Csg.  
 HOLE SIZE 7 7/8 T.D. 4140'  
 CASING SIZE 4 1/2 x 10.5 DEPTH 4126'  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE 4 1/2 DEPTH 4140  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX 1500 MINIMUM 200  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT 41.28  
 CEMENT LEFT IN CSG. \_\_\_\_\_  
 PERFS. \_\_\_\_\_

OWNER Woolsey Petroleum  
CEMENT

AMOUNT ORDERED 25sxs. 60/40/6  
16sxs. Asc + 5\* Kol-Seal  
500qals. mud-sweep

COMMON A	<u>15</u>	@	<u>6.35</u>	<u>95.25</u>
POZMIX	<u>10</u>	@	<u>3.25</u>	<u>32.50</u>
GEL	<u>1</u>	@	<u>9.50</u>	<u>9.50</u>
CHLORIDE		@		
<u>ASC</u>	<u>16S</u>	@	<u>8.20</u>	<u>1353.00</u>
<u>Kol-Seal</u>	<u>825#</u>	@	<u>.38</u>	<u>313.50</u>
<u>Mud Sweep</u>	<u>500 bars</u>	@	<u>1.80</u>	<u>900.00</u>

### EQUIPMENT

PUMP TRUCK CEMENTER Larry Dreiling  
 # 233-302 HELPER Justin Hart  
 BULK TRUCK  
 # 256-252 DRIVER James Holt  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

HANDLING	<u>190</u>	@	<u>1.05</u>	<u>199.50</u>
MILEAGE	<u>190</u>	x	<u>16</u>	<u>.04</u>

TOTAL \$3024.85

### REMARKS:

Pipe on Bottom - Break Circ + Rec ip. Pipe  
 mix Pump 500qals. mud-sweep  
 Plug Rathole w/ 15sxs. 60/40/6 mouse hole  
 w/ 10sxs. 60/40/6 16sxs. CLASS A + ASC +  
 5\* Kol-Seal. Washout Pump lines  
 Release Plug. Pump + Displace Plug w/  
 6 5/8" 4 Bbls Fresh. H<sub>2</sub>O. Latch Plug. Release  
 PSI. Float Held.

### SERVICE

DEPTH OF JOB	<u>4126'</u>			
PUMP TRUCK CHARGE				<u>1145.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>16</u>	@	<u>2.85</u>	<u>45.60</u>
PLUG Latch Down		@	<u>175.00</u>	<u>175.00</u>

TOTAL \$1365.60

CHARGE TO: Woolsey Petroleum  
 STREET P.O. Box 168  
 CITY Med. Lodge STATE Kansas ZIP 67104

### FLOAT EQUIPMENT

1-AFU Float Shoe	@	<u>224.00</u>	<u>224.00</u>
1-Baffle Plate	@		<u>N/A</u>
70-Centrifizers	@	<u>53.00</u>	<u>371.00</u>
20-Recip. Scrubbers	@	<u>29.00</u>	<u>580.00</u>

TOTAL \$1175.00

RECEIVED  
KANSAS CORPORATION COMMISSION

MAR 04 1998  
3-4-98

OBSERVATION DIVISION  
WICHITA, KS

TAX \_\_\_\_\_  
 TOTAL CHARGE \$5565.45  
 DISCOUNT \$834.81 IF PAID IN 30 DAYS  
 NET \$4730.64

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment  
 and furnish cementer and helper to assist owner or  
 contractor to do work as is listed. The above work was  
 done to satisfaction and supervision of owner agent or  
 contractor. I have read & understand the "TERMS AND  
 CONDITIONS" listed on the reverse side.

SIGNATURE x Allen Dick ALLEN DICK

C-WF

RELEASED

MAR 28 2001

FROM CONFIDENTIAL