

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 3273 **ORIGINAL**

Name: Herman L. Loeb

Address P. O. Box 524

City/State/Zip Lawrenceville, IL 62439

Purchaser: _____

Operator Contact Person: George A. Payne

Phone (812) 853-3813

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: Jon Christensen

Designate Type of Completion
 New Well Re-Entry Workover

Oil SMD SLOW Temp. Abd.
 Gas ENHR SIGM
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTB
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

12-12-96 12-22-96
Spud Date 12-12-96 Date Reached TD 12-22-96 Completion Date
Rec by U.C. *Rec by U.C.*

API NO. 15- 007-225250000

County Barber

_____ SW _____ NW _____ NE _____
_____ Sec. 28 Twp. 33S Rge. 13 W

1910 Feet from S/N (circle one) Line of Section

3350 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE SE, NW or SW (circle one)

Lease Name McKee Well # 9

Field Name Medicine Lodge

Producing Formation Snyderville

Elevation: Ground 1660 KB 1671

Total Depth 5,100 PBTB _____

Amount of Surface Pipe Set and Cemented at 403 Feet

Multiple Stage Cementing Collar Used? _____ Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Att. 1, 6-3-98 U.C.
(Data must be collected from the Reserve Pit)

Chloride content 36000 ppm Fluid volume 1120 bbls

Dewatering method used Hauled to SWD

Location of fluid disposal if hauled offsite: _____

Operator Name Bowers Drilling

Lease Name Cole SWD License No. 3273

_____ Quarter Sec. 23 Twp. 32 S Rng. 12 E/W

County Barber Docket No. D-19886

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature George A. Payne

Title Petroleum Engineer Date March 23, 1998

Subscribed and sworn to before me this 23rd day of March, 19 98.

Notary Public Krusten A. Schmitt
Warren County
Date Commission Expires 4-11-08

K.C.C. OFFICE USE ONLY		
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input checked="" type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SMD/Rep
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug
<input type="checkbox"/>		<input type="checkbox"/> NGPA
<input type="checkbox"/>		<input type="checkbox"/> Other
(Specify)		

RECEIVED
STATE CORPORATION COMMISSION
Form ACO-1 (7-91)
MAR 25 1998
3-25-98

15-007-22525-0000

Operator Name Herman L. Loeb

Lease Name McKee

Well # 9

Sec. 28 Twp. 33S Rge. 13

East
 West

County Barber

ORIGINAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy.)

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Elgin	3706	-2035
Heebner	3882	-2211
Snyderville	3896	-2225
Lansing	4057	-2386
Swope	4460	-2789
Base Kansas City	4519	-2848
Marmaton	4530	-2859
Mississippian	4615	-2944
Kinderhook shale	4834	-3163
Viola	4928	-3257
Simpson shale	5046	-3375
Simpson sand	5073	-3402

List All E.Logs Run:
Dual induction, neutron, density, minilog, cement bond log.

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24	403	Light & std	285	3% CaCl
Production	7 7/8"	5 1/2"	15.5	5099	Midcon & EA2	275	Gilsonite

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4462 to 4468	750 gal 15% MCA acid	
	4450 to 4451 Cast iron bridge plug		
2	3898 to 3913	750 gal 7 1/2% Fe acid & 16,700 gal N2	
		foam w/ 10000# 20/40 & 2000# 10/20 sd	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8"	3850	3850	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SMD or Inj.	Producing Method
April 1997	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		200		1	

Disposition of Gas: METHOD OF COMPLETION

Vented Sold Used on Lease
(If vented, submit ACO-18.)

Open Hole Perf. Dually Comp. Commingled
 Other (Specify)

Production Interval 3898-3913'

APR 25 1997
3-25-98

ORIGINAL

DST REPORT

15-007-22525-0000

GENERAL INFORMATION

DATE : 12/17/96	TICKET : 22295
CUSTOMER : HERMAN L LOEB	LEASE : MCKEE
WELL : #9 TEST: 1	GEOLOGIST: CHRISTENSON
ELEVATION: 1671 KB	FORMATION: SNYDERVILLE
SECTION : 28	TOWNSHIP : 33S
RANGE : 13W COUNTY: BARBER	STATE : KS
GAUGE SN#: 10330 RANGE : 4000	CLOCK : 12

WELL INFORMATION

PERFORATION INTERVAL FROM: 3888.00 ft TO: 3915.00 ft TVD: 3915.0 ft
 DEPTH OF SELECTIVE ZONE: TEST TYPE: GAS
 DEPTH OF RECORDERS: 3891.0 ft 3912.0 ft
 TEMPERATURE: 111.0

DRILL COLLAR LENGTH: 0.0 ft	I.D.:	0.000 in
WEIGHT PIPE LENGTH : 0.0 ft	I.D.:	0.000 in
DRILL PIPE LENGTH : 3866.0 ft	I.D.:	3.800 in
TEST TOOL LENGTH : 22.0 ft	TOOL SIZE :	5.500 in
ANCHOR LENGTH : 27.0 ft	ANCHOR SIZE:	5.500 in
SURFACE CHOKE SIZE : 0.750 in	BOTTOM CHOKE SIZE:	0.750 in
MAIN HOLE SIZE : 7.875 in	TOOL JOINT SIZE :	4.5XH
PACKER DEPTH: 3883.0 ft	SIZE:	6.630 in
PACKER DEPTH: 3888.0 ft	SIZE:	6.630 in
PACKER DEPTH: 0.0 ft	SIZE:	0.000 in
PACKER DEPTH: 0.0 ft	SIZE:	0.000 in

MUD INFORMATION

DRILLING CON. : DUKE DRIG RIG 5	VISCOSITY : 44.00 cp
MUD TYPE : CHEMICAL	WATER LOSS: 8.800 cc
WEIGHT : 9.000 ppg	SERIAL NUMBER:
CHLORIDES : 4000 ppm	REVERSED OUT?: NO
JARS-MAKE :	
DID WELL FLOW?: NO	

COMMENTS

Comment

INITIAL FLOW PERIOD IMMEDIATELY STRONG BLOW.
FINAL FLOW PERIOD STRONG BLOW - GAS TO SURFACE IN
2 MINUTES. SEE GAS SHEET.

STATE OF KANSAS COMMISSION

RECORDED
INDEXED
MAR 25 1998
3-25-98

DST REPORT (CONTINUED)

ORIGINAL

FLUID RECOVERY

Feet of Fluid	% Oil	% Gas	% Water	% Mud	Comments
40.0	0.0	0.0	0.0	100.0	GASSY DRILLING MUD

RATE INFORMATION

OIL VOLUME:	0.0000	STB	TOTAL FLOW TIME:	75.0000	min.
GAS VOLUME:	0.0000	SCF	AVERAGE OIL RATE:	0.0000	STB/D
MUD VOLUME:	0.5611	STB	AVERAGE WATER RATE:	0.0000	STB/D
WATER VOLUME:	0.0000	STB			
TOTAL FLUID :	0.5611	STB			

FIELD TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 1811.00

Description	Duration	p1	p End
INITIAL FLOW	15.00	40.00	23.00
INITIAL SHUT-IN	45.00		1473.00
FINAL FLOW	60.00	55.00	67.00
FINAL SHUT-IN	120.00		1475.00

FINAL HYDROSTATIC PRESSURE: 1775.00

OFFICE TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 2031.00

Description	Duration	p1	p End
INITIAL FLOW	15.00	50.10	26.23
INITIAL SHUT-IN	45.00		1578.64
FINAL FLOW	60.00	68.32	81.01
FINAL SHUT-IN	120.00		1579.74

FINAL HYDROSTATIC PRESSURE: 1926.00

RECEIVED
 OPERATIONS DIVISION

APR 25 1968

103

ORIGINAL

GAS FLOW REPORT

GENERAL INFORMATION

DATE : 12/17/96
CUSTOMER : HERMAN L LOEB
WELL : #9 TEST: 1
ELEVATION: 1671 KB
SECTION : 28
RANGE : 13W COUNTY: BARBER
GAUGE SN#: 10330 RANGE : 4000
TICKET : 22295
LEASE : MCKEE
GEOLOGIST: CHRISTENSON
FORMATION: SNYDERVILLE
TOWNSHIP : 33S
STATE : KS
CLOCK : 12

PRE FLOW

Time Guage (min)	Tester Type	Orifice Size	Pressure	Flow Desc.
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SECOND FLOW

Time Guage (min)	Tester Type	Orifice Size	Pressure	Flow Desc.
5 MIN	MERLA	1.000	25" WATER	128000 SCF/D
15 MIN	MERLA	1.000	25" WATER	128000 SCF/D
25 MIN	MERLA	1.000	44" WATER	171000 SCF/D
35 MIN	MERLA	1.250	20" WATER	196000 SCF/D
45 MIN	MERLA	1.250	27" WATER	228000 SCF/D
55 MIN	MERLA	1.250	34" WATER	256000 SCF/D
60 MIN	MERLA	1.250	38" WATER	271000 SCF/D

12/20/96

ORIGINAL

DST REPORT

GENERAL INFORMATION

DATE : 12/20/96
CUSTOMER : HERMAN L LOEB
WELL : #9 TEST: 2
ELEVATION: 1671 KB
SECTION : 28
RANGE : 13W COUNTY: BARBER
GAUGE SN#: 11018 RANGE : 4425
TICKET : 22296
LEASE : MCKEE
GEOLOGIST: CHRISTENSON
FORMATION: MISSISSIPPI
TOWNSHIP : 33S
STATE : KS
CLOCK : 12

WELL INFORMATION

PERFORATION INTERVAL FROM: 4622.00 ft TO: 4660.00 ft TVD: 4660.0 ft
DEPTH OF SELECTIVE ZONE: TEST TYPE: OIL
DEPTH OF RECORDERS: 4625.0 ft 4657.0 ft
TEMPERATURE: 119.0
DRILL COLLAR LENGTH: 0.0 ft I.D.: 0.000 in
WEIGHT PIPE LENGTH : 0.0 ft I.D.: 0.000 in
DRILL PIPE LENGTH : 4596.0 ft I.D.: 3.800 in
TEST TOOL LENGTH : 26.0 ft TOOL SIZE : 5.500 in
ANCHOR LENGTH : 38.0 ft ANCHOR SIZE: 5.500 in
SURFACE CHOKE SIZE : 0.750 in BOTTOM CHOKE SIZE: 0.750 in
MAIN HOLE SIZE : 7.875 in TOOL JOINT SIZE : 4.5XH
PACKER DEPTH: 4617.0 ft SIZE: 6.630 in
PACKER DEPTH: 4622.0 ft SIZE: 6.630 in
PACKER DEPTH: 0.0 ft SIZE: 0.000 in
PACKER DEPTH: 0.0 ft SIZE: 0.000 in

MUD INFORMATION

DRILLING CON. : DUKE DRLG RIG 5
MUD TYPE : CHEMICAL VISCOSITY : 58.00 cp
WEIGHT : 8.800 ppg WATER LOSS: 8.000 cc
CHLORIDES : 2000 ppm
JARS-MAKE : WTC SERIAL NUMBER: 12369
DID WELL FLOW?: NO REVERSED OUT?: NO

COMMENTS

Comment

INITIAL FLOW PERIOD WEAK BLOW THROUGHOUT - 3/4
INCH DECREASING TO 1/2 INCH BY END.
FINAL FLOW PERIOD WEAK BLOW - DEAD IN 10 MINUTES.

FEB 25 1997

ORIGINAL

DST REPORT (CONTINUED)

FLUID RECOVERY

Feet of Fluid	% Oil	% Gas	% Water	% Mud	Comments
10.0	0.0	0.0	0.0	100.0	DRILLING MUD

RATE INFORMATION

OIL VOLUME:	0.0000	STB	TOTAL FLOW TIME:	45.0000	min.
GAS VOLUME:	0.0000	SCF	AVERAGE OIL RATE:	0.0000	STB/D
MUD VOLUME:	0.1403	STB	AVERAGE WATER RATE:	0.0000	STB/D
WATER VOLUME:	0.0000	STB			
TOTAL FLUID :	0.1403	STB			

FIELD TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 2200.00

Description	Duration	p1	p End
INITIAL FLOW	15.00	22.00	24.00
INITIAL SHUT-IN	45.00		34.00
FINAL FLOW	30.00	27.00	27.00
FINAL SHUT-IN	90.00		29.00

FINAL HYDROSTATIC PRESSURE: 2170.00

OFFICE TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 2226.00

Description	Duration	p1	p End
INITIAL FLOW	15.00	47.41	34.35
INITIAL SHUT-IN	45.00		49.57
FINAL FLOW	30.00	37.80	33.00
FINAL SHUT-IN	90.00		44.08

FINAL HYDROSTATIC PRESSURE: 2192.00

STATE OF TEXAS
COMMISSION

MAR 25 1950

ORIGINAL

9ck3



REMIT TO: G.P.
 P.O. BOX 951046
 DALLAS, TX 75395-1046
 Corporate FIN 73-0271280

INVOICE

HALLIBURTON ENERGY SERVICES

A Division of Halliburton Company

104951 12/13/1996

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
KEE 9 206		BARBER		KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE			TICKET DATE
ATT	DUKE DRILLING	CEMENT SURFACE CASING			12/13/1996
OGT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
6940	JOE LEVINGSTON			COMPANY TRUCK	17792

ORIGINAL

DIRECT CORRESPONDENCE TO:

HERMAN LOEB - LOEB OIL CO.
 P O BOX 524
 LAWRENCEVILLE, IL 62439

1102 E. 8TH
 HAYS KS 67601
 913-625-3431

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
LOADING AREA - MID CONTINENT					
00-117	MILEAGE CEMENTING ROUND TRIP	120	MI	2.99	358.80
		1	UNT		
01-016	CEMENTING CASING	403	FT	650.00	650.00
		1	UNT		
30-016	CEMENTING PLUG 5W ALUM TOP	8	5/8 IN	120.00	120.00
		1	EA		
97	BAFFLE PLATE - 8 5/8" ALUM	1	EA	50.00	50.00
825.1269					
04-316	CEMENT - HALL. LIGHT STANDARD	175	SK	9.11	1,594.25
09-406	ANHYDROUS CALCIUM CHLORIDE	5	SK	40.75	203.75
07-210	FLOCELE	44	LB	1.65	72.60
04-308	CEMENT - STANDARD	110	SK	10.05	1,105.50
09-406	ANHYDROUS CALCIUM CHLORIDE	3	SK	40.75	122.25
00-207	BULK SERVICE CHARGE	304	CPT	1.35	410.40
00-306	MILEAGE CMTG MAT DEL OR RETURN	803.40	TMI	1.05	843.57

INVOICE SUBTOTAL

5,531.12

DISCOUNT-(BID)

1,327.45-

INVOICE BID AMOUNT

4,203.67

*-KANSAS STATE SALES TAX

168.40

*-PRATT COUNTY SALES TAX

34.37

*paid 12/30/96
 ck # 29684*

INVOICE TOTAL - PLEASE PAY THIS AMOUNT

\$4,406.44

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoice are payable on the twentieth day after date of invoice. Customer agrees to pay interest



HALLIBURTON ENERGY SERVICES
HAL-1908-P

CHARGE TO: Herman Loeb
ADDRESS: _____
CITY, STATE, ZIP CODE: _____

CUSTOMER COPY

No.

TICKET

104906 - X

PAGE 1 OF 2

SERVICE LOCATIONS 1. <u>Pratt KS</u>	WELL/PROJECT NO. <u># 9</u>	LEASE <u>McKee</u>	COUNTY/PARISH <u>Barber</u>	STATE <u>KS</u>	CITY/OFFSHORE LOCATION	DATE <u>12.22.96</u>	OWNER <u>Same</u>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	NITROGEN JOB? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	CONTRACTOR <u>Duke Drlg</u>	RIG NAME/NO. <u># 5</u>	SHIPPED VIA <u>Howco</u>	DELIVERED TO <u>Loc</u>	ORDER NO.
3.	WELL TYPE <u>02</u>	WELL CATEGORY <u>01</u>	JOB PURPOSE <u>035</u>	WELL PERMIT NO.	WELL LOCATION <u>Land</u>		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS <u>API # 1500722525000</u>					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
<u>000.117</u>					<u>MILEAGE 53387# RD TP</u>	<u>120</u>	<u>mi</u>			<u>2.99</u>	<u>358.80</u>
<u>001.016</u>					<u>Pump Charge 1 Trk</u>	<u>5099</u>	<u>ft</u>	<u>6</u>	<u>hrs</u>	<u>1950</u>	<u>-</u>
<u>40</u>	<u>806.60022</u>				<u>Centralizers S-4</u>	<u>10</u>	<u>ca</u>	<u>5</u>	<u>1/2</u>	<u>60</u>	<u>-</u>
<u>60</u>	<u>806.71201</u>				<u>Wall Cleaner's Rotating Baker</u>	<u>6</u>	<u>eq</u>	<u>30</u>	<u>ft</u>	<u>25</u>	<u>-</u>
<u>66</u>	<u>806.72030</u>				<u>Limit Clamp</u>	<u>1</u>	<u>eq</u>	<u>5</u>	<u>1/2</u>	<u>11</u>	<u>-</u>
<u>320</u>	<u>806.71430</u>				<u>Cement Basket's</u>	<u>4</u>	<u>eq</u>	<u>"</u>	<u>"</u>	<u>100</u>	<u>-</u>
<u>24.A</u>	<u>815.19251</u>				<u>Insert Valve</u>	<u>1</u>	<u>eq</u>	<u>"</u>	<u>"</u>	<u>131</u>	<u>-</u>
<u>27</u>	<u>815.19313</u>				<u>Auto Fill up Assy</u>	<u>1</u>	<u>eq</u>			<u>69</u>	<u>-</u>
<u>12.A</u>	<u>825.205</u>				<u>Guide Shoe 8rd</u>	<u>1</u>	<u>eq</u>	<u>5</u>	<u>1/2</u>	<u>121</u>	<u>-</u>
<u>593</u>	<u>801.03792</u>				<u>Latch Down Plug</u>	<u>1</u>	<u>eq</u>	<u>"</u>	<u>"</u>	<u>290</u>	<u>-</u>
<u>594</u>	<u>801.03743</u>				<u>Latch Down Baffle</u>	<u>1</u>	<u>eq</u>	<u>"</u>	<u>"</u>	<u>114</u>	<u>-</u>
<u>018.317</u>					<u>Super Flush</u>	<u>10</u>	<u>Eq</u>	<u>420</u>	<u>gal</u>	<u>100</u>	<u>-</u>

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: 12.22.96 TIME SIGNED: 1715
 A.M. P.M.
 do do not require IPC (Instrument Protection). Not offered

SUB SURFACE SAFETY VALVE WAS:
 PULLED & RETURN PULLED RUN

TYPE LOCK _____ DEPTH _____
 BEAN SIZE _____ SPACERS _____
 TYPE OF EQUALIZING SUB. _____ CASING PRESSURE _____
 TUBING SIZE _____ TUBING PRESSURE _____ WELL DEPTH _____
 TREE CONNECTION _____ TYPE VALVE _____

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?	<input checked="" type="checkbox"/>	AGREE	<input type="checkbox"/>	UN-DECIDED	<input type="checkbox"/>	DIS-AGREE
WE UNDERSTOOD AND MET YOUR NEEDS?	<input checked="" type="checkbox"/>					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?	<input checked="" type="checkbox"/>					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?	<input checked="" type="checkbox"/>					
ARE YOU SATISFIED WITH OUR SERVICE?	<input checked="" type="checkbox"/>	YES	<input type="checkbox"/>	NO		
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND						

PAGE TOTAL	<u>5210</u>	<u>80</u>
FROM CONTINUATION PAGE(S)	<u>587</u>	<u>-</u>
Bulk Trk	<u>212831</u>	<u>6829.32</u>
SUB-TOTAL APPLICABLE TAXES WILL BE ADDED ON INVOICE	<u>12,627</u>	<u>12</u>

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT) <u>G.A. Payne</u>	CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE) <u>[Signature]</u>	HALLIBURTON OPERATOR/ENGINEER <u>David h Scott</u>	EMP # <u>B9475</u>	HALLIBURTON APPROVAL <u>DL Scott</u>
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TICKET CONTINUATION

CUSTOMER COPY

TICKET No. 104906

HALLIBURTON ENERGY SERVICES

CUSTOMER HERMAN LOEB	WELL MCKEE 9	DATE 12-22-96	PAGE 2	OF 2
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FORM 1911 R-10

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF		QTY.	U/M	QTY.	U/M		
504-280		1			MIDCON II CEMENT	135	SK			12.76	1722.60
508-291	516.00337	1			GILSONITE BLENDED 10#	1350	LB			.40	540.00
509-406	890.50812	1			CALCIUM CHLORIDE BLD 2%	3	SK			40.75	122.25
507-210	890.50071	1			FLOCELE BLENDED 1/4#	34	LB			1.65	56.10
LOADED ON TRUCK #52530-FRONT											
504-308	516.00261	1			STANDARD CEMENT	140	SK			10.05	1407.00
508-291	516.00337	1			GILSONITE BLENDED 5#	700	LB			.40	280.00
508-127	890.50131	1			CALSEAL BLENDED 5%	7	SK			25.90	181.30
509-968	516.00158	1			SALT BLENDED 18%	1200	LB			.15	180.00
507-210	890.50071	1			FLOCELE BLENDED 1/4#	35	LB			1.65	57.75
507-775	516.00144	1			HALAD-322 BLENDED .75%	100	LB			7.00	700.00
507-970	70.15764	1			D-AIR BLENDED 1/4#	33	LB			3.25	107.25
LOADED ON TRUCK #52530-BACK											
SERVICE CHARGE						CUBIC FEET					
500-207		1									475.20
500-306		1			MILEAGE CHARGE	TOTAL WEIGHT	LOADED MILES	TON MILES			
						31,742	60	352		1.35	
								952.26		999.87	

No. B 212831

CONTINUATION TOTAL

6829.32

JOB LOG HAL-2013-C

CUSTOMER Herman Loeb	WELL NO. #9	LEASE McKee	JOB TYPE 5 1/2 Prod String	TICKET NO. 104906
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CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1130							Called Out
	1500							On loc w/Trk Safety mtg Run F.I.E.
								Drop Ball + Break Circ w/Rig 1 hr Rig up Howco
	2232	6	12				300	St mud Flush
	2234	6	10				300	St Super Flush
	2237	6	5				350	H ₂ O Spacer
	2248	7					400	St mixing Lead Cmt @ 12.5ppg
	2257	7	48				350	St mixing Tail Cmt @ 15.7ppg
	2303	⊖	85.1				⊖	Finish mixing Cmt
	2304	6	15					Close In & Wash pump & line
	2305		15					Release Top Swiper Plug
	2308	8					100	St Disp w/H ₂ O
	2317	7	86.1				460	Lifting Cmt
	2326	⊖	120.5				1200	Plug Down
							1200	PSI Test Psg OK
	2328						⊖	Release psi Held Good Circ. Plug R.H. + M.H. w/15sk's L.Cmt Rotated Psg During Job Job Complete Thank you Scotty

ORIGINAL