

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5171
Name TXO Production CORP.
Address 1660 Lincoln Street
Suite 1800
City/State/Zip Denver, Colorado 80264

Purchaser

Operator Contact Person Gary E. Wurdeman
Phone 303-861-4246

Contractor: License # 5864
Name Loba Drilling Co.

Wellsite Geologist Ken LeBlanc
Phone

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWVO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

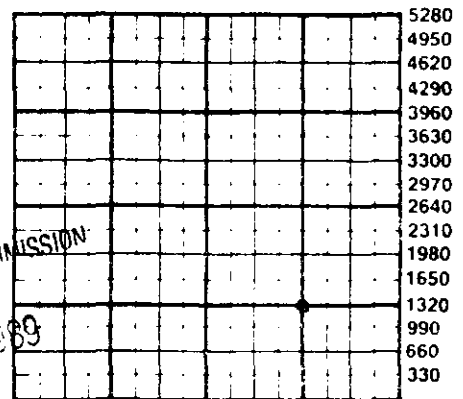
Drilling Method:
 Mud Rotary Air Rotary Cable
12-14-88 12-22-88 12/22/88
Spud Date Date Reached TD Completion Date
4760' Plugging
Total Depth PBTD
Amount of Surface Pipe Set and Cemented at 468 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt
Cement Company Name
Invoice # AFI Dyo

API NO. 15-007-22-213-0000
County Barber
..G.. SE 1/4 .. Sec. 24 Twp 33 Rge 13 .. East
..X.. West
..1320.. Ft North from Southeast Corner of Section
..1320.. Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Bartholow Well # 1
Field Name
Producing Formation

Elevation Ground 1556 KB 1561

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #
 Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West
 Surface Water 1320 Ft North from Southeast Corner
(Stream, pond etc) 3960 Ft West from Southeast Corner
Sec 8 Twp 34 Rge 12 East West
 Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit OP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Les Smith
Title Drilling and Production Engineer Date 1/11/89

Subscribed and sworn to before me this 19th day of February 1989
Notary Public
Date Commission Expires

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
1-13-89

Sec. 24 Twp. 33 Rge. 13