

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry SWD, OWWO injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

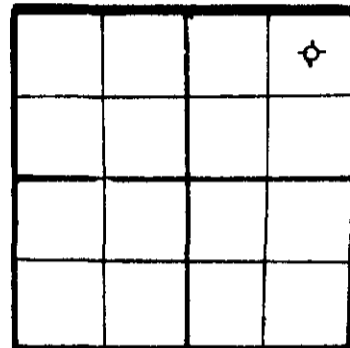
OPERATOR National Oil Company API NO. 007-21324-0000
 ADDRESS 200 West Douglas, Suite 800 COUNTY Barber
Wichita, Ks. 67202 FIELD Wildcat
 **CONTACT PERSON Bill C. Romig LEASE Hull
 PHONE 316-267-1391

PURCHASER _____ WELL NO. 41-10
 ADDRESS _____ WELL LOCATION C NE NE

DRILLING CONTRACTOR H-30 Drilling (Freeman Drlg) 660 Ft. from North Line and
 ADDRESS 251 North Water 660 Ft. from East Line of
Wichita, Ks. 67202 the NE/4SEC. 10-TWP. 33S RGE. 14W.

PLUGGING CONTRACTOR H-30 Drilling (Freeman Drlg)
 ADDRESS 251 North Water, Wichita, Ks.

TOTAL DEPTH 5105 PBTD _____
 SPUD DATE 12-5-81 DATE COMPLETED 12-18-81
 ELEV: GR 1880F KB 1898



WELL PLAT
 (Quarter) or (Full) Section - Please indicate.

KCC _____
 KGS _____
 MISC. _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS
 Report of all strings set — surface, intermediate, production, etc. (New)/(Used) casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12-1/4	8-5/8"	24#	1056'	com.	400	3% CC, 2% Gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

TEST DATE:		PRODUCTION	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	A.P.I. Gravity	
RATE OF PRODUCTION PER 24 HOURS	OH	Gas	Water
Disposition of gas (vented, used on lease or sold)		Producing interval (s)	

** The person who can be reached by phone regarding any questions concerning this information.
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

RECEIVED
 DEC 28 1981
 12-28-81
 CONSERVATION DIVISION
 Wichita, Kansas

Name of lowest fresh water producing stratum Permian Depth 200
 Estimated height of cement behind pipe circulated

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time test open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<i>Viola</i> D.S.T.#1 5064 5080' Rec. 15' mud, IFP 30-30, FFP 30-30, SIP 70-50, HP 2669-2505			Electric Log	Tops:
			Krider	2317' (- 419)
			Winfield	2375' (- 477)
			Redford	2605' (- 707)
<i>Douglas</i> DST #2 4054-70 Times 30,45,60,45, Rec. 210' MSW, IFP 18-64, ISIP 1398, FFP 73-119, FSIP 1316, HP 2074-2092 (Hookwall test)			Cottonwood	2812' (- 914)
			Foraker	2984' (-1086)
			Stotler	3308' (-1410)
			Howard	3601' (-1703)
<i>Cottonwood</i> DST #3 2607-2630 Times: 30,45,60,45, Rec. 360' MSW, IFP37-128, ISIP 949, FFP 146-238, FSIP 949 (Hookwall test)			Topeka	3651' (-1753)
			Heebner	4037' (-2139)
			Toronto	4054' (-2156)
			Lansing	4230' (-2332)
			Hertha	4627' (-2729)
			Massey	4698' (-2800)
			Mississippi	4767' (-2869)
Ran Dual Induction Gamma Ray, Cyberlook Formation Density-Comp. Neutron Logs.			Kinderhook	4994' (-3096)
			Viola	5060' (-3162)
			RTD	5105' (-3207)
			LTD	5081' (-3183)

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF Kansas, COUNTY OF Sedgwick SS,

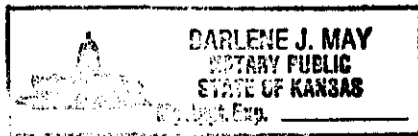
Bill C. Romig OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS representative FOR National Oil Company OPERATOR OF THE Hull LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 41-10 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 18th DAY OF December 19 81, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Bill C. Romig

SUBSCRIBED AND SWORN TO BEFORE ME THIS 23 DAY OF December 19 81



Darlene J. May
 NOTARY PUBLIC
 Darlene J. May

MY COMMISSION EXPIRES: August 28, 1984