

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____

OPERATOR Murfin Drilling Company API NO. 15-007-21,453-0000

ADDRESS 617 Union Center Bldg. COUNTY Barber

Wichita, Kansas 67202 FIELD Wildcat

** CONTACT PERSON Ramona Gunn PROD. FORMATION _____

PHONE 267-3241

PURCHASER _____ LEASE Cline-Mills

ADDRESS _____ WELL NO. 1-6

WELL LOCATION SW NE SW

DRILLING Murfin Drilling Company 1650 Ft. from South Line and

CONTRACTOR 617 Union Center Bldg. 1650 Ft. from West Line of

ADDRESS Wichita, Kansas 67202 the (Qtr.) SEC 6 TWP 33S RGE 14W.

PLUGGING Murfin Drilling Company WELL PLAT _____ (Office Use Only)

CONTRACTOR _____

ADDRESS 617 Union Center Bldg. KCC _____

Wichita, Kansas 67202 KGS _____

TOTAL DEPTH 4920' PBTD _____ SWD/REP _____

SPUD DATE 5-24-82 DATE COMPLETED 6-4-82 PLG. _____

ELEV: GR 1907' DF _____ KB 1916'

DRILLED WITH (~~CABLE~~) (ROTARY) (~~ANY~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 1105' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

David L. Murfin, being of lawful age, hereby certifies that:

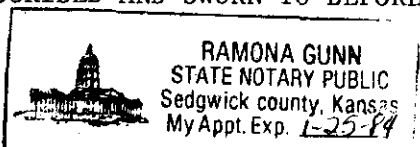
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

David L. Murfin

(Name) David L. Murfin

SUBSCRIBED AND SWORN TO BEFORE ME this 6th day of July, 1982.

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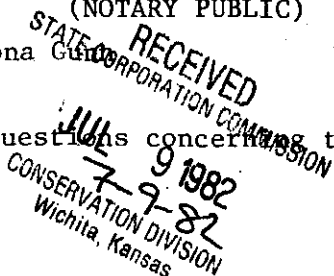


Ramona Gunn
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 1-25-84

Ramona Gunn

** The person who can be reached by phone regarding any questions concerning this information.



SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Murfin Drilling LEASE Cline-Mills #1-6 SEC 6 TWP. 33S RGE. 14W

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Red Bed			1400'	LOG TOPS	
Shale			2447'		
Lime & Shale			4497'	TOPEKA	3551' -1635
Lime			4575'	HEEBNER	4060' -2144
Lime & Shale			4920'	DOUGLAS	4114' -2198
				LANSING	4268' -2352
				BKC	4662' -2746
				MARMATON	4694' -2778
				MISSISSIPPIAN	4806' -2890
<p>DST #1: 4808-4836'. Strong blow, GTS in 5min. 2nd oper, Rec. 30' M. IFP: 54-32/30#. ICIP: 1380/45#. FFP: 32-32/60#. ICIP: 1390/135#. HYD: 2075-1970#.</p>					

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	7-7/8	8-5/8"	24#	1105'	Common, 2% gel, 3% CC, w/250 sx.		

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations