

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33168
Name: WOOLSEY OPERATING COMPANY, LLC
Address: 125 N. Market, Suite 1000
City/State/Zip: Wichita, Kansas 67202-1775

Purchaser: Bluestem Gas Mktg & American Pipeline / Plains Mktg
Operator Contact Person: Dean Pattisson, Operations Manager

Phone: (316) 267-4379 ext 107
Contractor: Name: Pratt Well Service

License: 5893
Wellsite Geologist: n/a

Designate Type of Completion:
 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Woolsey Petroleum Corporation #5506

Well Name: Spriggs G-2

Original Comp. Date: 01/11/00 Original Total Depth: 4570'

Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back 3870' Plug Back Total Depth

Commingled Docket No. _____
 Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

<u>12/02/02</u>	<u>12/04/02</u>
Spud Date or Recompletion Date	Date Reached TD Completion Date or Recompletion Date

API No. 15 - 007-22607 0001

County: Barber

SW SW SW Sec. 28 Twp. 33 S. R. 13 East West

330' FSL feet from (S) / N (circle one) Line of Section
330' FWL feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)

Well Name: SPRIGGS G Well #: 2

Field Name: Aetna (Snyderville)

Producing Formation: Elgin
Elevation: Ground: 1680' Kelly Bushing: 1689'

Total Depth: 4570' Plug Back Total Depth: 3870'

Amount of Surface Pipe Set and Cemented at 334' Feet
Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from n/a

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Wichita 5-20-03
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Operations Manager Date: May 12, 2003

Subscribed and sworn to before me this 12th day of May, 2003

19 _____
Notary Public: [Signature]
Date Commission Expires: 3/15/06



KCC Office Use ONLY

N Letter of Confidentiality Attached
If Denied, Yes Date: _____

N Wireline Log Received

N Geologist Report Received

____ UIC Distribution

Operator Name: WOOLSEY OPERATING COMPANY, LLC Lease Name: SPRIGGS G Well #: 2
 Sec. 28 Twp. 33 S. R. 13 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: (copy of zone of interest section attached)	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Winfield</td> <td>2138'</td> <td>-449'</td> </tr> <tr> <td>Elgin</td> <td>3718'</td> <td>-2029'</td> </tr> <tr> <td>Snyderville</td> <td>3912'</td> <td>-2223'</td> </tr> <tr> <td>Douglas</td> <td>3991'</td> <td>-2302'</td> </tr> <tr> <td>Hertha</td> <td>4518'</td> <td>-2829'</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Winfield	2138'	-449'	Elgin	3718'	-2029'	Snyderville	3912'	-2223'	Douglas	3991'	-2302'	Hertha	4518'	-2829'
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	14-3/8"	10-3/4"	32.75#	334'	60/40 poz	225	3%cc, 2%gel
Production	7-7/8"	4-1/2"	10.5#	4325'	ASC	170	5# Kol-seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6	3720-26' (Elgin)	500 gal 7.5% N2 foam	3720-26'
	CIBP		3870'
6	3920-33' (Snyderville)	(original completion)	

TUBING RECORD	Size 2-3/8"	Set At 3640'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. 12/04/02	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. trace	Gas Mcf 500	Water Bbls. trace	Gas-Oil Ratio	Gravity
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Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Open Hole Quality Comp. Commingled

Other (Specify) _____

