

CONFIDENTIAL

ORIGINAL

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 007-22501 0000
County BARBER
180'E-of N2- NW - SE Sec. 33 Twp. 33S Rge. 13W X W

Operator: License # 5506
Name: WOOLSEY PETROLEUM CORPORATION
Address: 107 NORTH MARKET
SUITE 600
City/State/Zip: WICHITA, KANSAS 67202-1807

2310' FSL Feet from S/N (circle one) Line of Section
1800' FEL Feet from E/W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Purchaser: WESTAR / TEXACO TRADING & TRANSPORTATION, INC.
Operator Contact Person: DEBRA K. CLINGAN
Phone: (316) 267-4379

Lease Name SPRIGGS E Well # 1
Field Name AETNA
Producing Formation _____
Elevation: Ground 1661' KB 1672'
Total Depth 5294' PBSD 5170'

Contractor: Name: DUKE DRILLING CO., INC.
License: 5929
Wellsite Geologist: WESLEY D. HANSEN

Amount of Surface Pipe Set and Cemented at 221' Feet
Multiple Stage Cementing Collar Used? X Yes _____ No
If yes, show depth set DV TOOL @ 4123' Feet
If Alternate II completion, cement circulated from N/A
feet depth to _____ w/ _____ sx cmt.

Designate Type of Completion
 New Well _____ Re-Entry _____ Workover _____
 Oil _____ SWD _____ SLOW _____ Temp. Abd.
 Gas _____ ENHR _____ SIGW _____
 Dry _____ Other (Core, WSW, etc) _____

Drilling Fluid Management Plan ALT 1 87 1-5-99
(Data must be collected from the Reserve Pit)
Chloride content 6000 ppm Fluid volume 22,700 bbls
Dewatering method used HAULED FREE FLUIDS TO SWD; DEHYDRATION

If Workover:
Operator: N/A
Well Name: _____
Comp. Date: _____ Old _____
Deepening _____ Re-perf. _____
Plug Back _____
Commingled _____ Docket No. _____
Dual Completion _____ Docket No. _____
Other (SWD or Inj?) _____ Docket No. _____
06/27/1996 07/12/1996 08/23/1996
Spud Date Date Reached TD Completion Date

Location of fluid disposal if hauled offsite:
Operator Name MOLZ OIL C.
Lease Name MOLZ SWD License No. 6006
Quarter Sec. 29 Twp. 32 S Rng. 10 E/W
County BARBER Docket No. CD 11804

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature George M. Preece
Title: GEORGE M. PREECE, EXPLORATION MANAGER Date: 10/25/1996

Subscribed and sworn to before me this 25TH day of OCTOBER, 19 96.
Notary Public Debra K. Clingan
Date Commission Expires: MARCH 4, 1998

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC _____ SWD/Rep _____ NGPA
 KGS _____ Plug _____ Other _____
(Specify)



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Operator Name: WOOLSEY PETROLEUM CORPORATION Lease Name SPRIGGS E Well # 1
County BARBER
Sec. 33 Twp. 33S Rge. 13W

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)
Samples Sent to Geological Survey
Cores Taken
Electric Log Run (Submit Copy.)

Log Formation (Top), Depth and Datums
Name Top Datum
KRIDER 2098 (- 426)
HEEBNER 3911 (-2239)
LANSING G 4366 (-2694)
SWOPE 4484 (-2812)
MISSISSIPPIAN C 4640 (-2968)
KINDERHOOK 4866 (-3194)
VIOLA 4978 (-3306)
ARBUCKLE 5220 (-3548)
RTD 5294 (-3622)

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KANSAS CORPORATION COMMISSION
OCT 25 1996
10-25-96
CONSERVATION DIVISION
WICHITA, KS

List All E.Logs Run:
COMPENSATED NEUTRON LITHO-DENSITY - GR
ARRAY INDUCTION - SP GAMMA RAY
NATURAL GAMMAR RAY SPECTROMETY
ARRAY SONIC GAMMA RAY
CEMENT BOND VARIABLE DENSITY GAMMAR RAY, CE

NOV
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CASING RECORD
Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs./Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows include CONDUCTOR, SURFACE, and PRODUCTION.

ADDITIONAL CEMENTING/SQUEEZE RECORD

Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Rows include Perforate, Protect Casing, Plug Back TD, Plug Off Zone.

Table with 3 columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth. Includes handwritten 'RELEASED' and 'FROM CONFIDENTIAL'.

TUBING RECORD
Size 2-3/8" Set At 4636' Packer At NONE
Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. 08/27/1996
Producing Method Flowing Pumping Gas Lift Other (Explain)

Table with 9 columns: Estimated Production Per 24 Hours, Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity.

Disposition of Gas: METHOD OF COMPLETION Production Interval
Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, submit ACO-18.) Other (Specify)

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WOOLSEY PETROLEUM CORPORATION

107 North Market • Suite 600 • Wichita, Kansas 67202-1807
Phone: (316) 267-4379 • FAX: (316) 267-4383

SPRIGGS E-1

180' E of N2 NW SE Section 33-33S-13W
Survey: 2310' FSL 1800' FEL
Barber County, Kansas

API# 15-007-22501 0000
Elev: G.L. 1661'
K.B. 1672'
Spud: 06/27/96

DRILL STEM TEST RESULTS

KCC

OCT 2 5

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DST #1 2082'- 2105' (Krider) 30-60-60-240

1st open: Weak 2½" blow
2nd open: Very weak 2½" blow
Rec: 80' MW (40%M, 60%W). Chl: 59,000 (mud sys 7000)

<u>Field calcs:</u>		<u>Office calcs:</u>	
IHP: 996	FHP: 976	IHP: 993.00	FHP: 960.00
IFP: 100-100	FFP: 110-110	IFP: 111.51-80.02	FFP: 110.16-104.23
ISIP: 847	FSIP: 847	ISIP: 836.95	FSIP: 840.40
BHT: 108° F			

DST #2 2913'- 2975' (Indian Cave) 30-60-60-240

1st open: Strong blow off btm of bucket in 8 min
2nd open: Strong blow off btm of bucket in 10 min
Rec: 630' slightly gas cut muddy wtr (20%M, 80%W). Chl 72,000 (mud sys 12,000)

<u>Field calcs:</u>		<u>Office calcs:</u>	
IHP: 1450	FHP: 1371	IHP: 1464.00	FHP: 1464.00
IFP: 150-200	FFP: 150-380	IFP: 149.88-202.04	FFP: 275.21-445.92
ISIP: 1233	FSIP: 1233	ISIP: 1227.15	FSIP: 1400.00
BHT: 111° F			

RELEASED

JAN 29 1999

DST #3 3912'- 3937' (Snyderville) 30-60-60-240

1st open: Blow off btm of bucket immed, GTS in 35 min
2nd open: Gauge 27 MCFGPD bldg to 35.9 MCFGPD, stab @ 35.9 MCFGPD
Rec: 100' mud

<u>Field calcs:</u>		<u>Office calcs:</u>	
IHP: 1905	FHP: 1786	IHP: 1920.00	FHP: 1799.00
IFP: 30-30	FFP: 50-50	IFP: 89.07-45.36	FFP: 124.16-85.83
ISIP: 1460	FSIP: 1460	ISIP: 1488.29	FSIP: 1494.33
BHT: 117° F			

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DST #4 3980'- 4015' (Douglas) 30-60-60-240

1st open: Fair blow, 8" decr to 3"
2nd open: Fair blow decr to weak surface blow
Rec: 25' mud

<u>Field calcs:</u>		<u>Office calcs:</u>	
IHP: 1880	FHP: 1859	IHP: 1901.00	FHP: 1885.00
IFP: 21-21	FFP: 31-31	IFP: 98.62-34.67	FFP: 66.63-40.16
ISIP: 158	FSIP: 995	ISIP: 210.57	FSIP: 1030.85
BHT: 119° F			

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OCT 25 1996

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WOOLSEY PETROLEUM CORPORATION

107 North Market • Suite 600 • Wichita, Kansas 67202-1807

Phone: (316) 267-4379 • FAX: (316) 267-4383

SPRIGGS E-1

180' E of N2 NW SE Section 33-33S-13W

Survey: 2310' FSL 1800' FEL

Barber County, Kansas

API# 15-007-22501 0000

Elev: G.L. 1661'

K.B. 1672'

Spud: 06/27/96

DRILL STEM TEST RESULTS

RELEASED

KCC

JAN 29 1999

DST #5 4614'- 4695' (Mississippian C) 30-60-60-240

1st open: Off btm of bucket in 2 min

2nd open: Off btm of bucket in 1 min

Rec: 3370' GIP + 50 mud

Field calcs:

Office calcs:

IHP: 2330	FHP: 2270	IHP: 2330.00	FHP: 2270.00
IFP: 100-80	FFP: 100-80	IFP: 127.27-114.46	FFP: 124.61-114.09
ISIP: 678	FSIP: 1588	ISIP: 691.52	FSIP: 1598.92
BHT: 123° F			

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DST #6 4698'- 4780' (Mississippian B) 30-60-30-120

1st open: Weak blow, died in 17 min

2nd open: No blow

Rec: 10' mud

Field calcs:

Office calcs:

IHP: 2339	FHP: 2320	IHP: 2359.00	FHP: 2329.00
IFP: 70-70	FFP: 80-80	IFP: 113.95-77.30	FFP: 76.72-74.26
ISIP: 100	FSIP: 100	ISIP: 95.44	FSIP: 95.54
BHT: 124° F			

DST #7 5074'- 5129' (Lower Simpson sand) 30-60-30-120

1st open: Weak blow, died in 18 min

2nd open: No blow

Rec: 10' mud

Field calcs:

Office calcs:

IHP: 2596	FHP: 2567	IHP: 2586.00	FHP: 2561.00
IFP: 40-40	FFP: 50-50	IFP: 96.58-60.74	FFP: 76.55-63.75
ISIP: 976	FSIP: 1134	ISIP: 1096.84	FSIP: 1162.80
BHT: 126° <u>FINAL REPORT</u>			

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OCT 25 1996

CONSERVATION DIVISION
WICHITA, KS

CONFIDENTIAL

ORIGINAL

ALLIED CEMENTING CO., INC.

3509

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Medicine Lodge

DATE <u>6-28-96</u>	SEC. <u>33</u>	TWP. <u>33S</u>	RANGE <u>13W</u>	CALLED OUTA <u>11:00</u>	ON LOCATION <u>2:00</u>	JOB START <u>2:35</u>	JOB FINISH <u>3:00</u>
LEASE <u>Springs</u>		WELL # <u>E-1</u>	LOCATION <u>(Dotted) Chapel 6w, 14E5, 2E, 12, 1E</u>		COUNTY <u>Saline</u>	STATE <u>KANSAS</u>	

OLD OR NEW (Circle one)

CONTRACTOR Duke Ditz Co Reg #5 OWNER Woolsey Petroleum Corp
TYPE OF JOB Surf CEMENT

HOLE SIZE <u>12 1/4 - 7 7/8</u>	T.D. <u>222 - 1415</u>	AMOUNT ORDERED <u>140 60/40 26 GEL + 370 CACL²</u>
CASING SIZE <u>8 5/8</u>	DEPTH <u>221</u>	
TUBING SIZE	DEPTH	
DRILL PIPE	DEPTH	
TOOL	DEPTH	
PRES. MAX	MINIMUM	COMMON <u>84</u> @ <u>6.10</u> <u>512.40</u>
MEAS. LINE	SHOE JOINT	POZMIX <u>56</u> @ <u>3.15</u> <u>176.40</u>
CEMENT LEFT IN CSG. <u>10</u>		GEL <u>3</u> @ <u>9.50</u> <u>28.50</u>
PERFS.		CHLORIDE <u>5</u> @ <u>28.00</u> <u>140.00</u>

EQUIPMENT

PUMP TRUCK	CEMENTER <u>DEAL Rupp</u>	OCT 2 5	
# <u>255/265</u>	HELPER <u>Josiah HART</u>	CONFIN	
BULK TRUCK	DRIVER <u>James Holt</u>		
# <u>301</u>			
BULK TRUCK	DRIVER <u>Tim Sample</u>		
#			

WATERING	<u>140</u>	@ <u>1.05</u>	<u>147.00</u>
MILEAGE	<u>18 x 18</u>	@ <u>.04</u>	<u>100.80</u>

JAN 29 1999

TOTAL \$ 1105.10

REMARKS:

RAN 8 5/8 TO 221' CEMENTED WITH
140 60/40 26 GEL + 26 GAL
DEEP PLUG TO 211' WITH 13 1/2 BBLs
FRESH P.O. - CEMENT CALCULATED

FROM CONFIDENTIAL

DEPTH OF JOB <u>221</u>		
PUMP TRUCK CHARGE		<u>495.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>18</u>	@ <u>2.85</u>	<u>N/C</u>
PLUG <u>1-8 5/8 WOODS</u>	@ <u>45.00</u>	<u>45.00</u>

TOTAL \$ 490.00

CHARGE TO: Woolsey Petroleum Corp
STREET P.O. Box 168
CITY Med. Lodge STATE KANSAS ZIP 67104

FLOAT EQUIPMENT

RECEIVED	
KANSAS CORPORATION COMMISSION	#
	@
	@
<u>OCT 25 1996</u>	@
	@

CONSERVATION DIVISION
WICHITA, KS TOTAL

TAX	
TOTAL CHARGE	<u>\$ 1595.10</u>
DISCOUNT	<u>\$ 239.26</u> IF PAID IN 30 DAYS
NET	<u>\$ 1355.84</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

CONFIDENTIAL ALLIED CEMENTING CO., INC.

3978

ORIGINAL

REMIT TO: P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Medicine Lodge

DATE <u>7-13-96</u>	SEC. <u>33</u>	TWP. <u>33</u>	RANGE <u>W</u>	CALLED OUT AT <u>6:00</u>	ON LOCATION <u>10:00</u>	JOB START <u>2:30</u>	JOB FINISH <u>4:05</u>
LEASE <u>J&K-CGS</u>	WELL # <u>E1</u>	LOCATION <u>Unsub Chapel W. T. D. E. 1 1/2, 1/22</u>		COUNTY <u>BATTEL</u>	STATE <u>KANSAS</u>		

OLD OR NEW (Circle one)

CONTRACTOR Duke Drilling #5 OWNER Woolsey Petroleum Corp.
TYPE OF JOB Two-Stage (Bottom Stage) CEMENT

HOLE SIZE <u>7 7/8</u>	T.D. <u>5294</u>	AMOUNT ORDERED <u>500 GAL Mud Sweep</u>
CASING SIZE <u>4 1/2</u>	DEPTH <u>5266</u>	<u>230 SK A.S.C. 5" Kol-Seal + 1/4" Flo-Seal</u>
TUBING SIZE	DEPTH	<u>SEAL</u>
DRILL PIPE	DEPTH	
TOOL <u>Model 3 D.U.</u>	DEPTH <u>4123</u>	
PRES. MAX	MINIMUM	
MEAS. LINE	SHOE JOINT <u>44'</u>	
CEMENT LEFT IN CSG.		
PERFS.		

EQUIPMENT

PUMP TRUCK	CEMENTER <u>SEAL Bupp</u>
# <u>255/265</u>	HELPER <u>JUSTIN HART</u>
BULK TRUCK	
# <u>257/251</u>	DRIVER <u>James Halt</u>
BULK TRUCK	
#	DRIVER

COMMON	@		
POZMIX	@		
GEL	@		
CHLORIDE	@		
<u>A.S.C.</u>	<u>230</u>	@ <u>7.85</u>	<u>1805.50</u>
<u>Kol-Seal</u>	<u>1150#</u>	@ <u>.38</u>	<u>437.00</u>
<u>Flo-Seal</u>	<u>58#</u>	@ <u>1.15</u>	<u>66.70</u>
<u>Mud Sweep</u>	<u>500</u>	@ <u>1.80</u>	<u>900.00</u>
HANDLING	<u>230</u>	@ <u>1.05</u>	<u>241.50</u>
MILEAGE	<u>230 x 18</u>	<u>.04</u>	<u>165.60</u>

OCT 25

TOTAL \$13615.80
3616.30

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REMARKS:
Ran 4 1/2 CSG to 5266' - Ran 500
GAL Mud Sweep - Followed by 200 SK
A.S.C. 5" Kol-Seal + 1/4" Flo-Seal - Disp
Plug to 5223' with 1 1/2 BBL H₂O
65.25 BBLs Mud - Float Collar Held
Plug Bath 155K Mousehole 105K of
A.S.C. 5" Kol-Seal + 1/4" Flo-Seal

SERVICE

DEPTH OF JOB <u>5266'</u>		
PUMP TRUCK CHARGE		<u>1229.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>18</u>	@ <u>2.85</u>	<u>51.30</u>
PLUG D.U. Plug	@	<u>N/C</u>
RELEASED	@	

JAN 29 1999

TOTAL \$1280.30

CHARGE TO: Woolsey Petroleum Corp.
STREET P.O. Box 168
CITY MEDICINE LODGE STATE KANSAS ZIP 671104

FROM CONFIDENTIALMENT

<u>4 1/2</u>		
<u>1- Regular Concrete Shoes</u>	@ <u>140.00</u>	<u>140.00</u>
<u>1- A.E.U. Float Collar</u>	@ <u>212.00</u>	<u>212.00</u>
<u>1- BASKET</u>	@ <u>129.00</u>	<u>129.00</u>
<u>7- Centralizers</u>	@ <u>53.00</u>	<u>371.00</u>
<u>20- Recp. SCRATCHERS</u>	@ <u>29.00</u>	<u>580.00</u>

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OCT 25 1996

TOTAL \$1492.00

CONSERVATION DIVISION
To Allied Cementing Co., Inc. WICHITA, KS

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE \$6388.60

DISCOUNT \$958.29 IF PAID IN 30 DAYS

NET \$5430.31

SIGNATURE X Carl W. [Signature]

CONFIDENTIAL ALLIED CEMENTING CO., INC.

3979

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT: Medicine Lodge

DATE <u>7-13-96</u>	SEC. <u>33</u>	TWPS <u>33</u>	RANGEW <u>13</u>	CALLED OUT <u>6:00</u>	ON LOCATION <u>10:00</u>	JOB START <u>7:00</u>	JOB FINISH <u>7:30</u>
LEASE <u>SPRINGS</u>	WELL # <u>E-1</u>	LOCATION <u>(1) W/ON CHPTL W/D.E., 1/23, 1/22</u>		COUNTY <u>BARBER</u>	STATE <u>KANSAS</u>		

OLD OR NEW (Circle one) _____
 CONTRACTOR Duke Drlg Brg #5 OWNER Woolsey Petroleum Corp.
 TYPE OF JOB TWO STAGE (TOP STAGE) CEMENT

HOLE SIZE <u>7/8</u>	T.D. <u>5294</u>	AMOUNT ORDERED <u>500 GAL Mud Sweep</u>
CASING SIZE <u>4 1/2</u>	DEPTH <u>5266</u>	<u>140 2x A.S.C. 5# KOI-SEAL + 1/4#</u>
TUBING SIZE _____	DEPTH _____	<u>FLO-SEAL</u>
DRILL PIPE _____	DEPTH _____	
TOOL <u>Model J - D. O.</u>	DEPTH <u>4123</u>	
PRES. MAX _____	MINIMUM _____	COMMON _____ @ _____
MEAS. LINE _____	SHOE JOINT _____	POZMIX _____ @ _____
CEMENT LEFT IN CSG. _____		GEL _____ @ _____
PERFS. _____		CHLORIDE _____ @ _____

EQUIPMENT		OCT 25	
PUMP TRUCK	CEMENTER <u>Neal P</u>		
# <u>255/265</u>	HELPER <u>Justin</u>		
BULK TRUCK			
# <u>257/251</u>	DRIVER <u>JAMES Holt</u>		
BULK TRUCK			
# _____	DRIVER _____		

REMARKS:	SERVICE
<u>Drop opening DART - OPEN TOOL -</u>	DEPTH OF JOB <u>4123</u>
<u>Circulate - Run 500 GAL Mud Sweep</u>	PUMP TRUCK CHARGE _____
<u>Followed by 140 2x A.S.C. 5# KOI-SEAL</u>	EXTRA FOOTAGE _____ @ _____
<u>1/4# Flo-SEAL - Deep Closing Plug TO</u>	MILEAGE _____ @ _____
<u>4123' WITH 65.75 BB'S Fresh H₂O</u>	RELEASED _____ @ _____
<u>D.O. Tool Held!</u>	_____ @ _____
	_____ @ _____
	<u>JAN 29 1999</u> _____ @ _____

CHARGE TO: Woolsey Petroleum Corp. FROM CONFIDENTIAL TOTAL \$550.00
 STREET P.O. Box 168
 CITY Med. Lodge STATE KANSAS ZIP 67104

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KANSAS CORPORATION COMMISSION

OCT 25 1996

FLOAT EQUIPMENT	
<u>4 1/2</u>	
Model <u>J. D. O. Tool</u>	@ <u>3654.00</u> <u>3654.00</u>
_____	@ _____
_____	@ _____
_____	@ _____
_____	@ _____
	TOTAL <u>\$3654.00</u>

CONSERVATION DIVISION
 To Allied Cementing Co., Inc. WICHITA, KS
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TAX _____
 TOTAL CHARGE \$ 6757.05
 DISCOUNT \$ 1013.55 IF PAID IN 30 DAYS
 NET \$ 5743.50

SIGNATURE X Cal W...

ORIGINAL

DST REPORT

CONFIDENTIAL

GENERAL INFORMATION

DATE : 6/30/96
 CUSTOMER : WOOLSEY PETROLEUM CORP
 WELL : #1
 ELEVATION: 1672 KB
 SECTION : 33
 RANGE : 13W
 GAUGE SN#: 1562

JAN 29 1999

TEST: 1
 COUNTY: BARBER
 RANGE : 3900

TICKET : 20862
 LEASE : SPRIGGS E
 GEOLOGIST: HANSEN
 INFORMATION: KRIDER
 TOWNSHIP : 33S
 STATE : KS
 CLOCK : 12

15-007-22501

OCT 25

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WELL INFORMATION

PERFORATION INTERVAL FROM: 2082.00 ft TO: 2105.00 ft TVD: 2105.0 ft
 DEPTH OF SELECTIVE ZONE: TEST TYPE: OIL
 DEPTH OF RECORDERS: 2087.0 ft 2090.0 ft
 TEMPERATURE: 108.0

DRILL COLLAR LENGTH:	0.0 ft	I.D.:	0.000 in
WEIGHT PIPE LENGTH :	0.0 ft	I.D.:	0.000 in
DRILL PIPE LENGTH :	2055.0 ft	I.D.:	3.800 in
TEST TOOL LENGTH :	27.0 ft	TOOL SIZE :	5.500 in
ANCHOR LENGTH :	23.0 ft	ANCHOR SIZE:	5.500 in
SURFACE CHOKE SIZE :	0.750 in	BOTTOM CHOKE SIZE:	0.750 in
MAIN HOLE SIZE :	7.875 in	TOOL JOINT SIZE :	4.5XH
PACKER DEPTH:	2077.0 ft	SIZE:	6.630 in
PACKER DEPTH:	2082.0 ft	SIZE:	6.630 in
PACKER DEPTH:	0.0 ft	SIZE:	0.000 in
PACKER DEPTH:	0.0 ft	SIZE:	0.000 in

MUD INFORMATION

DRILLING CON. : DUKE RIG 5
 MUD TYPE : PREMIX STARCH
 WEIGHT : 8.800 ppg
 CHLORIDES : 7000 ppm
 JARS-MAKE : WTC
 DID WELL FLOW?: NO

VISCOSITY : 39.00 cp
 WATER LOSS: 10.800 cc

SERIAL NUMBER: 401
 REVERSED OUT?: NO

COMMENTS

Comment

INITIAL FLOW PERIOD WEAK 2 1/2 INCH BLOW. FINAL FLOW PERIOD 1 1/2 INCH BLOW.

DST REPORT (CONTINUED)

FLUID RECOVERY

Feet of Fluid	% Oil	% Gas	% Water	% Mud	Comments
80.0	0.0	0.0	60.0	40.0	MUDDY WATER
0.0	0.0	0.0	0.0	0.0	CHLORIDES 59000 PPM

RATE INFORMATION

OIL VOLUME:	0.0000	STB	TOTAL FLOW TIME:	90.0000	min.
GAS VOLUME:	0.0000	SCF	AVERAGE OIL RATE:	0.0000	STB/D
MUD VOLUME:	0.4488	STB	AVERAGE WATER RATE:	17.9537	STB/D
WATER VOLUME:	0.6733	STB			
TOTAL FLUID :	1.1221	STB			

FIELD TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 996.00

Description	Duration	p1	p End
INITIAL FLOW	30.00	100.00	100.00
INITIAL SHUT-IN	60.00		847.00
FINAL FLOW	60.00	110.00	110.00
FINAL SHUT-IN	240.00		847.00

FINAL HYDROSTATIC PRESSURE: 976.00

OFFICE TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 993.00

Description	Duration	p1	p End
INITIAL FLOW	30.00	111.51	80.02
INITIAL SHUT-IN	60.00		836.95
FINAL FLOW	60.00	110.16	104.23
FINAL SHUT-IN	240.00		840.40

FINAL HYDROSTATIC PRESSURE: 960.00

Company: WOOLSEY PETROLEUM CORP
Well: #1 SPRIGGS E
Field: TKT 20862 DST 1

[Sunday: June 30, 1996]
Page 1

REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)

START FLOW 1				
1	0	16:55: 7	0.0000	111.51
9	0	16:56: 5	0.0160	108.22
18	0	16:57:10	0.0341	103.28
27	0	16:58:15	0.0522	99.17
36	0	16:59:20	0.0702	95.89
45	0	17: 0:25	0.0882	93.44
54	0	17: 1:30	0.1063	90.17
63	0	17: 2:34	0.1243	88.55
72	0	17: 3:39	0.1423	86.11
81	0	17: 4:44	0.1603	85.33
90	0	17: 5:49	0.1783	84.54
99	0	17: 6:54	0.1963	82.93
108	0	17: 7:59	0.2143	82.98
117	0	17: 9: 3	0.2323	82.20
126	0	17:10: 8	0.2503	81.42
135	0	17:11:13	0.2683	80.64
144	0	17:12:18	0.2863	80.69
153	0	17:13:22	0.3043	80.75
162	0	17:14:27	0.3223	79.96
171	0	17:15:32	0.3402	80.02
END FLOW 1				
START SHUTIN 1				
177	0	17:16:15	0.3522	82.55
180	0	17:16:36	0.3581	89.23
189	0	17:17:38	0.3752	140.07
197	0	17:19:53	0.4127	531.53
207	0	17:20:57	0.4307	650.65
216	0	17:22: 1	0.4482	675.68
225	0	17:23: 4	0.4659	696.55
234	0	17:24: 8	0.4837	707.42
243	0	17:25:12	0.5015	717.47
252	0	17:26:17	0.5193	725.85
261	0	17:27:21	0.5372	733.39
270	0	17:28:25	0.5551	741.77
279	0	17:29:30	0.5729	749.31
288	0	17:30:34	0.5908	756.03
297	0	17:31:38	0.6087	761.91
306	0	17:32:43	0.6266	767.79
315	0	17:33:47	0.6445	772.84
324	0	17:34:52	0.6624	777.05
333	0	17:35:56	0.6803	781.27
342	0	17:37: 1	0.6982	785.48
351	0	17:38: 5	0.7161	788.86
360	0	17:39:10	0.7341	791.41
369	0	17:40:14	0.7520	794.80
378	0	17:41:19	0.7700	797.35
387	0	17:42:24	0.7879	799.06
396	0	17:43:28	0.8059	801.61
405	0	17:44:33	0.8238	804.16
414	0	17:45:37	0.8418	805.88
423	0	17:46:42	0.8597	808.43
432	0	17:47:47	0.8777	810.15
441	0	17:48:51	0.8956	811.86
450	0	17:49:56	0.9135	816.08

WESTERN TESTING CO., INC.

Company: WOOLSEY PETROLEUM CORP
Well: #1 SPRIGGS E
Field: TKT 20862 DST 1

[Sunday: June 30, 1996]
Page 2

REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)
459	0	17:51:0	0.9315	816.96
468	0	17:52:5	0.9494	819.51
477	0	17:53:10	0.9674	822.06
486	0	17:54:14	0.9853	823.78
495	0	17:55:19	1.0033	825.50
504	0	17:56:24	1.0213	827.21
513	0	17:57:28	1.0392	828.10
522	0	17:58:33	1.0572	829.82
531	0	17:59:38	1.0751	831.53
540	0	18:0:42	1.0931	831.59
549	0	18:1:47	1.1111	833.30
558	0	18:2:52	1.1291	833.36
567	0	18:3:56	1.1470	835.07
576	0	18:5:1	1.1650	835.12
585	0	18:6:6	1.1830	836.01
594	0	18:7:10	1.2009	836.89
603	0	18:8:15	1.2189	836.95
		END SHUTIN 1		
		START FLOW 2		
612	0	18:10:54	1.2630	110.16
621	0	18:11:59	1.2810	110.21
630	0	18:13:4	1.2990	106.10
639	0	18:14:9	1.3171	102.82
648	0	18:15:13	1.3351	100.38
657	0	18:16:18	1.3531	99.60
666	0	18:17:23	1.3711	97.98
675	0	18:18:28	1.3891	96.37
684	0	18:19:33	1.4071	95.59
693	0	18:20:37	1.4251	94.81
702	0	18:21:42	1.4431	94.03
711	0	18:22:47	1.4611	93.25
720	0	18:23:52	1.4791	92.47
729	0	18:24:57	1.4971	92.52
738	0	18:26:1	1.5151	91.74
747	0	18:27:6	1.5331	90.96
756	0	18:28:11	1.5511	91.01
765	0	18:29:16	1.5691	91.06
774	0	18:30:20	1.5870	91.11
783	0	18:31:25	1.6050	91.17
792	0	18:32:30	1.6230	91.22
801	0	18:33:35	1.6410	91.27
810	0	18:34:39	1.6590	91.32
819	0	18:35:44	1.6770	91.37
828	0	18:36:49	1.6950	91.43
837	0	18:37:54	1.7129	91.48
846	0	18:38:58	1.7309	91.53
855	0	18:40:3	1.7489	92.41
864	0	18:41:8	1.7669	92.47
873	0	18:42:13	1.7849	92.52
882	0	18:43:17	1.8029	92.57
891	0	18:44:22	1.8208	93.45
900	0	18:45:27	1.8388	93.51
909	0	18:46:31	1.8568	94.39
918	0	18:47:36	1.8748	94.44
927	0	18:48:41	1.8927	95.33

WESTERN TESTING CO., INC.

Company: WOOLSEY PETROLEUM CORP
Well: #1 SPRIGGS E
Field: TKT 20862 DST 1

[Sunday: June 30, 1996]
Page 3

REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)
936	0	18:49:46	1.9107	95.38
945	0	18:50:50	1.9287	96.26
954	0	18:51:55	1.9467	96.32
963	0	18:53: 0	1.9647	96.37
972	0	18:54: 5	1.9826	97.25
981	0	18:55: 9	2.0006	97.30
990	0	18:56:14	2.0186	98.19
999	0	18:57:19	2.0366	98.24
1008	0	18:58:23	2.0545	99.13
1017	0	18:59:28	2.0725	100.01
1026	0	19: 0:33	2.0904	104.23
		END FLOW 2		
		START SHUTIN 2		
1031	0	19: 1: 8	2.1003	114.25
1035	0	19: 1:36	2.1080	125.93
1044	0	19: 6:32	2.1901	597.45
1053	0	19: 7:34	2.2075	635.80
1062	0	19: 8:38	2.2252	652.50
1071	0	19: 9:42	2.2429	665.88
1080	0	19:10:46	2.2608	676.75
1089	0	19:11:50	2.2786	685.97
1098	0	19:12:54	2.2964	694.34
1107	0	19:13:58	2.3143	701.89
1116	0	19:15: 3	2.3322	707.77
1125	0	19:16: 7	2.3500	714.48
1134	0	19:17:12	2.3680	719.53
1143	0	19:18:16	2.3858	725.41
1152	0	19:19:20	2.4037	731.29
1161	0	19:20:25	2.4216	735.51
1170	0	19:21:29	2.4396	739.72
1179	0	19:22:34	2.4575	743.10
1188	0	19:23:39	2.4754	747.32
1197	0	19:24:43	2.4933	751.53
1206	0	19:25:48	2.5113	754.08
1215	0	19:26:52	2.5292	757.47
1224	0	19:27:57	2.5471	760.02
1233	0	19:29: 1	2.5651	763.40
1242	0	19:30: 6	2.5830	765.95
1251	0	19:31:10	2.6009	769.33
1260	0	19:32:15	2.6189	771.88
1269	0	19:33:20	2.6368	773.60
1278	0	19:34:24	2.6548	776.15
1287	0	19:35:29	2.6727	777.86
1296	0	19:36:34	2.6907	778.75
1305	0	19:37:38	2.7086	781.30
1314	0	19:38:43	2.7266	782.18
1323	0	19:39:48	2.7446	783.90
1332	0	19:40:52	2.7625	785.62
1341	0	19:41:57	2.7805	787.33
1350	0	19:43: 2	2.7985	788.22
1359	0	19:44: 6	2.8164	789.94
1368	0	19:45:11	2.8344	790.82
1377	0	19:46:16	2.8523	792.54
1386	0	19:47:20	2.8703	793.42
1395	0	19:48:25	2.8883	794.31

WESTERN TESTING CO., INC.

Company: WOOLSEY PETROLEUM CORP
Well: #1 SPRIGGS E
Field: TKT 20862 DST 1

[Sunday: June 30, 1996]
Page 4

REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)
1404	0	19:49:30	2.9063	795.19
1413	0	19:50:34	2.9242	796.91
1422	0	19:51:39	2.9422	798.63
1431	0	19:52:44	2.9601	799.51
1440	0	19:53:48	2.9781	800.40
1449	0	19:54:53	2.9961	802.11
1458	0	19:55:58	3.0140	803.00
1467	0	19:57: 2	3.0320	803.05
1476	0	19:58: 7	3.0500	803.93
1485	0	19:59:12	3.0680	804.82
1494	0	20: 0:16	3.0859	806.54
1503	0	20: 1:21	3.1039	807.42
1512	0	20: 2:26	3.1219	808.30
1521	0	20: 3:31	3.1398	808.36
1530	0	20: 4:35	3.1578	809.24
1539	0	20: 5:40	3.1758	810.13
1548	0	20: 6:45	3.1938	811.01
1557	0	20: 7:49	3.2117	811.90
1566	0	20: 8:54	3.2297	812.78
1575	0	20: 9:59	3.2477	812.83
1584	0	20:11: 3	3.2657	813.72
1593	0	20:12: 8	3.2836	813.77
1602	0	20:13:13	3.3016	814.65
1611	0	20:14:18	3.3196	814.70
1620	0	20:15:22	3.3376	815.59
1629	0	20:16:27	3.3556	815.64
1638	0	20:17:32	3.3735	816.53
1647	0	20:18:36	3.3915	816.58
1656	0	20:19:41	3.4095	817.46
1665	0	20:20:46	3.4274	818.35
1674	0	20:21:51	3.4454	818.40
1683	0	20:22:55	3.4634	818.45
1692	0	20:24: 0	3.4814	819.34
1701	0	20:25: 5	3.4994	820.22
1710	0	20:26:10	3.5173	820.27
1719	0	20:27:14	3.5353	821.16
1728	0	20:28:19	3.5533	822.04
1737	0	20:29:24	3.5713	822.09
1746	0	20:30:28	3.5892	822.98
1755	0	20:31:33	3.6072	823.03
1764	0	20:32:38	3.6252	823.08
1773	0	20:33:43	3.6432	823.97
1782	0	20:34:47	3.6612	824.02
1791	0	20:35:52	3.6791	824.90
1800	0	20:36:57	3.6971	825.79
1809	0	20:38: 1	3.7151	825.84
1818	0	20:39: 6	3.7331	826.72
1827	0	20:40:11	3.7510	826.78
1836	0	20:41:16	3.7690	827.66
1845	0	20:42:20	3.7870	827.71
1854	0	20:43:25	3.8050	827.76
1863	0	20:44:30	3.8230	827.82
1872	0	20:45:35	3.8410	827.87
1881	0	20:46:39	3.8589	828.75
1890	0	20:47:44	3.8769	828.81

WESTERN TESTING CO., INC.

Company: WOOLSEY PETROLEUM CORP
Well: #1 SPRIGGS E
Field: TKT 20862 DST 1

[Sunday: June 30, 1996]
Page 5

REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)
1899	0	20:48:49	3.8949	828.86
1908	0	20:49:53	3.9129	828.91
1917	0	20:50:58	3.9309	829.79
1926	0	20:52: 3	3.9488	829.85
1935	0	20:53: 8	3.9668	829.90
1944	0	20:54:12	3.9848	829.95
1953	0	20:55:17	4.0028	830.00
1962	0	20:56:22	4.0208	830.05
1971	0	20:57:27	4.0388	830.11
1980	0	20:58:31	4.0567	830.99
1989	0	20:59:36	4.0747	831.04
1998	0	21: 0:41	4.0927	831.09
2007	0	21: 1:45	4.1107	831.98
2016	0	21: 2:50	4.1286	832.86
2025	0	21: 3:55	4.1466	832.92
2034	0	21: 5: 0	4.1646	832.97
2043	0	21: 6: 4	4.1826	833.02
2052	0	21: 7: 9	4.2006	833.07
2061	0	21: 8:14	4.2186	833.12
2070	0	21: 9:19	4.2366	833.17
2079	0	21:10:23	4.2545	833.23
2088	0	21:11:28	4.2725	834.11
2097	0	21:12:33	4.2905	834.16
2106	0	21:13:38	4.3085	834.22
2115	0	21:14:42	4.3265	834.27
2124	0	21:15:47	4.3444	834.32
2133	0	21:16:52	4.3624	835.20
2142	0	21:17:56	4.3804	835.26
2151	0	21:19: 1	4.3984	835.31
2160	0	21:20: 6	4.4164	835.36
2169	0	21:21:11	4.4344	835.41
2178	0	21:22:15	4.4523	835.46
2187	0	21:23:20	4.4703	835.52
2196	0	21:24:25	4.4883	835.57
2205	0	21:25:30	4.5063	835.62
2214	0	21:26:34	4.5243	835.67
2223	0	21:27:39	4.5423	835.72
2232	0	21:28:44	4.5602	835.78
2241	0	21:29:49	4.5782	835.83
2250	0	21:30:53	4.5962	835.88
2259	0	21:31:58	4.6142	835.93
2268	0	21:33: 3	4.6322	835.98
2277	0	21:34: 8	4.6502	836.04
2286	0	21:35:12	4.6682	836.09
2295	0	21:36:17	4.6861	836.14
2304	0	21:37:22	4.7041	836.19
2313	0	21:38:27	4.7221	836.24
2322	0	21:39:31	4.7401	837.13
2331	0	21:40:36	4.7581	837.18
2340	0	21:41:41	4.7761	837.23
2349	0	21:42:46	4.7940	837.28
2358	0	21:43:50	4.8120	838.17
2367	0	21:44:55	4.8300	838.22
2376	0	21:46: 0	4.8480	838.27
2385	0	21:47: 5	4.8660	838.32

WESTERN TESTING CO., INC.

Company: WOOLSEY PETROLEUM CORP
Well: #1 SPRIGGS E
Field: TKT 20862 DST 1

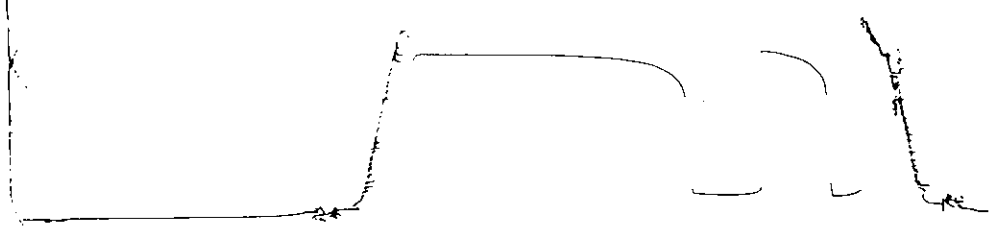
[Sunday: June 30, 1996]
Page 6

REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)
2394	0	21:48: 9	4.8839	838.38
2403	0	21:49:14	4.9019	838.43
2412	0	21:50:19	4.9199	838.48
2421	0	21:51:23	4.9379	838.53
2430	0	21:52:28	4.9559	838.58
2439	0	21:53:33	4.9739	838.64
2448	0	21:54:38	4.9919	838.69
2457	0	21:55:42	5.0098	838.74
2466	0	21:56:47	5.0278	838.79
2475	0	21:57:52	5.0458	838.84
2484	0	21:58:57	5.0638	838.90
2493	0	22: 0: 1	5.0818	838.95
2502	0	22: 1: 6	5.0998	839.00
2511	0	22: 2:11	5.1177	839.05
2520	0	22: 3:16	5.1357	839.10
2529	0	22: 4:20	5.1537	839.16
2538	0	22: 5:25	5.1717	839.21
2547	0	22: 6:30	5.1897	839.26
2556	0	22: 7:35	5.2077	839.31
2565	0	22: 8:39	5.2257	839.36
2574	0	22: 9:44	5.2436	839.42
2583	0	22:10:49	5.2616	839.47
2592	0	22:11:54	5.2796	839.52
2601	0	22:12:58	5.2976	839.57
2610	0	22:14: 3	5.3156	839.62
2619	0	22:15: 8	5.3335	839.68
2628	0	22:16:13	5.3515	839.73
2637	0	22:17:17	5.3695	839.78
2646	0	22:18:22	5.3875	839.83
2655	0	22:19:27	5.4055	839.88
2664	0	22:20:32	5.4235	839.94
2673	0	22:21:36	5.4415	839.99
2682	0	22:22:41	5.4595	840.04
2691	0	22:23:46	5.4774	840.09
2700	0	22:24:51	5.4954	840.14
2709	0	22:25:55	5.5134	840.20
2718	0	22:27: 0	5.5314	840.25
2727	0	22:28: 5	5.5494	840.30
2736	0	22:29:10	5.5674	840.35
2745	0	22:30:14	5.5853	840.40

WESTERN TESTING CO., INC.

1562
1574
top

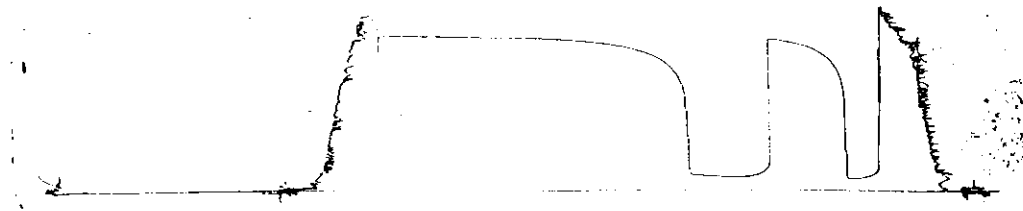
KT 2086
I



Inside Recorder

2005
2014
bottom

KT 2086
O



Outside Recorder

DST REPORT

GENERAL INFORMATION

DATE : 7/2/96
CUSTOMER : WOOLSEY PETROLEUM CORP
WELL : #1 TEST: 2
ELEVATION: 1672 KB
SECTION : 33
RANGE : 13W COUNTY: BARBER
GAUGE SN#: 1562 RANGE : 3900
TICKET : 20863
LEASE : SPRIGGS E
GEOLOGIST: HANSEN
FORMATION: INDIAN CAVE
TOWNSHIP : 33S
STATE : KS
CLOCK : 12

WELL INFORMATION

PERFORATION INTERVAL FROM: 2913.00 ft TO: 2975.00 ft TVD: 2975.0 ft
DEPTH OF SELECTIVE ZONE: TEST TYPE: OIL
DEPTH OF RECORDERS: 2923.0 ft 2926.0 ft
TEMPERATURE: 111.0
DRILL COLLAR LENGTH: 0.0 ft I.D.: 0.000 in
WEIGHT PIPE LENGTH : 0.0 ft I.D.: 0.000 in
DRILL PIPE LENGTH : 2886.0 ft I.D.: 3.800 in
TEST TOOL LENGTH : 27.0 ft TOOL SIZE : 5.500 in
ANCHOR LENGTH : 62.0 ft ANCHOR SIZE: 5.500 in
SURFACE CHOKE SIZE : 0.750 in BOTTOM CHOKE SIZE: 0.750 in
MAIN HOLE SIZE : 7.875 in TOOL JOINT SIZE : 4.5XH
PACKER DEPTH: 2908.0 ft SIZE: 6.630 in
PACKER DEPTH: 2913.0 ft SIZE: 6.630 in
PACKER DEPTH: 0.0 ft SIZE: 0.000 in
PACKER DEPTH: 0.0 ft SIZE: 0.000 in

MUD INFORMATION

DRILLING CON. : DUKE RIG 5
MUD TYPE : PREMIX STARCH VISCOSITY : 37.00 cp
WEIGHT : 8.900 ppg WATER LOSS: 12.800 cc
CHLORIDES : 12000 ppm
JARS-MAKE : WTC SERIAL NUMBER: 401
DID WELL FLOW?: NO REVERSED OUT?: NO

COMMENTS

Comment

INITIAL FLOW PERIOD STRONG BLOW - OFF BOTTOM OF
BUCKET IN 8 MINUTES. FINAL FLOW PERIOD STRONG
BLOW - OFF BOTTOM OF BUCKET IN 10 MINUTES.

DST REPORT (CONTINUED)

COMMENTS (CONTINUED)

Comment

31 FT OF DRILL PIPE IN ANCHOR

FLUID RECOVERY

Feet of Fluid	% Oil	% Gas	% Water	% Mud	Comments
630.0	0.0	0.0	80.0	20.0	SL GAS CUT MUDDY WATER
0.0	0.0	0.0	0.0	0.0	CHLORIDES 72000 PPM

RATE INFORMATION

OIL VOLUME:	0.0000	STB	TOTAL FLOW TIME:	90.0000	min.
GAS VOLUME:	0.0000	SCF	AVERAGE OIL RATE:	0.0000	STB/D
MUD VOLUME:	1.7673	STB	AVERAGE WATER RATE:	141.3857	STB/D
WATER VOLUME:	7.0693	STB			
TOTAL FLUID :	8.8366	STB			

FIELD TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 1450.00

Description	Duration	p1	p End
INITIAL FLOW	30.00	150.00	200.00
INITIAL SHUT-IN	60.00		1233.00
FINAL FLOW	60.00	150.00	380.00
FINAL SHUT-IN	240.00		1233.00

FINAL HYDROSTATIC PRESSURE: 1371.00

DST REPORT (CONTINUED)

OFFICE TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 1464.00

<u>Description</u>	<u>Duration</u>	<u>p1</u>	<u>p End</u>
INITIAL FLOW	30.00	149.88	202.04
INITIAL SHUT-IN	60.00		1227.15
FINAL FLOW	60.00	275.21	445.92
FINAL SHUT-IN	240.00		1247.03

FINAL HYDROSTATIC PRESSURE: 1400.00

Company: WOOLSEY PETROLEUM CORP
 Well: #1 SPRIGGS E
 Field: TKT 20863 DST 2

[Tuesday: July 2, 1996]
 Page 1

REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)
START FLOW 1				
1	0	14:35:11	0.0000	149.88
8	0	14:36: 1	0.0140	149.98
17	0	14:37: 6	0.0320	150.10
26	0	14:38:10	0.0496	157.72
35	0	14:39:12	0.0671	171.16
44	0	14:40:14	0.0843	189.60
53	0	14:41:15	0.1012	217.20
61	0	14:42:16	0.1181	195.67
70	0	14:43:21	0.1362	193.30
79	0	14:44:26	0.1542	190.92
88	0	14:45:31	0.1722	191.05
97	0	14:46:36	0.1902	191.17
106	0	14:47:40	0.2082	190.47
115	0	14:48:45	0.2262	192.26
124	0	14:49:50	0.2441	192.38
133	0	14:50:54	0.2620	194.17
142	0	14:51:59	0.2800	195.96
151	0	14:53: 3	0.2978	198.58
160	0	14:54: 7	0.3157	202.04
END FLOW 1				
START SHUTIN 1				
167	0	14:54:55	0.3288	222.95
169	0	14:55: 8	0.3324	232.97
179	0	14:56:11	0.3501	291.38
186	0	14:57:23	0.3700	641.28
201	0	14:58:28	0.3882	1034.61
210	0	14:59:30	0.4053	1058.40
219	0	15: 0:32	0.4226	1074.03
228	0	15: 1:35	0.4400	1088.03
237	0	15: 2:38	0.4577	1097.13
246	0	15: 3:42	0.4753	1105.41
255	0	15: 4:45	0.4929	1113.70
264	0	15: 5:49	0.5105	1124.43
273	0	15: 6:52	0.5282	1131.08
282	0	15: 7:56	0.5459	1137.73
291	0	15: 9: 0	0.5637	1143.57
300	0	15:10: 4	0.5815	1148.59
309	0	15:11: 8	0.5992	1154.43
318	0	15:12:12	0.6170	1158.63
327	0	15:13:16	0.6348	1162.83
336	0	15:14:20	0.6527	1167.04
345	0	15:15:24	0.6705	1171.24
354	0	15:16:29	0.6883	1174.63
363	0	15:17:33	0.7061	1178.83
372	0	15:18:37	0.7240	1182.22
381	0	15:19:41	0.7419	1184.79
390	0	15:20:46	0.7598	1187.36
399	0	15:21:50	0.7776	1190.75
408	0	15:22:55	0.7955	1193.32
417	0	15:23:59	0.8134	1195.89
426	0	15:25: 3	0.8313	1197.65
435	0	15:26: 8	0.8492	1200.22
444	0	15:27:12	0.8670	1202.79
453	0	15:28:17	0.8850	1204.54

WESTERN TESTING CO., INC.

Company: WOOLSEY PETROLEUM CORP
Well: #1 SPRIGGS E
Field: TKT 20863 DST 2

[Tuesday: July 2, 1996]
Page 2

REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)
462	0	15:29:21	0.9029	1206.30
471	0	15:30:26	0.9208	1208.05
480	0	15:31:30	0.9387	1208.99
489	0	15:32:35	0.9567	1210.75
498	0	15:33:39	0.9746	1212.50
507	0	15:34:44	0.9925	1214.26
516	0	15:35:48	1.0104	1216.01
525	0	15:36:53	1.0284	1216.95
534	0	15:37:57	1.0463	1217.89
543	0	15:39: 2	1.0643	1218.83
552	0	15:40: 7	1.0822	1220.58
561	0	15:41:11	1.1001	1221.52
570	0	15:42:16	1.1181	1222.46
579	0	15:43:20	1.1360	1223.40
588	0	15:44:25	1.1540	1224.34
597	0	15:45:30	1.1719	1225.28
606	0	15:46:34	1.1899	1226.21
615	0	15:47:39	1.2078	1227.15
		END SHUTIN 1		
		START FLOW 2		
621	0	15:50:40	1.2581	275.21
630	0	15:51:46	1.2765	263.68
639	0	15:52:51	1.2946	261.31
648	0	15:53:56	1.3126	260.60
657	0	15:55: 1	1.3307	259.89
666	0	15:56: 6	1.3486	260.02
675	0	15:57:11	1.3666	260.97
684	0	15:58:15	1.3845	261.93
693	0	15:59:20	1.4025	262.89
702	0	16: 0:24	1.4204	265.51
711	0	16: 1:29	1.4383	268.13
720	0	16: 2:33	1.4562	269.92
729	0	16: 3:37	1.4741	272.55
738	0	16: 4:42	1.4919	276.00
747	0	16: 5:46	1.5097	280.29
756	0	16: 6:50	1.5276	282.91
765	0	16: 7:54	1.5455	286.37
774	0	16: 8:59	1.5633	290.66
783	0	16:10: 3	1.5811	294.11
792	0	16:11: 7	1.5990	297.57
801	0	16:12:11	1.6168	301.02
810	0	16:13:16	1.6347	304.48
819	0	16:14:20	1.6525	307.93
828	0	16:15:24	1.6703	313.05
837	0	16:16:28	1.6882	315.67
846	0	16:17:32	1.7060	319.13
855	0	16:18:37	1.7239	322.58
864	0	16:19:41	1.7417	326.04
873	0	16:20:45	1.7596	328.66
882	0	16:21:50	1.7775	332.12
891	0	16:22:54	1.7953	335.57
900	0	16:23:58	1.8131	339.86
909	0	16:25: 2	1.8310	343.31
918	0	16:26: 7	1.8488	346.77
927	0	16:27:11	1.8667	350.22

WESTERN TESTING CO., INC.

Company: WOOLSEY PETROLEUM CORP
 Well: #1 SPRIGGS E
 Field: TKT 20863 DST 2

[Tuesday: July 2, 1996]
 Page 3

REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)
936	0	16:28:15	1.8845	353.68
945	0	16:29:19	1.9023	357.97
954	0	16:30:24	1.9202	360.59
963	0	16:31:28	1.9381	364.04
972	0	16:32:32	1.9559	367.50
981	0	16:33:36	1.9738	370.96
990	0	16:34:40	1.9916	375.24
999	0	16:35:45	2.0094	379.53
1008	0	16:36:49	2.0273	382.99
1017	0	16:37:52	2.0449	392.27
1026	0	16:38:56	2.0625	400.72
1035	0	16:39:58	2.0798	417.49
1044	0	16:40:59	2.0967	445.92
END FLOW 2				
START SHUTIN 2				
1048	0	16:42:15	2.1177	919.08
1059	0	16:43:20	2.1358	1015.49
1068	0	16:44:21	2.1529	1038.47
1077	0	16:45:23	2.1702	1054.91
1086	0	16:46:27	2.1877	1065.65
1095	0	16:47:30	2.2053	1077.20
1104	0	16:48:33	2.2229	1084.67
1113	0	16:49:37	2.2406	1093.77
1122	0	16:50:40	2.2582	1101.23
1131	0	16:51:44	2.2759	1107.89
1140	0	16:52:48	2.2937	1114.54
1149	0	16:53:52	2.3115	1119.56
1158	0	16:54:56	2.3292	1125.39
1167	0	16:56: 0	2.3470	1130.41
1176	0	16:57: 4	2.3648	1134.62
1185	0	16:58: 8	2.3826	1138.00
1194	0	16:59:13	2.4005	1141.39
1203	0	17: 0:17	2.4183	1144.78
1212	0	17: 1:21	2.4362	1148.17
1221	0	17: 2:25	2.4540	1151.55
1230	0	17: 3:30	2.4719	1154.13
1239	0	17: 4:34	2.4898	1157.51
1248	0	17: 5:38	2.5077	1160.08
1257	0	17: 6:43	2.5255	1162.65
1266	0	17: 7:47	2.5434	1165.23
1275	0	17: 8:51	2.5613	1167.80
1284	0	17: 9:56	2.5792	1170.37
1293	0	17:11: 0	2.5971	1172.94
1302	0	17:12: 5	2.6150	1174.69
1311	0	17:13: 9	2.6329	1177.27
1320	0	17:14:13	2.6507	1179.84
1329	0	17:15:18	2.6687	1180.78
1338	0	17:16:23	2.6866	1182.53
1347	0	17:17:27	2.7045	1184.29
1356	0	17:18:32	2.7225	1186.04
1365	0	17:19:36	2.7404	1186.98
1374	0	17:20:41	2.7583	1188.73
1383	0	17:21:45	2.7762	1190.49
1392	0	17:22:50	2.7942	1191.43
1401	0	17:23:54	2.8121	1192.37

WESTERN TESTING CO., INC.

Company: WOOLSEY PETROLEUM CORP
Well: #1 SPRIGGS E
Field: TKT 20863 DST 2

[Tuesday: July 2, 1996]
Page 4

REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)
1410	0	17:24:59	2.8301	1193.31
1419	0	17:26: 4	2.8480	1195.06
1428	0	17:27: 8	2.8659	1196.00
1437	0	17:28:13	2.8839	1196.94
1446	0	17:29:17	2.9018	1197.88
1455	0	17:30:22	2.9198	1198.00
1464	0	17:31:27	2.9377	1199.75
1473	0	17:32:31	2.9557	1200.69
1482	0	17:33:36	2.9737	1200.82
1491	0	17:34:41	2.9916	1201.75
1500	0	17:35:45	3.0096	1202.69
1509	0	17:36:50	3.0275	1203.63
1518	0	17:37:54	3.0455	1204.57
1527	0	17:38:59	3.0634	1206.33
1536	0	17:40: 4	3.0814	1206.45
1545	0	17:41: 8	3.0993	1206.57
1554	0	17:42:13	3.1173	1207.51
1563	0	17:43:18	3.1352	1208.45
1572	0	17:44:22	3.1532	1208.57
1581	0	17:45:27	3.1712	1209.51
1590	0	17:46:32	3.1891	1210.45
1599	0	17:47:36	3.2071	1211.39
1608	0	17:48:41	3.2251	1211.51
1617	0	17:49:46	3.2430	1212.45
1626	0	17:50:50	3.2610	1213.39
1635	0	17:51:55	3.2789	1214.33
1644	0	17:53: 0	3.2969	1214.45
1653	0	17:54: 4	3.3148	1215.39
1662	0	17:55: 9	3.3328	1215.51
1671	0	17:56:14	3.3508	1216.45
1680	0	17:57:18	3.3688	1216.57
1689	0	17:58:23	3.3867	1217.51
1698	0	17:59:28	3.4046	1218.45
1707	0	18: 0:32	3.4226	1218.57
1716	0	18: 1:37	3.4406	1219.51
1725	0	18: 2:41	3.4585	1220.45
1734	0	18: 3:46	3.4765	1220.57
1743	0	18: 4:51	3.4945	1220.69
1752	0	18: 5:56	3.5125	1220.82
1761	0	18: 7: 0	3.5304	1221.75
1770	0	18: 8: 5	3.5484	1222.69
1779	0	18: 9:10	3.5664	1222.82
1788	0	18:10:14	3.5843	1222.94
1797	0	18:11:19	3.6023	1223.88
1806	0	18:12:24	3.6203	1224.00
1815	0	18:13:28	3.6382	1224.12
1824	0	18:14:33	3.6562	1224.24
1833	0	18:15:38	3.6742	1225.18
1842	0	18:16:43	3.6922	1225.31
1851	0	18:17:47	3.7101	1226.24
1860	0	18:18:52	3.7281	1226.37
1869	0	18:19:57	3.7460	1227.31
1878	0	18:21: 1	3.7640	1227.43
1887	0	18:22: 6	3.7820	1227.55
1896	0	18:23:11	3.8000	1227.67

WESTERN TESTING CO., INC.

Company: WOOLSEY PETROLEUM CORP
Well: #1 SPRIGGS E
Field: TKT 20863 DST 2

[Tuesday: July 2, 1996]
Page 5

REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)
1905	0	18:24:15	3.8180	1227.80
1914	0	18:25:20	3.8360	1227.92
1923	0	18:26:25	3.8539	1228.86
1932	0	18:27:30	3.8719	1228.98
1941	0	18:28:34	3.8898	1229.92
1950	0	18:29:39	3.9078	1230.04
1959	0	18:30:44	3.9258	1230.16
1968	0	18:31:48	3.9438	1230.29
1977	0	18:32:53	3.9617	1231.23
1986	0	18:33:58	3.9797	1231.35
1995	0	18:35: 2	3.9977	1231.47
2004	0	18:36: 7	4.0157	1231.59
2013	0	18:37:12	4.0337	1231.72
2022	0	18:38:17	4.0517	1231.84
2031	0	18:39:21	4.0696	1232.78
2040	0	18:40:26	4.0876	1232.90
2049	0	18:41:31	4.1056	1233.02
2058	0	18:42:35	4.1235	1233.96
2067	0	18:43:40	4.1415	1233.27
2076	0	18:44:45	4.1595	1234.21
2085	0	18:45:50	4.1775	1234.33
2094	0	18:46:54	4.1954	1234.45
2103	0	18:47:59	4.2134	1234.57
2112	0	18:49: 4	4.2314	1234.70
2121	0	18:50: 9	4.2494	1234.82
2130	0	18:51:13	4.2674	1234.94
2139	0	18:52:18	4.2854	1235.06
2148	0	18:53:23	4.3033	1236.00
2157	0	18:54:27	4.3213	1236.12
2166	0	18:55:32	4.3393	1236.25
2175	0	18:56:37	4.3573	1236.37
2184	0	18:57:42	4.3752	1236.49
2193	0	18:58:46	4.3932	1236.62
2202	0	18:59:51	4.4112	1236.74
2211	0	19: 0:56	4.4292	1236.86
2220	0	19: 2: 1	4.4472	1236.98
2229	0	19: 3: 5	4.4652	1237.11
2238	0	19: 4:10	4.4831	1237.23
2247	0	19: 5:15	4.5011	1238.17
2256	0	19: 6:19	4.5191	1238.29
2265	0	19: 7:24	4.5371	1238.41
2274	0	19: 8:29	4.5550	1238.53
2283	0	19: 9:34	4.5730	1238.66
2292	0	19:10:38	4.5910	1238.78
2301	0	19:11:43	4.6090	1238.90
2310	0	19:12:48	4.6270	1238.21
2319	0	19:13:53	4.6449	1239.15
2328	0	19:14:57	4.6629	1240.09
2337	0	19:16: 2	4.6809	1239.39
2346	0	19:17: 7	4.6989	1240.33
2355	0	19:18:11	4.7168	1240.45
2364	0	19:19:16	4.7348	1240.58
2373	0	19:20:21	4.7528	1240.70
2382	0	19:21:26	4.7708	1240.82
2391	0	19:22:30	4.7888	1240.13

WESTERN TESTING CO., INC.

Company: WOOLSEY PETROLEUM CORP
Well: #1 SPRIGGS E
Field: TKT 20863 DST 2

[Tuesday: July 2, 1996]
Page 6

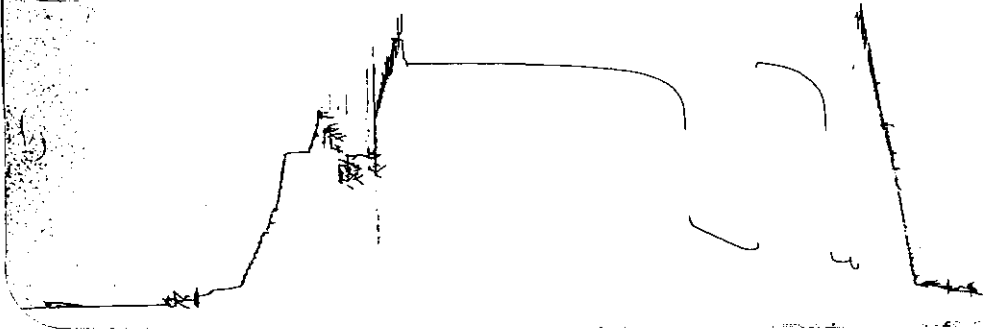
REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)
2400	0	19:23:35	4.8068	1240.25
2409	0	19:24:40	4.8247	1241.19
2418	0	19:25:45	4.8427	1241.31
2427	0	19:26:49	4.8607	1241.43
2436	0	19:27:54	4.8787	1241.56
2445	0	19:28:59	4.8967	1241.68
2454	0	19:30: 4	4.9147	1241.80
2463	0	19:31: 8	4.9326	1241.92
2472	0	19:32:13	4.9506	1242.05
2481	0	19:33:18	4.9686	1242.17
2490	0	19:34:22	4.9866	1242.29
2499	0	19:35:27	5.0046	1242.41
2508	0	19:36:32	5.0225	1242.54
2517	0	19:37:37	5.0405	1242.66
2526	0	19:38:41	5.0585	1242.78
2535	0	19:39:46	5.0765	1242.90
2544	0	19:40:51	5.0945	1243.03
2553	0	19:41:56	5.1125	1243.15
2562	0	19:43: 0	5.1304	1243.27
2571	0	19:44: 5	5.1484	1243.39
2580	0	19:45:10	5.1664	1243.52
2589	0	19:46:15	5.1844	1243.64
2598	0	19:47:19	5.2024	1243.76
2607	0	19:48:24	5.2204	1243.88
2616	0	19:49:29	5.2383	1244.01
2625	0	19:50:33	5.2563	1244.95
2634	0	19:51:38	5.2743	1245.07
2643	0	19:52:43	5.2922	1245.19
2652	0	19:53:48	5.3102	1245.31
2661	0	19:54:52	5.3282	1245.44
2670	0	19:55:57	5.3462	1245.56
2679	0	19:57: 2	5.3642	1245.68
2688	0	19:58: 7	5.3822	1245.80
2697	0	19:59:11	5.4001	1245.93
2706	0	20: 0:16	5.4181	1246.05
2715	0	20: 1:21	5.4361	1246.17
2724	0	20: 2:25	5.4541	1246.29
2733	0	20: 3:30	5.4721	1246.42
2742	0	20: 4:35	5.4901	1246.54
2751	0	20: 5:40	5.5081	1245.85
2760	0	20: 6:44	5.5260	1246.78
2769	0	20: 7:49	5.5440	1246.91
2778	0	20: 8:54	5.5620	1247.03

WESTERN TESTING CO., INC.

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KT 20863

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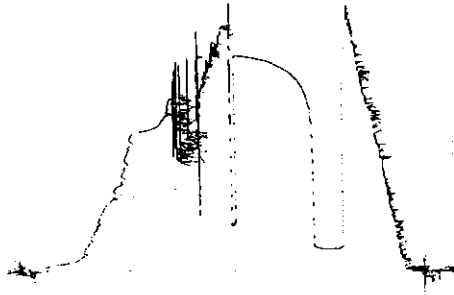


Inside Recorder

2605
208
BOTTOM

KT 20863

O



Outside Recorder

DST REPORT

GENERAL INFORMATION

DATE : 7/5/96
CUSTOMER : WOOLSEY PETROLEUM CORP
WELL : #1 TEST: 3
ELEVATION: 1672 KB
SECTION : 33
RANGE : 13W COUNTY: BARBER
GAUGE SN#: 1562 RANGE : 3900
TICKET : 21876
LEASE : SPRIGGS E
GEOLOGIST: HANSEN
FORMATION: SNYDERVILLE
TOWNSHIP : 33S
STATE : KS
CLOCK : 12

WELL INFORMATION

PERFORATION INTERVAL FROM: 3912.00 ft TO: 3937.00 ft TVD: 3937.0 ft
DEPTH OF SELECTIVE ZONE: TEST TYPE: GAS
DEPTH OF RECORDERS: 3917.0 ft 3920.0 ft
TEMPERATURE: 117.0
DRILL COLLAR LENGTH: 0.0 ft I.D.: 0.000 in
WEIGHT PIPE LENGTH : 0.0 ft I.D.: 0.000 in
DRILL PIPE LENGTH : 3885.0 ft I.D.: 3.800 in
TEST TOOL LENGTH : 27.0 ft TOOL SIZE : 5.500 in
ANCHOR LENGTH : 25.0 ft ANCHOR SIZE: 5.500 in
SURFACE CHOKE SIZE : 0.750 in BOTTOM CHOKE SIZE: 0.750 in
MAIN HOLE SIZE : 7.875 in TOOL JOINT SIZE : 4.5XH
PACKER DEPTH: 3907.0 ft SIZE: 6.630 in
PACKER DEPTH: 3912.0 ft SIZE: 6.630 in
PACKER DEPTH: 0.0 ft SIZE: 0.000 in
PACKER DEPTH: 0.0 ft SIZE: 0.000 in

MUD INFORMATION

DRILLING CON. : DUKE RIG 5
MUD TYPE : CHEMICAL
WEIGHT : 9.100 ppg
CHLORIDES : 2500 ppm
JARS-MAKE : WTC
DID WELL FLOW?: YES
VISCOSITY : 48.00 cp
WATER LOSS: 10.400 cc
SERIAL NUMBER: 405
REVERSED OUT?: NO

COMMENTS

Comment

INITIAL FLOW PERIOD STRONG BLOW OFF BOTTOM OF BUCKET IMMEDIATELY. SEE GAS SHEET. GAS TO SURFACE 5 MINUTES INTO INITIAL SHUTIN PERIOD.

DST REPORT (CONTINUED)

FLUID RECOVERY

Feet of Fluid	% Oil	% Gas	% Water	% Mud	Comments
100.0	0.0	0.0	0.0	100.0	MUD
0.0	0.0	0.0	0.0	0.0	CHLORIDES 3300 PPM

RATE INFORMATION

OIL VOLUME:	0.0000	STB	TOTAL FLOW TIME:	90.0000	min.
GAS VOLUME:	0.0000	SCF	AVERAGE OIL RATE:	0.0000	STB/D
MUD VOLUME:	1.4026	STB	AVERAGE WATER RATE:	0.0000	STB/D
WATER VOLUME:	0.0000	STB			
TOTAL FLUID :	1.4026	STB			

FIELD TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 1905.00

Description	Duration	p1	p End
INITIAL FLOW	30.00	30.00	30.00
INITIAL SHUT-IN	60.00		1460.00
FINAL FLOW	60.00	50.00	50.00
FINAL SHUT-IN	240.00		1460.00

FINAL HYDROSTATIC PRESSURE: 1786.00

OFFICE TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 1920.00

Description	Duration	p1	p End
INITIAL FLOW	30.00	89.07	45.36
INITIAL SHUT-IN	60.00		1488.29
FINAL FLOW	60.00	124.16	85.83
FINAL SHUT-IN	240.00		1494.33

FINAL HYDROSTATIC PRESSURE: 1799.00

GAS FLOW REPORT

GENERAL INFORMATION

DATE : 7/5/96	TICKET : 21876
CUSTOMER : WOOLSEY PETROLEUM CORP	LEASE : SPRIGGS E
WELL : #1	TEST: 3
ELEVATION: 1672 KB	GEOLOGIST: HANSEN
SECTION : 33	FORMATION: SNYDERVILLE
RANGE : 13W	TOWNSHIP : 33S
COUNTY: BARBER	STATE : KS
GAUGE SN#: 1562	RANGE : 3900
	CLOCK : 12

PRE FLOW

Time Guage (min)	Tester Type	Orifice Size	Pressure	Flow Desc.
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SECOND FLOW

Time Guage (min)	Tester Type	Orifice Size	Pressure	Flow Desc.
5 MIN	MERLA	0.250	8 PSIG	27000 SCF/D
10 MIN	MERLA	0.250	10 PSIG	30800 SCF/D
15 MIN	MERLA	0.250	12 PSIG	34000 SCF/D
20 MIN	MERLA	0.250	13 PSIG	35900 SCF/D
25 MIN	MERLA	0.250	13 PSIG	35900 SCF/D
30 MIN	MERLA	0.250	13 PSIG	35900 SCF/D
35 MIN	MERLA	0.250	13 PSIG	35900 SCF/D
40 MIN	MERLA	0.250	13 PSIG	35900 SCF/D
45 MIN	MERLA	0.250	13 PSIG	35900 SCF/D
50 MIN	MERLA	0.250	13 PSIG	35900 SCF/D
55 MIN	MERLA	0.250	13 PSIG	35900 SCF/D
60 MIN	MERLA	0.250	13 PSIG	35900 SCF/D

Company: WOOLSEY PETROLEUM CORP.
Well: SPRIGGS 3-1 DST #3
Field: TKT #21876

[Friday: July 5, 1996]
Page 1

REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)

START FLOW 1				
1	0	0: 1:59	0.0000	89.07
10	0	0: 3: 4	0.0180	89.02
19	0	0: 4: 8	0.0358	79.81
28	0	0: 5:13	0.0537	73.10
37	0	0: 6:17	0.0716	67.23
46	0	0: 7:22	0.0895	63.85
55	0	0: 8:26	0.1075	60.47
64	0	0: 9:31	0.1254	57.09
73	0	0:10:36	0.1434	55.38
82	0	0:11:40	0.1613	52.83
91	0	0:12:45	0.1793	51.12
100	0	0:13:50	0.1972	49.41
109	0	0:14:54	0.2152	48.53
118	0	0:15:59	0.2332	47.65
127	0	0:17: 4	0.2511	46.76
136	0	0:18: 8	0.2691	45.88
145	0	0:19:13	0.2871	45.00
154	0	0:20:18	0.3051	44.96
163	0	0:21:22	0.3231	44.91
172	0	0:22:27	0.3410	44.03
181	0	0:23:32	0.3590	43.98
190	0	0:24:37	0.3770	43.93
199	0	0:25:41	0.3950	43.88
208	0	0:26:46	0.4130	43.83
217	0	0:27:51	0.4310	44.62
226	0	0:28:56	0.4490	45.40
235	0	0:30: 1	0.4669	45.36
END FLOW 1				
START SHUTIN 1				
240	0	0:30:37	0.4771	55.32
244	0	0:31: 7	0.4854	75.28
252	0	0:32:10	0.5028	170.99
260	0	0:33:11	0.5197	229.23
264	0	0:34:13	0.5371	446.51
270	0	0:35:16	0.5546	807.00
277	0	0:36:18	0.5717	1007.48
285	0	0:37:27	0.5909	1214.77
293	0	0:38:30	0.6085	1318.40
301	0	0:39:31	0.6254	1376.32
310	0	0:40:37	0.6439	1406.47
319	0	0:41:43	0.6621	1420.30
328	0	0:42:48	0.6802	1430.87
337	0	0:43:54	0.6983	1438.17
346	0	0:44:59	0.7164	1443.83
355	0	0:46: 4	0.7345	1448.69
364	0	0:47: 9	0.7525	1453.54
373	0	0:48:14	0.7706	1456.75
382	0	0:49:19	0.7886	1461.60
391	0	0:50:23	0.8066	1463.19
400	0	0:51:28	0.8247	1465.59
409	0	0:52:33	0.8427	1467.99
418	0	0:53:38	0.8607	1470.40
427	0	0:54:43	0.8787	1472.80
436	0	0:55:48	0.8967	1474.38

WESTERN TESTING CO., INC.

Company: WOOLSEY PETROLEUM CORP.
Well: SPRIGGS 3-1 DST #3
Field: TKT #21876

[Friday: July 5, 1996]
Page 2

REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)
445	0	0:56:53	0.9147	1475.15
454	0	0:57:57	0.9328	1476.74
463	0	0:59: 2	0.9508	1478.32
472	0	1: 0: 7	0.9688	1479.09
481	0	1: 1:12	0.9868	1481.49
490	0	1: 2:17	1.0048	1483.08
499	0	1: 3:21	1.0228	1482.22
508	0	1: 4:26	1.0408	1482.17
517	0	1: 5:31	1.0588	1482.94
526	0	1: 6:36	1.0768	1483.71
535	0	1: 7:41	1.0948	1484.48
544	0	1: 8:45	1.1127	1485.25
553	0	1: 9:50	1.1307	1486.02
562	0	1:10:55	1.1487	1486.78
571	0	1:12: 0	1.1667	1486.74
580	0	1:13: 4	1.1847	1487.51
589	0	1:14: 9	1.2027	1487.46
598	0	1:15:14	1.2207	1488.23
607	0	1:16:19	1.2387	1488.18
616	0	1:17:24	1.2567	1488.95
625	0	1:18:28	1.2747	1488.90
634	0	1:19:33	1.2927	1488.86
643	0	1:20:38	1.3106	1488.81
652	0	1:21:43	1.3286	1488.76
661	0	1:22:47	1.3466	1488.71
670	0	1:23:52	1.3646	1488.67
679	0	1:24:57	1.3826	1488.62
688	0	1:26: 2	1.4006	1488.57
697	0	1:27: 6	1.4186	1488.53
706	0	1:28:11	1.4365	1488.48
715	0	1:29:16	1.4545	1488.43
724	0	1:30:20	1.4725	1488.39
733	0	1:31:25	1.4905	1488.34
742	0	1:32:30	1.5085	1488.29
		END SHUTIN 1		
		START FLOW 2		
747	0	1:32:55	1.5153	124.16
752	0	1:33:31	1.5253	124.13
761	0	1:34:35	1.5431	112.42
770	0	1:35:39	1.5610	105.71
779	0	1:36:43	1.5789	99.01
788	0	1:37:48	1.5968	95.63
797	0	1:38:53	1.6148	93.08
806	0	1:39:57	1.6327	91.37
815	0	1:41: 2	1.6507	89.65
824	0	1:42: 6	1.6686	87.11
833	0	1:43:11	1.6866	86.23
842	0	1:44:16	1.7046	85.35
851	0	1:45:21	1.7225	84.47
860	0	1:46:25	1.7405	82.75
869	0	1:47:30	1.7585	82.71
878	0	1:48:35	1.7764	81.82
887	0	1:49:39	1.7944	81.78
896	0	1:50:44	1.8124	82.56
905	0	1:51:49	1.8304	82.51

WESTERN TESTING CO., INC.

Company: WOOLSEY PETROLEUM CORP.
 Well: SPRIGGS 3-1 DST #3
 Field: TKT #21876

[Friday: July 5, 1996]
 Page 3

REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)
914	0	1:52:54	1.8484	82.47
923	0	1:53:58	1.8664	82.42
932	0	1:55: 3	1.8844	82.37
941	0	1:56: 8	1.9023	82.32
950	0	1:57:13	1.9203	82.27
959	0	1:58:17	1.9383	83.06
968	0	1:59:22	1.9563	82.18
977	0	2: 0:27	1.9743	82.13
986	0	2: 1:32	1.9923	82.08
995	0	2: 2:36	2.0103	82.03
1004	0	2: 3:41	2.0282	81.98
1013	0	2: 4:46	2.0462	81.94
1022	0	2: 5:51	2.0642	83.55
1031	0	2: 6:55	2.0822	81.84
1040	0	2: 8: 0	2.1002	82.63
1049	0	2: 9: 5	2.1182	82.58
1058	0	2:10:10	2.1362	82.53
1067	0	2:11:14	2.1542	82.48
1076	0	2:12:19	2.1721	83.27
1085	0	2:13:24	2.1901	83.22
1094	0	2:14:29	2.2081	83.17
1103	0	2:15:33	2.2261	83.12
1112	0	2:16:38	2.2441	83.91
1121	0	2:17:43	2.2621	83.03
1130	0	2:18:48	2.2801	83.81
1139	0	2:19:52	2.2980	83.76
1148	0	2:20:57	2.3161	84.55
1157	0	2:22: 2	2.3340	83.67
1166	0	2:23: 7	2.3520	83.62
1175	0	2:24:11	2.3700	84.40
1184	0	2:25:16	2.3880	84.35
1193	0	2:26:21	2.4060	84.31
1202	0	2:27:26	2.4240	85.09
1211	0	2:28:31	2.4420	85.04
1220	0	2:29:35	2.4599	85.83
		END FLOW 2		
		START SHUTIN 2		
1222	0	2:29:50	2.4640	90.81
1229	0	2:30:44	2.4790	154.05
1238	0	2:31:50	2.4973	175.65
1244	0	2:33:35	2.5264	640.20
1250	0	2:34:37	2.5438	988.20
1258	0	2:35:45	2.5627	1172.88
1266	0	2:36:46	2.5797	1238.14
1274	0	2:37:47	2.5965	1292.79
1283	0	2:38:53	2.6149	1321.31
1292	0	2:39:59	2.6332	1340.04
1301	0	2:41: 5	2.6515	1357.13
1310	0	2:42:10	2.6697	1369.33
1319	0	2:43:16	2.6878	1380.71
1328	0	2:44:21	2.7059	1388.01
1337	0	2:45:26	2.7240	1394.49
1346	0	2:46:31	2.7421	1400.98
1355	0	2:47:36	2.7602	1407.46
1364	0	2:48:41	2.7783	1413.13

WESTERN TESTING CO., INC.

Company: WOOLSEY PETROLEUM CORP.
Well: SPRIGGS 3-1 DST #3
Field: TKT #21876

[Friday: July 5, 1996]
Page 4

REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)
1373	0	2:49:46	2.7963	1417.98
1382	0	2:50:51	2.8144	1422.83
1391	0	2:51:56	2.8324	1427.68
1400	0	2:53: 1	2.8505	1430.90
1409	0	2:54: 6	2.8685	1434.93
1418	0	2:55:11	2.8866	1438.15
1427	0	2:56:16	2.9046	1441.37
1436	0	2:57:21	2.9226	1444.59
1445	0	2:58:26	2.9407	1446.99
1454	0	2:59:31	2.9587	1449.39
1463	0	3: 0:36	2.9767	1451.79
1472	0	3: 1:41	2.9947	1454.19
1481	0	3: 2:45	3.0127	1456.60
1490	0	3: 3:50	3.0308	1458.18
1499	0	3: 4:55	3.0488	1460.58
1508	0	3: 6: 0	3.0668	1462.17
1517	0	3: 7: 5	3.0848	1463.75
1526	0	3: 8:10	3.1028	1465.34
1535	0	3: 9:14	3.1208	1466.11
1544	0	3:10:19	3.1388	1468.51
1553	0	3:11:24	3.1568	1469.28
1562	0	3:12:29	3.1748	1470.05
1571	0	3:13:34	3.1928	1471.63
1580	0	3:14:39	3.2108	1472.40
1589	0	3:15:43	3.2288	1473.99
1598	0	3:16:48	3.2469	1474.76
1607	0	3:17:53	3.2648	1475.53
1616	0	3:18:58	3.2828	1475.48
1625	0	3:20: 3	3.3008	1477.07
1634	0	3:21: 7	3.3188	1477.02
1643	0	3:22:12	3.3368	1477.79
1652	0	3:23:17	3.3548	1478.56
1661	0	3:24:22	3.3728	1479.33
1670	0	3:25:26	3.3908	1480.10
1679	0	3:26:31	3.4088	1480.86
1688	0	3:27:36	3.4268	1480.82
1697	0	3:28:41	3.4448	1480.77
1706	0	3:29:45	3.4628	1481.54
1715	0	3:30:50	3.4808	1481.49
1724	0	3:31:55	3.4988	1482.26
1733	0	3:33: 0	3.5168	1483.03
1742	0	3:34: 5	3.5347	1482.98
1751	0	3:35: 9	3.5527	1483.75
1760	0	3:36:14	3.5707	1484.52
1769	0	3:37:19	3.5887	1484.48
1778	0	3:38:24	3.6067	1485.24
1787	0	3:39:28	3.6247	1485.20
1796	0	3:40:33	3.6427	1485.97
1805	0	3:41:38	3.6607	1485.92
1814	0	3:42:43	3.6787	1485.87
1823	0	3:43:47	3.6967	1486.64
1832	0	3:44:52	3.7146	1486.59
1841	0	3:45:57	3.7327	1487.36
1850	0	3:47: 2	3.7506	1487.32
1859	0	3:48: 7	3.7686	1488.09

WESTERN TESTING CO., INC.

Company: WOOLSEY PETROLEUM CORP.
Well: SPRIGGS 3-1 DST #3
Field: TKT #21876

[Friday: July 5, 1996]
Page 5

REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)
1868	0	3:49:11	3.7866	1488.04
1877	0	3:50:16	3.8046	1488.81
1886	0	3:51:21	3.8226	1488.76
1895	0	3:52:26	3.8406	1489.53
1904	0	3:53:30	3.8586	1489.48
1913	0	3:54:35	3.8766	1489.44
1922	0	3:55:40	3.8946	1490.21
1931	0	3:56:45	3.9125	1490.16
1940	0	3:57:49	3.9305	1490.11
1949	0	3:58:54	3.9485	1490.06
1958	0	3:59:59	3.9665	1490.02
1967	0	4: 1: 4	3.9845	1490.79
1976	0	4: 2: 8	4.0025	1490.74
1985	0	4: 3:13	4.0205	1491.51
1994	0	4: 4:18	4.0385	1491.46
2003	0	4: 5:23	4.0565	1491.41
2012	0	4: 6:28	4.0745	1492.18
2021	0	4: 7:32	4.0924	1492.14
2030	0	4: 8:37	4.1104	1492.09
2039	0	4: 9:42	4.1284	1492.04
2048	0	4:10:46	4.1464	1491.99
2057	0	4:11:51	4.1644	1492.76
2066	0	4:12:56	4.1824	1492.72
2075	0	4:14: 1	4.2004	1492.67
2084	0	4:15: 6	4.2183	1492.62
2093	0	4:16:10	4.2363	1492.58
2102	0	4:17:15	4.2543	1492.53
2111	0	4:18:20	4.2723	1493.30
2120	0	4:19:24	4.2903	1492.43
2129	0	4:20:29	4.3083	1493.20
2138	0	4:21:34	4.3263	1493.16
2147	0	4:22:39	4.3442	1493.11
2156	0	4:23:44	4.3622	1493.06
2165	0	4:24:48	4.3802	1493.83
2174	0	4:25:53	4.3982	1493.78
2183	0	4:26:58	4.4162	1493.74
2192	0	4:28: 3	4.4342	1493.69
2201	0	4:29: 7	4.4522	1493.64
2210	0	4:30:12	4.4702	1494.41
2219	0	4:31:17	4.4882	1494.36
2228	0	4:32:22	4.5061	1494.32
2237	0	4:33:26	4.5241	1494.27
2246	0	4:34:31	4.5421	1494.22
2255	0	4:35:36	4.5601	1494.18
2264	0	4:36:41	4.5781	1494.13
2273	0	4:37:45	4.5961	1495.71
2282	0	4:38:50	4.6141	1494.85
2291	0	4:39:55	4.6320	1493.99
2300	0	4:41: 0	4.6500	1495.57
2309	0	4:42: 4	4.6680	1494.71
2318	0	4:43: 9	4.6860	1494.66
2327	0	4:44:14	4.7040	1494.62
2336	0	4:45:19	4.7220	1494.57
2345	0	4:46:23	4.7399	1494.52
2354	0	4:47:28	4.7579	1494.47

WESTERN TESTING CO., INC.

Company: WOOLSEY PETROLEUM CORP.
Well: SPRIGGS 3-1 DST #3
Field: TKT #21876

[Friday: July 5, 1996]
Page 6

REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)
2363	0	4:48:33	4.7759	1494.43
2372	0	4:49:38	4.7939	1494.38
2381	0	4:50:42	4.8119	1495.15
2390	0	4:51:47	4.8299	1494.29
2399	0	4:52:52	4.8479	1494.24
2408	0	4:53:57	4.8658	1494.19
2417	0	4:55: 1	4.8838	1494.14
2426	0	4:56: 6	4.9018	1494.10
2435	0	4:57:11	4.9198	1494.87
2444	0	4:58:16	4.9378	1494.82
2453	0	4:59:20	4.9558	1494.77
2462	0	5: 0:25	4.9738	1494.73
2471	0	5: 1:30	4.9917	1494.68
2480	0	5: 2:35	5.0097	1495.45
2489	0	5: 3:39	5.0277	1494.58
2498	0	5: 4:44	5.0457	1494.54
2507	0	5: 5:49	5.0637	1495.31
2516	0	5: 6:54	5.0817	1495.26
2525	0	5: 7:58	5.0997	1494.40
2534	0	5: 9: 3	5.1177	1495.16
2543	0	5:10: 8	5.1356	1495.12
2552	0	5:11:13	5.1536	1495.07
2561	0	5:12:17	5.1716	1495.02
2570	0	5:13:22	5.1896	1494.98
2579	0	5:14:27	5.2076	1494.93
2588	0	5:15:31	5.2256	1494.88
2597	0	5:16:36	5.2435	1494.84
2606	0	5:17:41	5.2615	1494.79
2615	0	5:18:46	5.2795	1494.74
2624	0	5:19:50	5.2975	1494.69
2633	0	5:20:55	5.3155	1494.65
2642	0	5:22: 0	5.3335	1494.60
2651	0	5:23: 5	5.3515	1494.55
2660	0	5:24: 9	5.3694	1493.69
2669	0	5:25:14	5.3874	1494.46
2678	0	5:26:19	5.4054	1494.41
2687	0	5:27:24	5.4234	1494.36
2696	0	5:28:28	5.4414	1494.32
2705	0	5:29:33	5.4594	1494.27
2714	0	5:30:38	5.4773	1494.22
2723	0	5:31:43	5.4953	1494.18
2732	0	5:32:47	5.5133	1494.13
2741	0	5:33:52	5.5313	1494.90
2750	0	5:34:57	5.5493	1494.85
2759	0	5:36: 2	5.5673	1494.80
2768	0	5:37: 6	5.5853	1494.76
2777	0	5:38:11	5.6033	1494.71
2786	0	5:39:16	5.6212	1494.66
2795	0	5:40:21	5.6392	1494.62
2804	0	5:41:25	5.6572	1494.57
2813	0	5:42:30	5.6752	1494.52
2822	0	5:43:35	5.6932	1494.47
2831	0	5:44:40	5.7112	1494.43
2840	0	5:45:44	5.7291	1494.38
2849	0	5:46:49	5.7471	1494.33

WESTERN TESTING CO., INC.

Company: WOOLSEY PETROLEUM CORP.
Well: SPRIGGS 3-1 DST #3
Field: TKT #21876

[Friday: July 5, 1996]
Page 7

REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)
2858	0	5:47:54	5.7651	1495.10
2867	0	5:48:59	5.7831	1495.05
2876	0	5:50:3	5.8011	1495.01
2885	0	5:51:8	5.8191	1494.96
2894	0	5:52:13	5.8371	1494.10
2903	0	5:53:18	5.8550	1494.87
2912	0	5:54:22	5.8730	1494.82
2921	0	5:55:27	5.8910	1494.77
2930	0	5:56:32	5.9090	1494.73
2939	0	5:57:37	5.9270	1495.49
2948	0	5:58:41	5.9450	1495.45
2957	0	5:59:46	5.9630	1494.58
2966	0	6:0:51	5.9810	1496.17
2975	0	6:1:56	5.9989	1495.31
2984	0	6:3:0	6.0169	1494.44
2993	0	6:4:5	6.0349	1494.40
3002	0	6:5:10	6.0529	1494.35
3011	0	6:6:15	6.0709	1495.12
3020	0	6:7:19	6.0888	1494.25
3029	0	6:8:24	6.1068	1495.02
3038	0	6:9:29	6.1248	1494.98
3047	0	6:10:34	6.1428	1494.93
3056	0	6:11:38	6.1608	1494.88
3065	0	6:12:43	6.1788	1494.83
3074	0	6:13:48	6.1968	1494.79
3083	0	6:14:53	6.2148	1495.56
3092	0	6:15:57	6.2328	1495.51
3101	0	6:17:2	6.2507	1494.65
3110	0	6:18:7	6.2687	1494.60
3119	0	6:19:12	6.2867	1495.37
3128	0	6:20:16	6.3047	1495.32
3137	0	6:21:21	6.3227	1495.27
3146	0	6:22:26	6.3407	1495.23
3155	0	6:23:31	6.3586	1495.18
3164	0	6:24:35	6.3766	1495.13
3173	0	6:25:40	6.3946	1495.09
3182	0	6:26:45	6.4126	1495.04
3191	0	6:27:50	6.4306	1494.99
3200	0	6:28:54	6.4486	1494.94
3209	0	6:29:59	6.4666	1494.90
3218	0	6:31:4	6.4845	1494.85
3227	0	6:32:9	6.5025	1494.80
3236	0	6:33:13	6.5205	1494.76
3245	0	6:34:18	6.5385	1494.71
3254	0	6:35:23	6.5565	1494.66
3263	0	6:36:28	6.5745	1494.61
3272	0	6:37:32	6.5924	1494.57
3281	0	6:38:37	6.6104	1494.52
3290	0	6:39:42	6.6284	1494.47
3299	0	6:40:46	6.6464	1494.43
3308	0	6:41:51	6.6644	1494.38
3317	0	6:42:56	6.6824	1494.33

WESTERN TESTING CO., INC.

Company: WOOLSEY PETROLEUM CORP.
 Well: SPRIGGS 3-1 DST #3
 Field: TKT #21876

[Friday: July 5, 1996]
 Page 1

REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)
START SHUTIN 1				
1	0	0: 0: 0	0.0000	55.32
3	0	0: 1: 1	0.0168	110.23
5	0	0: 2: 4	0.0346	224.26
7	0	0: 3:29	0.0580	444.85
9	0	0: 4:39	0.0775	807.00
11	0	0: 5:49	0.0969	1025.43
13	0	0: 6:57	0.1159	1216.40
15	0	0: 8: 1	0.1336	1329.01
17	0	0: 9: 1	0.1504	1379.58
20	0	0:10:30	0.1749	1412.98
23	0	0:11:57	0.1991	1428.43
26	0	0:13:31	0.2253	1438.97
28	0	0:14:43	0.2454	1445.45
30	0	0:15:56	0.2654	1451.11
32	0	0:17: 8	0.2855	1455.14
34	0	0:18:20	0.3055	1460.80
36	0	0:19:32	0.3255	1462.38
38	0	0:20:44	0.3456	1465.60
40	0	0:21:56	0.3656	1467.99
42	0	0:23: 8	0.3856	1470.39
44	0	0:24:20	0.4056	1472.79
46	0	0:25:32	0.4257	1474.37
48	0	0:26:44	0.4457	1475.95
50	0	0:27:56	0.4657	1478.34
52	0	0:29: 8	0.4857	1479.11
54	0	0:30:20	0.5057	1479.87
56	0	0:31:33	0.5257	1483.08
58	0	0:32:44	0.5457	1482.22
60	0	0:33:56	0.5657	1482.16
62	0	0:35: 8	0.5857	1482.93
64	0	0:36:20	0.6057	1484.51
66	0	0:37:32	0.6256	1484.46
68	0	0:38:44	0.6457	1485.22
70	0	0:39:56	0.6656	1485.98
72	0	0:41: 8	0.6856	1486.75
74	0	0:42:20	0.7056	1487.51
76	0	0:43:32	0.7256	1487.46
78	0	0:44:44	0.7456	1488.22
80	0	0:45:56	0.7656	1488.99
82	0	0:47: 8	0.7856	1488.93
84	0	0:48:20	0.8056	1488.88
86	0	0:49:32	0.8256	1488.83
88	0	0:50:44	0.8455	1488.78
90	0	0:51:56	0.8655	1488.73
92	0	0:53: 8	0.8855	1488.67
94	0	0:54:20	0.9055	1488.62
96	0	0:55:32	0.9255	1488.57
98	0	0:56:44	0.9455	1488.52
100	0	0:57:56	0.9654	1488.46
102	0	0:59: 8	0.9854	1488.41
104	0	1: 0:19	1.0054	1488.36
106	0	1: 1:31	1.0254	1488.31

WESTERN TESTING CO., INC.

Company: WOOLSEY PETROLEUM CORP.
 Well: SPRIGGS 3-1 DST #3
 Field: TKT #21876

[Friday: July 5, 1996]
 Page 1

REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)
START SHUTIN 2				
1	0	0: 0: 0	0.0000	90.81
3	0	0: 1: 1	0.0170	155.71
6	0	0: 2:35	0.0430	157.31
7	0	0: 3:45	0.0624	640.20
9	0	0: 4:57	0.0825	1037.41
11	0	0: 6: 2	0.1007	1174.50
13	0	0: 7: 4	0.1179	1253.64
16	0	0: 8:34	0.1427	1309.09
19	0	0:10: 2	0.1672	1338.41
22	0	0:11:29	0.1915	1359.57
25	0	0:12:57	0.2157	1375.84
28	0	0:14:31	0.2419	1388.01
30	0	0:15:43	0.2620	1395.31
32	0	0:16:48	0.2801	1401.79
34	0	0:18: 1	0.3002	1409.08
36	0	0:19:13	0.3203	1414.75
38	0	0:20:25	0.3403	1420.41
40	0	0:21:37	0.3604	1425.25
42	0	0:22:50	0.3805	1430.10
44	0	0:24: 2	0.4005	1434.13
46	0	0:25:14	0.4205	1437.34
48	0	0:26:26	0.4406	1441.37
50	0	0:27:38	0.4606	1444.58
52	0	0:28:50	0.4807	1447.79
54	0	0:30: 2	0.5007	1450.19
56	0	0:31:15	0.5207	1453.40
58	0	0:32:27	0.5407	1455.80
60	0	0:33:39	0.5608	1458.20
62	0	0:34:51	0.5808	1459.78
64	0	0:36: 3	0.6008	1462.17
66	0	0:37:15	0.6208	1463.75
68	0	0:38:27	0.6408	1465.33
70	0	0:39:39	0.6608	1466.91
72	0	0:40:51	0.6808	1468.50
74	0	0:42: 3	0.7008	1469.26
76	0	0:43:15	0.7208	1470.84
78	0	0:44:27	0.7408	1472.42
80	0	0:45:39	0.7608	1474.00
82	0	0:46:51	0.7808	1473.95
84	0	0:48: 3	0.8008	1475.53
86	0	0:49:15	0.8208	1475.48
88	0	0:50:27	0.8408	1477.06
90	0	0:51:39	0.8608	1477.82
92	0	0:52:51	0.8808	1478.58
94	0	0:54: 3	0.9008	1479.35
96	0	0:55:15	0.9208	1480.11
98	0	0:56:27	0.9408	1480.88
100	0	0:57:39	0.9608	1480.82
102	0	0:58:51	0.9808	1480.77
104	0	1: 0: 3	1.0008	1481.53
106	0	1: 1:15	1.0208	1482.30
108	0	1: 2:27	1.0408	1483.06
110	0	1: 3:39	1.0607	1483.01
112	0	1: 4:51	1.0807	1483.77

WESTERN TESTING CO., INC.

Company: WOOLSEY PETROLEUM CORP.
Well: SPRIGGS 3-1 DST #3
Field: TKT #21876

[Friday: July 5, 1996]
Page 2

REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)
114	0	1: 6: 3	1.1007	1484.54
116	0	1: 7:15	1.1207	1484.49
118	0	1: 8:27	1.1407	1485.25
120	0	1: 9:38	1.1607	1485.20
122	0	1:10:50	1.1807	1485.96
124	0	1:12: 2	1.2007	1485.91
126	0	1:13:14	1.2207	1486.67
128	0	1:14:26	1.2406	1486.62
130	0	1:15:38	1.2606	1486.57
132	0	1:16:50	1.2806	1487.33
134	0	1:18: 2	1.3006	1488.10
136	0	1:19:14	1.3206	1488.04
138	0	1:20:26	1.3406	1488.81
140	0	1:21:38	1.3606	1488.76
142	0	1:22:50	1.3806	1489.52
144	0	1:24: 2	1.4006	1489.47
146	0	1:25:14	1.4205	1489.41
148	0	1:26:26	1.4405	1490.18
150	0	1:27:38	1.4605	1490.13
152	0	1:28:50	1.4805	1490.07
154	0	1:30: 2	1.5005	1490.02
156	0	1:31:14	1.5205	1490.79
158	0	1:32:26	1.5405	1491.55
160	0	1:33:38	1.5605	1491.50
162	0	1:34:50	1.5804	1491.45
164	0	1:36: 2	1.6004	1491.39
166	0	1:37:13	1.6204	1491.34
168	0	1:38:25	1.6404	1492.10
170	0	1:39:37	1.6604	1492.05
172	0	1:40:49	1.6804	1492.82
174	0	1:42: 1	1.7004	1492.76
176	0	1:43:13	1.7204	1492.71
178	0	1:44:25	1.7403	1492.66
180	0	1:45:37	1.7603	1492.61
182	0	1:46:49	1.7803	1492.55
184	0	1:48: 1	1.8003	1492.50
186	0	1:49:13	1.8203	1492.45
188	0	1:50:25	1.8403	1493.21
190	0	1:51:37	1.8602	1493.16
192	0	1:52:49	1.8802	1493.11
194	0	1:54: 1	1.9002	1493.06
196	0	1:55:13	1.9202	1493.82
198	0	1:56:25	1.9402	1493.77
200	0	1:57:37	1.9602	1493.72
202	0	1:58:49	1.9801	1493.66
204	0	2: 0: 1	2.0001	1494.43
206	0	2: 1:13	2.0201	1495.19
208	0	2: 2:24	2.0401	1494.32
210	0	2: 3:36	2.0601	1494.27
212	0	2: 4:48	2.0801	1494.22
214	0	2: 6: 0	2.1001	1494.98
216	0	2: 7:12	2.1201	1494.93
218	0	2: 8:24	2.1401	1496.51
220	0	2: 9:36	2.1600	1494.83
222	0	2:10:48	2.1800	1494.77

WESTERN TESTING CO., INC.

Company: WOOLSEY PETROLEUM CORP.
Well: SPRIGGS 3-1 DST #3
Field: TKT #21876

[Friday: July 5, 1996]
Page 3

REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)
224	0	2:12:0	2.2000	1494.72
226	0	2:13:12	2.2200	1494.67
228	0	2:14:24	2.2399	1494.62
230	0	2:15:36	2.2599	1494.56
232	0	2:16:48	2.2799	1494.51
234	0	2:18:0	2.2999	1494.46
236	0	2:19:12	2.3199	1495.22
238	0	2:20:24	2.3399	1494.35
240	0	2:21:35	2.3598	1494.30
242	0	2:22:47	2.3798	1494.25
244	0	2:23:59	2.3998	1494.20
246	0	2:25:11	2.4198	1494.14
248	0	2:26:23	2.4398	1494.09
250	0	2:27:35	2.4598	1494.86
252	0	2:28:47	2.4797	1493.99
254	0	2:29:59	2.4997	1494.75
256	0	2:31:11	2.5197	1494.70
258	0	2:32:23	2.5397	1495.46
260	0	2:33:35	2.5597	1494.59
262	0	2:34:47	2.5797	1495.36
264	0	2:35:59	2.5997	1495.31
266	0	2:37:11	2.6197	1495.25
268	0	2:38:23	2.6396	1494.39
270	0	2:39:35	2.6596	1495.15
272	0	2:40:47	2.6796	1494.28
274	0	2:41:59	2.6996	1495.04
276	0	2:43:10	2.7196	1494.99
278	0	2:44:22	2.7396	1494.94
280	0	2:45:34	2.7595	1494.89
282	0	2:46:46	2.7795	1494.84
284	0	2:47:58	2.7995	1494.78
286	0	2:49:10	2.8195	1494.73
288	0	2:50:22	2.8395	1494.68
290	0	2:51:34	2.8595	1494.63
292	0	2:52:46	2.8794	1494.57
294	0	2:53:58	2.8994	1494.52
296	0	2:55:10	2.9194	1494.47
298	0	2:56:22	2.9394	1494.42
300	0	2:57:34	2.9594	1494.36
302	0	2:58:46	2.9794	1494.31
304	0	2:59:58	2.9993	1494.26
306	0	3: 1:10	3.0193	1494.21
308	0	3: 2:21	3.0393	1494.15
310	0	3: 3:33	3.0593	1494.10
312	0	3: 4:45	3.0793	1494.87
314	0	3: 5:57	3.0993	1494.81
316	0	3: 7: 9	3.1192	1494.76
318	0	3: 8:21	3.1392	1494.71
320	0	3: 9:33	3.1592	1494.66
322	0	3:10:45	3.1792	1494.60
324	0	3:11:57	3.1992	1494.55
326	0	3:13: 9	3.2192	1495.32
328	0	3:14:21	3.2391	1494.45
330	0	3:15:33	3.2591	1494.40
332	0	3:16:45	3.2791	1494.34

WESTERN TESTING CO., INC.

Company: WOOLSEY PETROLEUM CORP.
Well: SPRIGGS 3-1 DST #3
Field: TKT #21876

[Friday: July 5, 1996]
Page 4

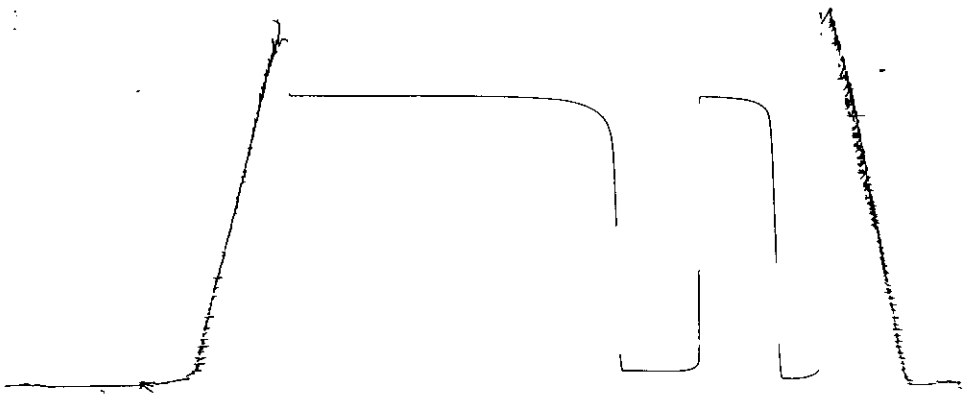
REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)
334	0	3:17:57	3.2991	1495.11
336	0	3:19: 9	3.3191	1495.05
338	0	3:20:21	3.3391	1495.00
340	0	3:21:33	3.3591	1494.95
342	0	3:22:45	3.3790	1494.90
344	0	3:23:56	3.3990	1494.85
346	0	3:25: 8	3.4190	1494.79
348	0	3:26:20	3.4390	1494.74
350	0	3:27:32	3.4590	1495.50
352	0	3:28:44	3.4790	1495.45
354	0	3:29:56	3.4989	1494.58
356	0	3:31: 8	3.5189	1495.35
358	0	3:32:20	3.5389	1494.48
360	0	3:33:32	3.5589	1494.43
362	0	3:34:44	3.5789	1495.19
364	0	3:35:56	3.5989	1494.32
366	0	3:37: 8	3.6188	1494.27
368	0	3:38:20	3.6388	1495.03
370	0	3:39:32	3.6588	1494.98
372	0	3:40:44	3.6788	1494.93
374	0	3:41:56	3.6988	1494.88
376	0	3:43: 8	3.7188	1494.82
378	0	3:44:19	3.7387	1494.77
380	0	3:45:31	3.7587	1495.54
382	0	3:46:43	3.7787	1495.48
384	0	3:47:55	3.7987	1495.43
386	0	3:49: 7	3.8187	1495.38
388	0	3:50:19	3.8387	1495.33
390	0	3:51:31	3.8586	1495.27
392	0	3:52:43	3.8786	1495.22
394	0	3:53:55	3.8986	1495.17
396	0	3:55: 7	3.9186	1495.12
398	0	3:56:19	3.9386	1495.06
400	0	3:57:31	3.9586	1495.01
402	0	3:58:43	3.9785	1494.96
404	0	3:59:55	3.9985	1494.91
406	0	4: 1: 7	4.0185	1494.86
408	0	4: 2:19	4.0385	1494.80
410	0	4: 3:31	4.0585	1494.75
412	0	4: 4:42	4.0785	1494.70
414	0	4: 5:54	4.0984	1494.65
416	0	4: 7: 6	4.1184	1494.59
418	0	4: 8:18	4.1384	1494.54
420	0	4: 9:30	4.1584	1494.49
422	0	4:10:42	4.1784	1494.44
424	0	4:11:54	4.1984	1494.38
426	0	4:13: 6	4.2183	1494.33

WESTERN TESTING CO., INC.

15623
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KT 21876

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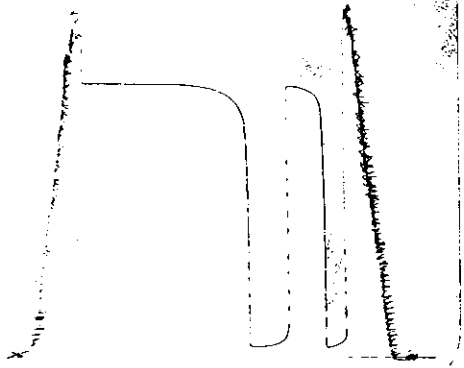


Inside Recorder

260
DST #3
Bottom

KT 21876

O



Outside Recorder

DST REPORT

GENERAL INFORMATION

DATE : 7/5/96	TICKET : 20864
CUSTOMER : WOOLSEY PETROLEUM CORP	LEASE : SPRIGGS E
WELL : #1 TEST: 4	GEOLOGIST: HANSEN
ELEVATION: 1672 KB	FORMATION: DOUGLAS
SECTION : 33	TOWNSHIP : 33S
RANGE : 13W COUNTY: BARBER	STATE : KS
GAUGE SN#: 1562 RANGE : 3900	CLOCK : 24

WELL INFORMATION

PERFORATION INTERVAL FROM: 3980.00 ft	TO: 4015.00 ft	TVD: 4015.0 ft
DEPTH OF SELECTIVE ZONE:		TEST TYPE: GAS
DEPTH OF RECORDERS: 3990.0 ft	3993.0 ft	
TEMPERATURE: 119.0		
DRILL COLLAR LENGTH: 0.0 ft	I.D.:	0.000 in
WEIGHT PIPE LENGTH : 0.0 ft	I.D.:	0.000 in
DRILL PIPE LENGTH : 3953.0 ft	I.D.:	3.800 in
TEST TOOL LENGTH : 27.0 ft	TOOL SIZE :	5.500 in
ANCHOR LENGTH : 35.0 ft	ANCHOR SIZE:	5.500 in
SURFACE CHOKE SIZE : 0.750 in	BOTTOM CHOKE SIZE:	0.750 in
MAIN HOLE SIZE : 7.875 in	TOOL JOINT SIZE :	4.5XH
PACKER DEPTH: 3975.0 ft	SIZE:	6.630 in
PACKER DEPTH: 3980.0 ft	SIZE:	6.630 in
PACKER DEPTH: 0.0 ft	SIZE:	0.000 in
PACKER DEPTH: 0.0 ft	SIZE:	0.000 in

MUD INFORMATION

DRILLING CON. : DUKE RIG 5	VISCOSITY : 50.00 cp
MUD TYPE : CHEMICAL	WATER LOSS: 10.800 cc
WEIGHT : 9.200 ppg	
CHLORIDES : 3000 ppm	SERIAL NUMBER: 401
JARS-MAKE : WTC	REVERSED OUT?: NO
DID WELL FLOW?: NO	

COMMENTS

Comment

INITIAL FLOW PERIOD FAIR BLOW - 8 INCHES IN BUCKET
 DECREASING TO WEAK 3 INCH BLOW. FINAL FLOW PERIOD
 FAIR BLOW DECREASING TO WEAK SURFACE BLOW.

DST REPORT (CONTINUED)

FLUID RECOVERY

Feet of Fluid	% Oil	% Gas	% Water	% Mud	Comments
25.0	0.0	0.0	0.0	100.0	MUD

RATE INFORMATION

OIL VOLUME:	0.0000 STB	TOTAL FLOW TIME:	90.0000 min.
GAS VOLUME:	0.0000 SCF	AVERAGE OIL RATE:	0.0000 STB/D
MUD VOLUME:	0.3507 STB	AVERAGE WATER RATE:	0.0000 STB/D
WATER VOLUME:	0.0000 STB		
TOTAL FLUID :	0.3507 STB		

FIELD TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 1880.00

Description	Duration	p1	p End
INITIAL FLOW	30.00	21.00	21.00
INITIAL SHUT-IN	60.00		158.00
FINAL FLOW	60.00	31.00	31.00
FINAL SHUT-IN	240.00		995.00

FINAL HYDROSTATIC PRESSURE: 1859.00

OFFICE TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 1901.00

Description	Duration	p1	p End
INITIAL FLOW	30.00	98.62	34.67
INITIAL SHUT-IN	60.00		210.57
FINAL FLOW	60.00	66.63	40.16
FINAL SHUT-IN	240.00		1030.85

FINAL HYDROSTATIC PRESSURE: 1885.00

Company: WOOLSEY PETROLEUM CORP.
Well: SPRIGGS E-1 DST #4
Field: TKT #20864

[Friday: July 5, 1996]
Page 1

REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)

START FLOW 1				
1	0	0: 0:50	0.0000	98.62
2	0	0: 1: 3	0.0035	102.80
7	0	0: 2:10	0.0222	113.72
11	0	0: 3:23	0.0424	78.01
15	0	0: 4:23	0.0591	72.27
19	0	0: 5:23	0.0759	65.69
24	0	0: 6:37	0.0964	61.63
29	0	0: 7:50	0.1166	59.24
34	0	0: 9: 3	0.1369	56.85
39	0	0:10:16	0.1572	54.45
44	0	0:11:28	0.1773	52.89
49	0	0:12:41	0.1975	51.33
54	0	0:13:53	0.2176	50.60
59	0	0:15: 6	0.2379	48.21
64	0	0:16:19	0.2581	45.81
69	0	0:17:32	0.2783	44.25
74	0	0:18:45	0.2985	42.69
79	0	0:19:57	0.3186	41.96
84	0	0:21: 9	0.3386	41.23
89	0	0:22:22	0.3588	39.67
94	0	0:23:34	0.3790	38.11
99	0	0:24:47	0.3991	37.38
104	0	0:25:59	0.4192	36.65
109	0	0:27:11	0.4392	35.92
114	0	0:28:24	0.4593	35.19
119	0	0:29:36	0.4794	34.46
124	0	0:30:48	0.4994	34.57
129	0	0:32: 0	0.5193	34.67
END FLOW 1				
START SHUTIN 1				
134	0	0:33:11	0.5392	35.60
139	0	0:34:22	0.5590	37.37
144	0	0:35:33	0.5785	41.64
149	0	0:36:43	0.5982	44.24
154	0	0:37:54	0.6178	46.84
159	0	0:39: 6	0.6377	47.77
164	0	0:40:17	0.6575	49.54
169	0	0:41:28	0.6772	52.14
174	0	0:42:39	0.6969	54.74
179	0	0:43:50	0.7165	57.34
184	0	0:45: 0	0.7361	60.78
189	0	0:46:11	0.7558	63.38
194	0	0:47:21	0.7753	67.64
199	0	0:48:32	0.7950	70.24
204	0	0:49:42	0.8145	73.67
209	0	0:50:53	0.8341	77.11
214	0	0:52: 3	0.8537	80.54
219	0	0:53:13	0.8732	84.81
224	0	0:54:24	0.8928	88.24
229	0	0:55:34	0.9123	91.67
234	0	0:56:44	0.9317	96.77
239	0	0:57:54	0.9512	101.03
244	0	0:59: 5	0.9709	103.63
249	0	1: 0:15	0.9904	107.90

WESTERN TESTING CO., INC.

Company: WOOLSEY PETROLEUM CORP.
 Well: SPRIGGS E-1 DST #4
 Field: TKT #20864

[Friday: July 5, 1996]
 Page 2

REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)
254	0	1: 1:25	1.0098	112.16
259	0	1: 2:35	1.0292	117.26
264	0	1: 3:46	1.0488	120.69
269	0	1: 4:56	1.0683	124.96
274	0	1: 6: 6	1.0878	129.22
279	0	1: 7:16	1.1073	133.49
284	0	1: 8:26	1.1267	137.75
289	0	1: 9:36	1.1462	142.02
294	0	1:10:47	1.1657	146.29
299	0	1:11:57	1.1853	149.72
304	0	1:13: 7	1.2048	153.98
309	0	1:14:17	1.2242	158.25
314	0	1:15:27	1.2437	162.51
319	0	1:16:38	1.2632	166.78
324	0	1:17:48	1.2827	171.04
329	0	1:18:58	1.3022	175.31
334	0	1:20: 8	1.3217	179.57
339	0	1:21:19	1.3412	183.01
344	0	1:22:29	1.3607	187.27
349	0	1:23:39	1.3802	191.54
354	0	1:24:50	1.3999	194.14
359	0	1:26: 0	1.4196	196.74
364	0	1:27:11	1.4391	200.17
369	0	1:28:22	1.4588	202.77
374	0	1:29:32	1.4784	206.20
379	0	1:30:43	1.4982	207.97
384	0	1:31:54	1.5179	210.57
		END SHUTIN 1		
		START FLOW 2		
387	0	1:33:39	1.5470	66.63
392	0	1:34:51	1.5671	65.90
397	0	1:36: 6	1.5876	61.01
402	0	1:37:18	1.6078	59.45
407	0	1:38:32	1.6282	56.22
412	0	1:39:44	1.6484	54.66
417	0	1:40:56	1.6684	53.93
422	0	1:42: 9	1.6887	51.54
427	0	1:43:22	1.7088	50.81
432	0	1:44:34	1.7289	50.08
437	0	1:45:47	1.7491	47.69
442	0	1:46:59	1.7691	47.79
447	0	1:48:11	1.7891	47.89
452	0	1:49:23	1.8093	46.33
457	0	1:50:36	1.8295	44.77
462	0	1:51:48	1.8494	44.87
467	0	1:53: 0	1.8695	44.14
472	0	1:54:13	1.8896	43.41
477	0	1:55:24	1.9096	43.52
482	0	1:56:37	1.9296	42.79
487	0	1:57:48	1.9495	43.72
492	0	1:59: 1	1.9696	43.00
497	0	2: 0:13	1.9898	41.43
502	0	2: 1:25	2.0096	42.37
507	0	2: 2:38	2.0299	39.98
512	0	2: 3:49	2.0498	40.91

WESTERN TESTING CO., INC.

Company: WOOLSEY PETROLEUM CORP.
Well: SPRIGGS E-1 DST #4
Field: TKT #20864

[Friday: July 5, 1996]
Page 3

REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)
517	0	2: 5: 2	2.0699	40.18
522	0	2: 6:13	2.0898	41.12
527	0	2: 7:26	2.1100	38.72
532	0	2: 8:38	2.1299	39.66
537	0	2: 9:50	2.1501	38.10
542	0	2:11: 3	2.1702	37.37
547	0	2:12:15	2.1901	37.47
552	0	2:13:26	2.2101	37.57
557	0	2:14:38	2.2301	37.68
562	0	2:15:50	2.2501	37.78
567	0	2:17: 3	2.2701	37.05
572	0	2:18:14	2.2901	37.16
577	0	2:19:27	2.3103	35.59
582	0	2:20:39	2.3304	34.86
587	0	2:21:52	2.3505	33.30
592	0	2:23: 4	2.3705	33.41
597	0	2:24:16	2.3905	33.51
602	0	2:25:28	2.4105	33.61
607	0	2:26:40	2.4304	33.72
612	0	2:27:52	2.4504	33.82
617	0	2:29: 3	2.4704	33.92
622	0	2:30:15	2.4903	34.86
627	0	2:31:27	2.5102	35.79
632	0	2:32:37	2.5298	38.39
637	0	2:33:49	2.5496	40.16
		END FLOW 2		
		START SHUTIN 2		
642	0	2:35: 0	2.5693	42.76
647	0	2:36:10	2.5888	47.03
652	0	2:37:20	2.6083	51.29
657	0	2:38:30	2.6277	55.56
662	0	2:39:40	2.6471	60.66
667	0	2:40:49	2.6664	66.59
672	0	2:41:59	2.6858	71.68
677	0	2:43: 9	2.7052	76.78
682	0	2:44:18	2.7246	81.88
687	0	2:45:28	2.7438	87.81
692	0	2:46:37	2.7630	94.57
697	0	2:47:46	2.7823	100.50
702	0	2:48:55	2.8015	107.26
707	0	2:50: 3	2.8204	116.52
712	0	2:51:13	2.8398	121.62
717	0	2:52:22	2.8589	129.21
722	0	2:53:31	2.8780	135.98
727	0	2:54:40	2.8973	141.91
732	0	2:55:50	2.9166	147.84
737	0	2:56:59	2.9359	153.77
742	0	2:58: 9	2.9552	159.70
747	0	2:59:18	2.9744	165.63
752	0	3: 0:27	2.9935	173.22
757	0	3: 1:35	3.0125	181.65
762	0	3: 2:44	3.0316	189.24
767	0	3: 3:53	3.0507	196.84
772	0	3: 5: 3	3.0702	201.10
777	0	3: 6:12	3.0896	206.20

WESTERN TESTING CO., INC.

Company: WOOLSEY PETROLEUM CORP.
Well: SPRIGGS E-1 DST #4
Field: TKT #20864

[Friday: July 5, 1996]
Page 4

REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)
782	0	3: 7:22	3.1088	212.13
787	0	3: 8:31	3.1281	218.06
792	0	3: 9:41	3.1474	223.99
797	0	3:10:49	3.1664	232.42
802	0	3:11:58	3.1856	239.18
807	0	3:13: 6	3.2046	247.61
812	0	3:14:16	3.2239	253.54
817	0	3:15:24	3.2426	263.63
822	0	3:16:34	3.2621	267.89
827	0	3:17:43	3.2815	272.99
832	0	3:18:53	3.3008	278.92
837	0	3:20: 1	3.3198	287.35
842	0	3:21:11	3.3391	293.28
847	0	3:22:20	3.3583	299.21
852	0	3:23:30	3.3778	303.47
857	0	3:24:40	3.3971	309.40
862	0	3:25:49	3.4164	315.33
867	0	3:26:58	3.4357	321.26
872	0	3:28: 8	3.4550	326.36
877	0	3:29:18	3.4743	332.29
882	0	3:30:27	3.4937	337.39
887	0	3:31:37	3.5131	342.48
892	0	3:32:47	3.5325	347.58
897	0	3:33:56	3.5518	353.51
902	0	3:35: 6	3.5712	358.61
907	0	3:36:16	3.5905	363.71
912	0	3:37:25	3.6098	369.64
917	0	3:38:35	3.6292	374.73
922	0	3:39:44	3.6483	382.33
927	0	3:40:53	3.6675	389.09
932	0	3:42: 3	3.6869	394.19
937	0	3:43:13	3.7062	399.29
942	0	3:44:22	3.7256	404.38
947	0	3:45:32	3.7451	408.65
952	0	3:46:42	3.7645	413.75
957	0	3:47:52	3.7839	418.84
962	0	3:49: 2	3.8033	423.94
967	0	3:50:11	3.8225	429.87
972	0	3:51:20	3.8417	436.63
977	0	3:52:30	3.8611	441.73
982	0	3:53:40	3.8805	446.83
987	0	3:54:49	3.8998	452.76
992	0	3:55:59	3.9191	457.86
997	0	3:57: 9	3.9385	462.95
1002	0	3:58:19	3.9579	468.05
1007	0	3:59:28	3.9773	473.15
1012	0	4: 0:38	3.9967	478.25
1017	0	4: 1:47	4.0160	484.18
1022	0	4: 2:57	4.0352	490.11
1027	0	4: 4: 7	4.0546	495.20
1032	0	4: 5:16	4.0739	501.13
1037	0	4: 6:26	4.0933	506.23
1042	0	4: 7:35	4.1125	512.99
1047	0	4: 8:44	4.1318	518.92
1052	0	4: 9:55	4.1514	521.52

WESTERN TESTING CO., INC.

Company: WOOLSEY PETROLEUM CORP.
Well: SPRIGGS E-1 DST #4
Field: TKT #20864

[Friday: July 5, 1996]
Page 5

REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)
1057	0	4:11: 4	4.1705	529.12
1062	0	4:12:14	4.1899	534.22
1067	0	4:13:23	4.2092	540.15
1072	0	4:14:32	4.2284	546.91
1077	0	4:15:42	4.2477	552.84
1082	0	4:16:51	4.2670	557.94
1087	0	4:18: 1	4.2864	563.03
1092	0	4:19:11	4.3058	568.13
1097	0	4:20:21	4.3252	573.23
1102	0	4:21:29	4.3443	580.82
1107	0	4:22:40	4.3640	583.42
1112	0	4:23:50	4.3832	589.35
1117	0	4:24:59	4.4026	594.45
1122	0	4:26: 9	4.4219	600.38
1127	0	4:27:19	4.4415	603.81
1132	0	4:28:29	4.4609	608.91
1137	0	4:29:39	4.4803	614.01
1142	0	4:30:49	4.4997	618.27
1147	0	4:31:59	4.5191	623.37
1152	0	4:33: 9	4.5386	627.64
1157	0	4:34:19	4.5580	632.73
1162	0	4:35:29	4.5775	637.00
1167	0	4:36:39	4.5969	641.26
1172	0	4:37:49	4.6163	646.36
1177	0	4:38:59	4.6358	650.63
1182	0	4:40: 8	4.6551	656.56
1187	0	4:41:17	4.6742	664.15
1192	0	4:42:27	4.6937	668.42
1197	0	4:43:37	4.7129	674.35
1202	0	4:44:47	4.7324	678.61
1207	0	4:45:57	4.7519	682.88
1212	0	4:47: 7	4.7713	687.97
1217	0	4:48:16	4.7905	694.74
1222	0	4:49:26	4.8099	699.83
1227	0	4:50:35	4.8292	704.93
1232	0	4:51:45	4.8487	709.20
1237	0	4:52:56	4.8682	713.46
1242	0	4:54: 5	4.8876	718.56
1247	0	4:55:15	4.9070	723.66
1252	0	4:56:25	4.9265	727.92
1257	0	4:57:35	4.9458	733.02
1262	0	4:58:45	4.9653	737.28
1267	0	4:59:55	4.9848	741.55
1272	0	5: 1: 5	5.0043	745.81
1277	0	5: 2:15	5.0237	750.91
1282	0	5: 3:25	5.0431	755.18
1287	0	5: 4:35	5.0626	759.44
1292	0	5: 5:46	5.0823	762.04
1297	0	5: 6:56	5.1017	767.14
1302	0	5: 8: 6	5.1212	771.41
1307	0	5: 9:16	5.1407	775.67
1312	0	5:10:27	5.1602	779.10
1317	0	5:11:37	5.1797	783.37
1322	0	5:12:47	5.1992	787.63
1327	0	5:13:57	5.2187	791.90

WESTERN TESTING CO., INC.

Company: WOOLSEY PETROLEUM CORP.
Well: SPRIGGS E-1 DST #4
Field: TKT #20864

[Friday: July 5, 1996]
Page 6

REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)
1332	0	5:15: 6	5.2378	799.49
1337	0	5:16:18	5.2577	799.60
1342	0	5:17:29	5.2774	802.20
1347	0	5:18:40	5.2971	804.80
1352	0	5:19:51	5.3169	806.57
1357	0	5:21: 1	5.3365	810.00
1362	0	5:22:12	5.3561	812.60
1367	0	5:23:23	5.3757	816.03
1372	0	5:24:32	5.3951	821.13
1377	0	5:25:43	5.4147	824.56
1382	0	5:26:53	5.4343	827.99
1387	0	5:28: 4	5.4538	831.43
1392	0	5:29:14	5.4734	834.86
1397	0	5:30:25	5.4929	839.12
1402	0	5:31:35	5.5126	841.73
1407	0	5:32:46	5.5322	845.16
1412	0	5:33:56	5.5517	849.42
1417	0	5:35: 6	5.5711	853.69
1422	0	5:36:16	5.5906	857.95
1427	0	5:37:26	5.6101	862.22
1432	0	5:38:37	5.6296	866.48
1437	0	5:39:48	5.6494	868.25
1442	0	5:40:58	5.6688	872.52
1447	0	5:42: 8	5.6884	875.95
1452	0	5:43:19	5.7080	879.38
1457	0	5:44:29	5.7275	883.65
1462	0	5:45:38	5.7468	889.58
1467	0	5:46:49	5.7662	893.84
1472	0	5:47:59	5.7857	898.11
1477	0	5:49: 9	5.8053	901.54
1482	0	5:50:20	5.8249	904.97
1487	0	5:51:30	5.8444	909.24
1492	0	5:52:40	5.8640	912.67
1497	0	5:53:51	5.8835	916.10
1502	0	5:55: 1	5.9031	919.54
1507	0	5:56:12	5.9227	922.97
1512	0	5:57:22	5.9423	926.40
1517	0	5:58:33	5.9619	929.83
1522	0	5:59:44	5.9815	932.44
1527	0	6: 0:54	6.0010	936.70
1532	0	6: 2: 4	6.0206	940.13
1537	0	6: 3:15	6.0403	942.73
1542	0	6: 4:26	6.0600	945.33
1547	0	6: 5:36	6.0794	949.60
1552	0	6: 6:47	6.0990	953.03
1557	0	6: 7:57	6.1187	955.63
1562	0	6: 9: 8	6.1384	958.23
1567	0	6:10:19	6.1580	961.67
1572	0	6:11:30	6.1776	964.27
1577	0	6:12:40	6.1973	966.87
1582	0	6:13:51	6.2170	969.47
1587	0	6:15: 2	6.2366	972.90
1592	0	6:16:12	6.2562	976.33
1597	0	6:17:23	6.2758	978.93
1602	0	6:18:34	6.2954	982.37

WESTERN TESTING CO., INC.

Company: WOOLSEY PETROLEUM CORP.
Well: SPRIGGS E-1 DST #4
Field: TKT #20864

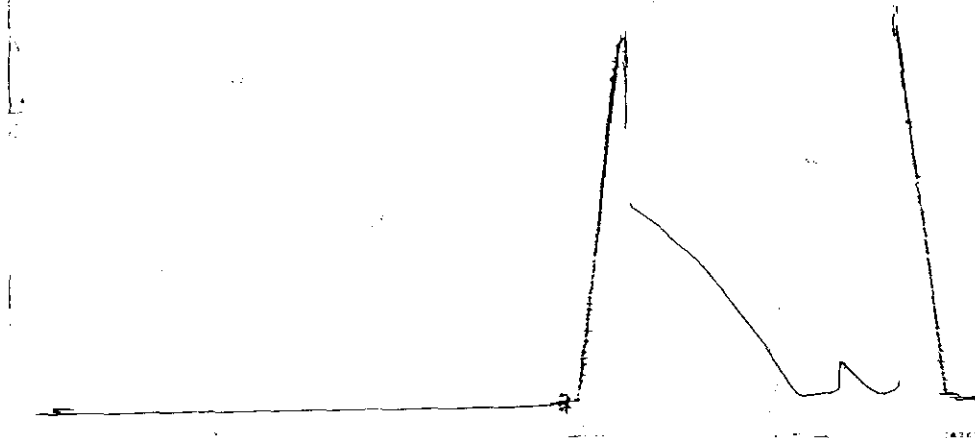
[Friday: July 5, 1996]
Page 7

REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)
1607	0	6:19:44	6.3150	985.80
1612	0	6:20:54	6.3345	990.06
1617	0	6:22: 6	6.3544	991.00
1622	0	6:23:16	6.3739	994.43
1627	0	6:24:27	6.3935	997.86
1632	0	6:25:37	6.4131	1001.27
1637	0	6:26:48	6.4328	1003.82
1642	0	6:27:58	6.4523	1008.00
1647	0	6:29: 9	6.4721	1009.74
1652	0	6:30:20	6.4917	1012.29
1657	0	6:31:31	6.5113	1015.65
1662	0	6:32:41	6.5309	1019.02
1667	0	6:33:52	6.5506	1021.57
1672	0	6:35: 3	6.5703	1024.11
1677	0	6:36:14	6.5899	1026.66
1682	0	6:37:24	6.6094	1030.85

WESTERN TESTING CO., INC.

1562
DST #4
TOP

KT 0864
I

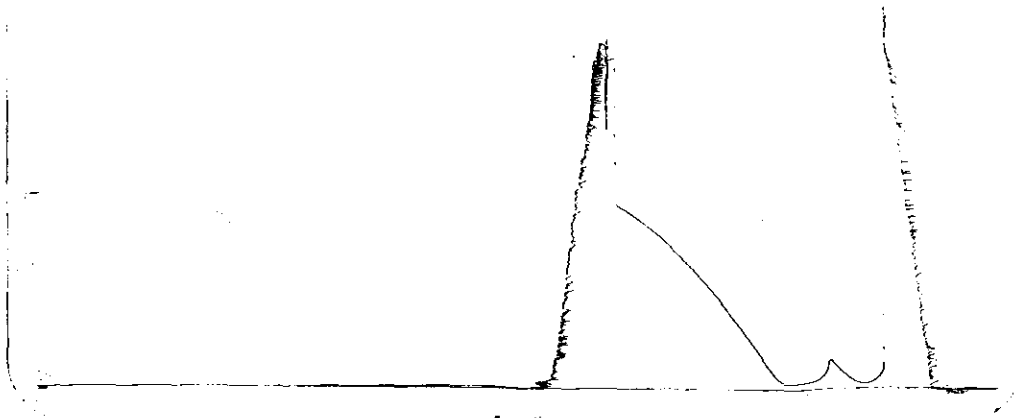


Inside Recorder

2605
DST #4
BOTTOM

KT 0864

0



Outside Recorder

DST REPORT

GENERAL INFORMATION

DATE : 7/8/96 TICKET : 20865
CUSTOMER : WOOLSEY PETROLEUM CORP LEASE : SPRIGGS E
WELL : #1 TEST: 5 GEOLOGIST: HANSEN
ELEVATION: 1672 KB FORMATION: MISSISSIPPI
SECTION : 33 TOWNSHIP : 33S
RANGE : 13W COUNTY: BARBER STATE : KS
GAUGE SN#: 1562 RANGE : 3900 CLOCK : 24

WELL INFORMATION

PERFORATION INTERVAL FROM: 4614.00 ft TO: 4695.00 ft TVD: 4695.0 ft
DEPTH OF SELECTIVE ZONE: TEST TYPE: GAS
DEPTH OF RECORDERS: 4624.0 ft 4627.0 ft
TEMPERATURE: 123.0

DRILL COLLAR LENGTH:	0.0 ft	I.D.:	0.000 in
WEIGHT PIPE LENGTH :	0.0 ft	I.D.:	0.000 in
DRILL PIPE LENGTH :	4587.0 ft	I.D.:	3.800 in
TEST TOOL LENGTH :	27.0 ft	TOOL SIZE :	5.500 in
ANCHOR LENGTH :	81.0 ft	ANCHOR SIZE:	5.500 in
SURFACE CHOKE SIZE :	0.750 in	BOTTOM CHOKE SIZE:	0.750 in
MAIN HOLE SIZE :	7.875 in	TOOL JOINT SIZE :	4.5XH
PACKER DEPTH:	4609.0 ft	SIZE:	6.630 in
PACKER DEPTH:	4614.0 ft	SIZE:	6.630 in
PACKER DEPTH:	0.0 ft	SIZE:	0.000 in
PACKER DEPTH:	0.0 ft	SIZE:	0.000 in

MUD INFORMATION

DRILLING CON. : DUKE RIG 5
MUD TYPE : CHEMICAL-DRISPAC VISCOSITY : 47.00 cp
WEIGHT : 9.000 ppg WATER LOSS: 11.200 cc
CHLORIDES : 7000 ppm
JARS-MAKE : WTC SERIAL NUMBER: 401
DID WELL FLOW?: NO REVERSED OUT?: NO

COMMENTS

Comment

INITIAL FLOW PERIOD STRONG BLOW OFF BOTTOM OF
BUCKET IN 2 MINUTES. FINAL FLOW PERIOD STRONG
BLOW OFF BOTTOM OF BUCKET IN 1 MINUTE.

DST REPORT (CONTINUED)

COMMENTS (CONTINUED)

Comment

63 FT DRILL PIPE IN ANCHOR.

FLUID RECOVERY

Feet of Fluid	% Oil	% Gas	% Water	% Mud	Comments
0.0	0.0	0.0	0.0	0.0	3370 FT GAS ABOVE FLUID
50.0	0.0	0.0	0.0	100.0	MUD
0.0	0.0	0.0	0.0	0.0	CHLORIDES 7100 PPM

RATE INFORMATION

OIL VOLUME:	0.0000	STB		
GAS VOLUME:	0.0000	SCF	TOTAL FLOW TIME:	90.0000 min.
MUD VOLUME:	0.7013	STB	AVERAGE OIL RATE:	0.0000 STB/D
WATER VOLUME:	0.0000	STB	AVERAGE WATER RATE:	0.0000 STB/D
TOTAL FLUID :	0.7013	STB		

FIELD TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 2330.00

Description	Duration	p1	p End
INITIAL FLOW	30.00	100.00	80.00
INITIAL SHUT-IN	60.00		678.00
FINAL FLOW	60.00	100.00	80.00
FINAL SHUT-IN	240.00		1588.00

FINAL HYDROSTATIC PRESSURE: 2270.00

DST REPORT (CONTINUED)

OFFICE TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 2330.00

Description	Duration	p1	p End
INITIAL FLOW	30.00	127.27	114.46
INITIAL SHUT-IN	60.00		691.52
FINAL FLOW	60.00	124.61	114.09
FINAL SHUT-IN	240.00		1598.92

FINAL HYDROSTATIC PRESSURE: 2270.00

Company: WOOLSEY PETROLEUM CORP.
Well: SPRIGGS E-1 DST #5
Field: TKT #20865

[Monday: July 8, 1996]
Page 1

REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)
START FLOW 1				
1	0	0: 7:38	0.0000	127.27
6	0	0: 8:50	0.0200	127.32
11	0	0:10: 3	0.0402	123.21
16	0	0:11:16	0.0605	119.10
21	0	0:12:29	0.0807	114.99
26	0	0:13:41	0.1008	112.55
31	0	0:14:54	0.1210	110.11
36	0	0:16: 6	0.1411	108.50
41	0	0:17:18	0.1611	106.88
46	0	0:18:30	0.1812	105.27
51	0	0:19:43	0.2013	103.66
56	0	0:20:55	0.2213	102.88
61	0	0:22: 7	0.2414	101.27
66	0	0:23:19	0.2615	100.49
71	0	0:24:32	0.2815	98.88
76	0	0:25:44	0.3016	97.27
81	0	0:26:56	0.3216	97.32
86	0	0:28: 8	0.3417	95.71
91	0	0:29:20	0.3617	95.77
96	0	0:30:32	0.3818	94.16
101	0	0:31:45	0.4018	93.38
106	0	0:32:56	0.4217	94.26
111	0	0:34: 8	0.4416	95.98
116	0	0:35:19	0.4613	100.20
121	0	0:36:29	0.4809	106.08
126	0	0:37:40	0.5004	114.46
END FLOW 1				
START SHUTIN 1				
130	0	0:38:35	0.5159	122.83
131	0	0:38:49	0.5197	125.34
136	0	0:39:59	0.5391	135.38
141	0	0:41: 7	0.5581	151.26
146	0	0:42:17	0.5775	160.47
151	0	0:43:26	0.5967	173.01
156	0	0:44:34	0.6156	190.55
161	0	0:45:44	0.6349	201.43
166	0	0:46:53	0.6542	212.30
171	0	0:48: 2	0.6733	226.51
176	0	0:49:11	0.6925	239.89
181	0	0:50:20	0.7117	252.43
186	0	0:51:29	0.7309	264.14
191	0	0:52:38	0.7500	279.18
196	0	0:53:47	0.7692	290.89
201	0	0:54:56	0.7884	304.26
206	0	0:56: 6	0.8076	315.97
211	0	0:57:15	0.8269	328.52
216	0	0:58:24	0.8460	341.89
221	0	0:59:33	0.8653	353.60
226	0	1: 0:42	0.8843	368.64
231	0	1: 1:51	0.9037	378.69
236	0	1: 3: 0	0.9229	391.23
241	0	1: 4:10	0.9422	402.94
246	0	1: 5:19	0.9613	416.31
251	0	1: 6:28	0.9806	428.02

WESTERN TESTING CO., INC.

Company: WOOLSEY PETROLEM CORP.
Well: SPRIGGS E-1 DST #5
Field: TKT #20865

[Monday: July 8, 1996]
Page 2

REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)
256	0	1: 7:38	0.9999	438.90
261	0	1: 8:47	1.0191	451.44
266	0	1: 9:56	1.0383	463.15
271	0	1:11: 5	1.0576	474.86
276	0	1:12:15	1.0768	486.57
281	0	1:13:24	1.0961	497.45
286	0	1:14:33	1.1154	509.99
291	0	1:15:43	1.1347	520.87
296	0	1:16:52	1.1539	532.58
301	0	1:18: 2	1.1732	543.46
306	0	1:19:11	1.1925	554.33
311	0	1:20:21	1.2118	566.04
316	0	1:21:29	1.2309	579.42
321	0	1:22:39	1.2503	590.30
326	0	1:23:48	1.2694	604.50
331	0	1:24:57	1.2887	614.55
336	0	1:26: 7	1.3080	626.26
341	0	1:27:16	1.3272	638.80
346	0	1:28:25	1.3465	649.68
351	0	1:29:35	1.3659	659.72
356	0	1:30:44	1.3851	672.26
361	0	1:31:54	1.4044	682.31
366	0	1:33: 4	1.4238	691.52
		END SHUTIN 1		
		START FLOW 2		
371	0	1:36:37	1.4831	124.61
376	0	1:37:49	1.5030	124.66
381	0	1:39: 2	1.5234	118.05
386	0	1:40:15	1.5436	114.78
391	0	1:41:28	1.5638	112.33
396	0	1:42:40	1.5838	110.72
401	0	1:43:52	1.6040	108.28
406	0	1:45: 5	1.6241	105.83
411	0	1:46:17	1.6442	104.22
416	0	1:47:29	1.6643	102.61
421	0	1:48:42	1.6844	101.00
426	0	1:49:54	1.7044	99.39
431	0	1:51: 6	1.7245	98.61
436	0	1:52:18	1.7445	97.83
441	0	1:53:30	1.7645	97.05
446	0	1:54:43	1.7846	96.27
451	0	1:55:55	1.8046	95.50
456	0	1:57: 7	1.8246	95.55
461	0	1:58:19	1.8446	94.77
466	0	1:59:31	1.8647	93.99
471	0	2: 0:43	1.8846	94.05
476	0	2: 1:55	1.9047	93.27
481	0	2: 3: 7	1.9247	93.32
486	0	2: 4:19	1.9447	92.54
491	0	2: 5:31	1.9647	92.60
496	0	2: 6:43	1.9847	92.65
501	0	2: 7:55	2.0046	92.70
506	0	2: 9: 7	2.0247	91.93
511	0	2:10:19	2.0447	91.98
516	0	2:11:31	2.0647	91.20

WESTERN TESTING CO., INC.

Company: WOOLSEY PETROLEM CORP.
 Well: SPRIGGS E-1 DST #5
 Field: TKT #20865

[Monday: July 8, 1996]
 Page 3

REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)
521	0	2:12:43	2.0847	91.25
526	0	2:13:55	2.1046	92.14
531	0	2:15: 7	2.1246	91.36
536	0	2:16:19	2.1446	91.42
541	0	2:17:31	2.1646	90.64
546	0	2:18:43	2.1846	90.69
551	0	2:19:55	2.2046	90.75
556	0	2:21: 7	2.2246	90.80
561	0	2:22:19	2.2446	90.85
566	0	2:23:30	2.2646	90.91
571	0	2:24:43	2.2846	90.13
576	0	2:25:55	2.3046	90.18
581	0	2:27: 6	2.3246	90.24
586	0	2:28:18	2.3445	90.29
591	0	2:29:30	2.3645	90.34
596	0	2:30:42	2.3846	89.57
601	0	2:31:54	2.4045	90.45
606	0	2:33: 6	2.4245	89.67
611	0	2:34:18	2.4445	90.56
616	0	2:35:29	2.4642	93.94
621	0	2:36:40	2.4839	98.99
626	0	2:37:51	2.5035	105.71
631	0	2:39: 1	2.5229	114.09
END FLOW 2				
START SHUTIN 2				
635	0	2:39:55	2.5380	128.28
636	0	2:40: 9	2.5419	129.96
641	0	2:41:17	2.5609	145.83
646	0	2:42:26	2.5800	160.87
651	0	2:43:35	2.5990	175.91
656	0	2:44:43	2.6180	191.79
661	0	2:45:51	2.6370	208.49
666	0	2:47: 0	2.6560	224.36
671	0	2:48: 8	2.6751	237.74
676	0	2:49:17	2.6942	252.78
681	0	2:50:26	2.7133	266.99
686	0	2:51:34	2.7323	282.03
691	0	2:52:43	2.7514	296.23
696	0	2:53:51	2.7704	312.94
701	0	2:55: 0	2.7895	326.31
706	0	2:56: 9	2.8086	340.52
711	0	2:57:18	2.8277	355.56
716	0	2:58:26	2.8468	369.77
721	0	2:59:35	2.8657	386.48
726	0	3: 0:43	2.8848	400.68
731	0	3: 1:52	2.9039	415.72
736	0	3: 3: 1	2.9230	429.93
741	0	3: 4: 9	2.9420	444.97
746	0	3: 5:18	2.9611	459.18
751	0	3: 6:27	2.9801	475.05
756	0	3: 7:36	2.9993	488.43
761	0	3: 8:44	3.0183	503.47
766	0	3: 9:53	3.0375	516.84
771	0	3:11: 2	3.0567	529.38
776	0	3:12:11	3.0759	542.76

WESTERN TESTING CO., INC.

Company: WOOLSEY PETROLEM CORP.
Well: SPRIGGS E-1 DST #5
Field: TKT #20865

[Monday: July 8, 1996]
Page 4

REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)
781	0	3:13:20	3.0949	556.97
786	0	3:14:29	3.1141	570.34
791	0	3:15:37	3.1332	585.38
796	0	3:16:46	3.1523	599.59
801	0	3:17:55	3.1714	612.96
806	0	3:19: 4	3.1907	624.67
811	0	3:20:13	3.2098	638.05
816	0	3:21:22	3.2290	651.42
821	0	3:22:32	3.2482	663.97
826	0	3:23:41	3.2674	675.68
831	0	3:24:50	3.2867	687.39
836	0	3:25:59	3.3059	699.93
841	0	3:27: 9	3.3252	711.64
846	0	3:28:18	3.3444	724.18
851	0	3:29:27	3.3636	736.72
856	0	3:30:36	3.3828	748.43
861	0	3:31:46	3.4021	759.31
866	0	3:32:55	3.4215	770.19
871	0	3:34: 5	3.4408	781.06
876	0	3:35:14	3.4599	794.44
881	0	3:36:23	3.4793	804.48
886	0	3:37:33	3.4986	815.36
891	0	3:38:42	3.5179	826.24
896	0	3:39:53	3.5374	834.62
901	0	3:41: 2	3.5567	844.66
906	0	3:42:11	3.5759	858.04
911	0	3:43:21	3.5953	867.25
916	0	3:44:31	3.6147	876.46
921	0	3:45:40	3.6339	888.17
926	0	3:46:50	3.6533	898.22
931	0	3:48: 0	3.6727	908.26
936	0	3:49: 9	3.6920	918.31
941	0	3:50:19	3.7114	928.35
946	0	3:51:29	3.7308	938.40
951	0	3:52:38	3.7501	949.27
956	0	3:53:48	3.7695	958.49
961	0	3:54:58	3.7890	966.03
966	0	3:56: 8	3.8084	975.24
971	0	3:57:18	3.8277	986.12
976	0	3:58:28	3.8471	995.33
981	0	3:59:38	3.8667	1002.82
986	0	4: 0:49	3.8863	1008.59
991	0	4: 1:58	3.9056	1018.44
996	0	4: 3: 7	3.9247	1032.37
1001	0	4: 4:17	3.9441	1041.40
1006	0	4: 5:28	3.9638	1047.17
1011	0	4: 6:38	3.9833	1053.75
1016	0	4: 7:49	4.0029	1060.33
1021	0	4: 8:58	4.0222	1071.81
1026	0	4:10: 7	4.0412	1085.74
1031	0	4:11:17	4.0609	1091.51
1036	0	4:12:28	4.0804	1098.09
1041	0	4:13:38	4.1000	1104.67
1046	0	4:14:48	4.1195	1112.89
1051	0	4:15:57	4.1387	1125.19

WESTERN TESTING CO., INC.

Company: WOOLSEY PETROLEM CORP.
Well: SPRIGGS E-1 DST #5
Field: TKT #20865

[Monday: July 8, 1996]
Page 5

REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)
1056	0	4:17: 7	4.1580	1135.85
1061	0	4:18:17	4.1776	1141.62
1066	0	4:19:28	4.1973	1146.57
1071	0	4:20:39	4.2169	1152.33
1076	0	4:21:49	4.2365	1158.92
1081	0	4:23: 0	4.2561	1164.68
1086	0	4:24:10	4.2756	1172.08
1091	0	4:25:20	4.2951	1179.48
1096	0	4:26:31	4.3147	1186.06
1101	0	4:27:41	4.3342	1192.65
1106	0	4:28:52	4.3539	1198.41
1111	0	4:30: 2	4.3734	1205.81
1116	0	4:31:13	4.3929	1213.21
1121	0	4:32:23	4.4124	1221.43
1126	0	4:33:32	4.4318	1230.46
1131	0	4:34:43	4.4513	1237.86
1136	0	4:35:53	4.4709	1244.44
1141	0	4:37: 4	4.4905	1250.21
1146	0	4:38:14	4.5100	1256.79
1151	0	4:39:25	4.5296	1264.19
1156	0	4:40:35	4.5491	1271.59
1161	0	4:41:45	4.5686	1278.17
1166	0	4:42:56	4.5882	1284.75
1171	0	4:44: 6	4.6078	1291.33
1176	0	4:45:17	4.6274	1297.92
1181	0	4:46:27	4.6469	1304.50
1186	0	4:47:38	4.6665	1310.27
1191	0	4:48:48	4.6862	1316.03
1196	0	4:49:59	4.7058	1321.80
1201	0	4:51:10	4.7254	1327.57
1206	0	4:52:20	4.7450	1333.33
1211	0	4:53:31	4.7646	1339.92
1216	0	4:54:41	4.7843	1344.87
1221	0	4:55:52	4.8038	1351.45
1226	0	4:57: 3	4.8235	1356.40
1231	0	4:58:13	4.8431	1362.17
1236	0	4:59:24	4.8628	1367.12
1241	0	5: 0:35	4.8825	1372.07
1246	0	5: 1:46	4.9021	1377.83
1251	0	5: 2:56	4.9217	1382.78
1256	0	5: 4: 7	4.9414	1387.73
1261	0	5: 5:18	4.9610	1393.50
1266	0	5: 6:29	4.9807	1398.45
1271	0	5: 7:39	5.0004	1403.40
1276	0	5: 8:50	5.0201	1407.53
1281	0	5:10: 1	5.0397	1413.30
1286	0	5:11:12	5.0595	1416.62
1291	0	5:12:23	5.0792	1420.75
1296	0	5:13:34	5.0989	1425.70
1301	0	5:14:45	5.1186	1429.84
1306	0	5:15:56	5.1384	1433.16
1311	0	5:17: 7	5.1581	1437.29
1316	0	5:18:18	5.1778	1441.42
1321	0	5:19:29	5.1976	1445.56
1326	0	5:20:40	5.2173	1449.69

WESTERN TESTING CO., INC.

Company: WOOLSEY PETROLEM CORP.
Well: SPRIGGS E-1 DST #5
Field: TKT #20865

[Monday: July 8, 1996]
Page 6

REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)
1331	0	5:21:51	5.2370	1453.83
1336	0	5:23:3	5.2568	1457.14
1341	0	5:24:14	5.2766	1460.46
1346	0	5:25:25	5.2963	1463.78
1351	0	5:26:36	5.3161	1467.10
1356	0	5:27:47	5.3358	1471.23
1361	0	5:28:58	5.3556	1474.55
1366	0	5:30:9	5.3754	1477.87
1371	0	5:31:21	5.3952	1481.18
1376	0	5:32:32	5.4149	1484.50
1381	0	5:33:43	5.4347	1487.82
1386	0	5:34:54	5.4545	1490.32
1391	0	5:36:6	5.4743	1493.64
1396	0	5:37:17	5.4941	1496.96
1401	0	5:38:28	5.5139	1499.46
1406	0	5:39:40	5.5337	1501.96
1411	0	5:40:51	5.5535	1505.28
1416	0	5:42:2	5.5733	1507.78
1421	0	5:43:14	5.5932	1509.46
1426	0	5:44:25	5.6130	1512.78
1431	0	5:45:36	5.6328	1515.28
1436	0	5:46:48	5.6527	1516.97
1441	0	5:47:59	5.6726	1517.84
1446	0	5:49:11	5.6925	1520.34
1451	0	5:50:22	5.7122	1523.66
1456	0	5:51:33	5.7320	1526.98
1461	0	5:52:45	5.7518	1529.48
1466	0	5:53:56	5.7716	1532.80
1471	0	5:55:7	5.7914	1535.30
1476	0	5:56:19	5.8112	1537.80
1481	0	5:57:30	5.8311	1540.30
1486	0	5:58:41	5.8509	1542.80
1491	0	5:59:53	5.8707	1545.30
1496	0	6: 1: 4	5.8906	1547.80
1501	0	6: 2:16	5.9104	1549.49
1506	0	6: 3:27	5.9303	1551.99
1511	0	6: 4:38	5.9501	1554.49
1516	0	6: 5:50	5.9700	1556.18
1521	0	6: 7: 1	5.9898	1558.68
1526	0	6: 8:13	6.0096	1561.18
1531	0	6: 9:24	6.0295	1562.87
1536	0	6:10:36	6.0493	1565.37
1541	0	6:11:47	6.0692	1567.05
1546	0	6:12:59	6.0890	1569.56
1551	0	6:14:10	6.1089	1572.06
1556	0	6:15:22	6.1287	1573.74
1561	0	6:16:33	6.1486	1576.24
1566	0	6:17:44	6.1684	1578.75
1571	0	6:18:56	6.1883	1580.43
1576	0	6:20: 7	6.2081	1582.93
1581	0	6:21:19	6.2280	1584.62
1586	0	6:22:30	6.2478	1586.30
1591	0	6:23:42	6.2677	1588.80
1596	0	6:24:53	6.2875	1590.49
1601	0	6:26: 5	6.3074	1592.18

WESTERN TESTING CO., INC.

Company: WOOLSEY PETROLEM CORP.
Well: SPRIGGS E-1 DST #5
Field: TKT #20865

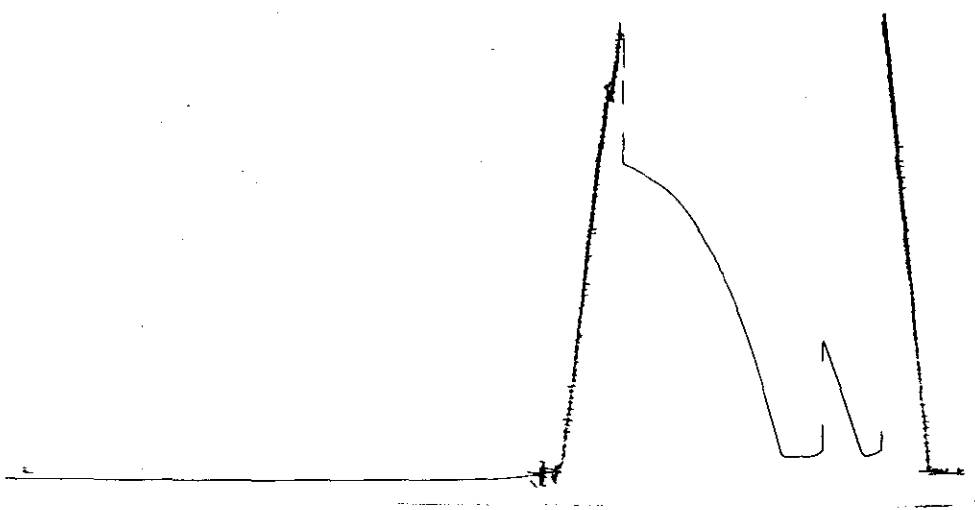
[Monday: July 8, 1996]
Page 7

REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)
1606	0	6:27:16	6.3273	1593.86
1611	0	6:28:28	6.3472	1595.55
1616	0	6:29:40	6.3671	1597.23
1621	0	6:30:51	6.3870	1598.92

WESTERN TESTING CO., INC.

1362
D5725
209

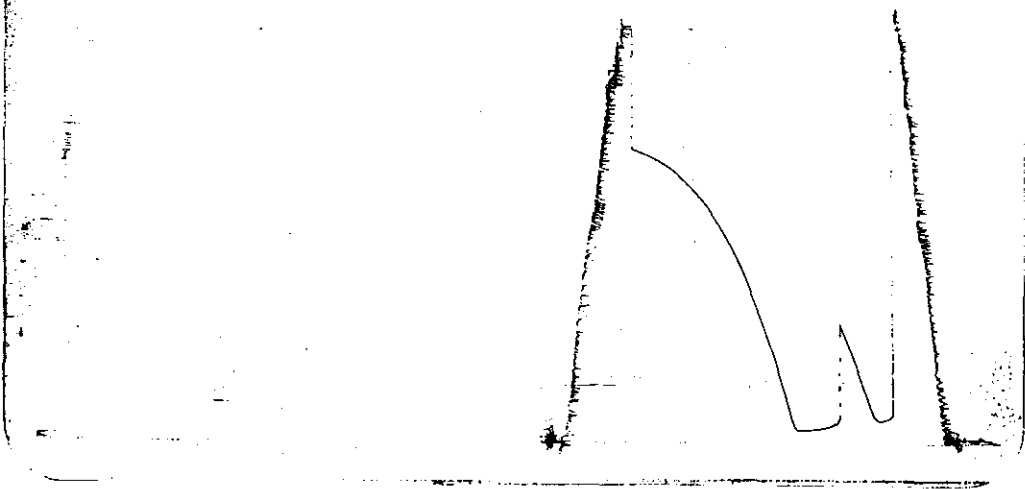
KT 20865
I



Inside Recorder

2605
D5725
Bottom

KT 20865
O



Outside Recorder

DST REPORT

GENERAL INFORMATION

DATE : 7/9/96 TICKET : 20866
CUSTOMER : WOOLSEY PETROLEUM CORP LEASE : SPRIGGS E
WELL : #1 TEST: 6 GEOLOGIST: HANSEN
ELEVATION: 1672 KB FORMATION: MISSISSIPPI
SECTION : 33 TOWNSHIP : 33S
RANGE : 13W COUNTY: BARBER STATE : KS
GAUGE SN#: 1562 RANGE : 3900 CLOCK : 24

WELL INFORMATION

PERFORATION INTERVAL FROM: 4698.00 ft TO: 4780.00 ft TVD: 4780.0 ft
DEPTH OF SELECTIVE ZONE: TEST TYPE: GAS
DEPTH OF RECORDERS: 4705.0 ft 4708.0 ft
TEMPERATURE: 124.0

DRILL COLLAR LENGTH: 0.0 ft I.D.: 0.000 in
WEIGHT PIPE LENGTH : 0.0 ft I.D.: 0.000 in
DRILL PIPE LENGTH : 4671.0 ft I.D.: 3.800 in
TEST TOOL LENGTH : 27.0 ft TOOL SIZE : 5.500 in
ANCHOR LENGTH : 82.0 ft ANCHOR SIZE: 5.500 in
SURFACE CHOKE SIZE : 0.750 in BOTTOM CHOKE SIZE: 0.750 in
MAIN HOLE SIZE : 7.875 in TOOL JOINT SIZE : 4.5XH
PACKER DEPTH: 4693.0 ft SIZE: 6.630 in
PACKER DEPTH: 4698.0 ft SIZE: 6.630 in
PACKER DEPTH: 0.0 ft SIZE: 0.000 in
PACKER DEPTH: 0.0 ft SIZE: 0.000 in

MUD INFORMATION

DRILLING CON. : DUKE RIG 5
MUD TYPE : CHEMICAL-DRISPAC VISCOSITY : 46.00 cp
WEIGHT : 9.200 ppg WATER LOSS: 9.600 cc
CHLORIDES : 6000 ppm
JARS-MAKE : WTC SERIAL NUMBER: 401
DID WELL FLOW?: NO REVERSED OUT?: NO

COMMENTS

Comment

INITIAL FLOW PERIOD VERY WEAK SURFACE BLOW - DIED
IN 17 MINUTES. FINAL FLOW PERIOD NO BLOW.
63 FT DRILL PIPE IN ANCHOR.

DST REPORT (CONTINUED)

COMMENTS (CONTINUED)

Comment

FLUID RECOVERY

Feet of Fluid	% Oil	% Gas	% Water	% Mud	Comments
10.0	0.0	0.0	0.0	100.0	MUD

RATE INFORMATION

OIL VOLUME:	0.0000 STB		TOTAL FLOW TIME:	60.0000 min.
GAS VOLUME:	0.0000 SCF		AVERAGE OIL RATE:	0.0000 STB/D
MUD VOLUME:	0.1403 STB		AVERAGE WATER RATE:	0.0000 STB/D
WATER VOLUME:	0.0000 STB			
TOTAL FLUID :	0.1403 STB			

FIELD TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 2339.00

Description	Duration	p1	p End
INITIAL FLOW	30.00	70.00	70.00
INITIAL SHUT-IN	60.00		100.00
FINAL FLOW	30.00	80.00	80.00
FINAL SHUT-IN	120.00		100.00

FINAL HYDROSTATIC PRESSURE: 2320.00

DST REPORT (CONTINUED)

OFFICE TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 2359.00

Description	Duration	p1	p End
INITIAL FLOW	30.00	113.95	77.30
INITIAL SHUT-IN	60.00		95.44
FINAL FLOW	30.00	76.72	74.26
FINAL SHUT-IN	120.00		95.54

FINAL HYDROSTATIC PRESSURE: 2329.00

Company: WOOLSEY PETROLEUM CORP.
Well: SPRIGGS E-#1 DST #6
Field: TKT #20866

[Monday: July 8, 1996]
Page 1

REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)

START FLOW 1				
1	0	9:35:54	0.0000	113.95
2	0	9:36: 8	0.0040	113.95
7	0	9:37:20	0.0239	112.26
12	0	9:38:32	0.0439	110.57
17	0	9:39:44	0.0638	108.05
22	0	9:40:55	0.0836	103.86
27	0	9:42: 7	0.1036	101.34
32	0	9:43:19	0.1235	98.81
37	0	9:44:30	0.1434	97.12
42	0	9:45:42	0.1633	94.60
47	0	9:46:54	0.1833	92.91
52	0	9:48: 6	0.2032	91.22
57	0	9:49:17	0.2231	90.36
62	0	9:50:29	0.2431	89.51
67	0	9:51:41	0.2630	87.82
72	0	9:52:53	0.2830	86.96
77	0	9:54: 5	0.3030	86.10
82	0	9:55:16	0.3229	84.41
87	0	9:56:28	0.3429	83.55
92	0	9:57:40	0.3628	82.70
97	0	9:58:52	0.3828	81.84
102	0	10: 0: 4	0.4027	80.98
107	0	10: 1:16	0.4227	80.12
112	0	10: 2:28	0.4427	80.10
117	0	10: 3:40	0.4626	79.24
122	0	10: 4:51	0.4826	79.22
127	0	10: 6: 3	0.5026	78.36
132	0	10: 7:15	0.5226	78.34
137	0	10: 8:27	0.5425	78.31
142	0	10: 9:39	0.5625	77.45
147	0	10:10:51	0.5825	77.43
152	0	10:12: 3	0.6025	77.40
157	0	10:13:15	0.6225	77.38
162	0	10:14:27	0.6424	77.35
167	0	10:15:39	0.6624	77.33
172	0	10:16:51	0.6824	77.30
END FLOW 1				
START SHUTIN 1				
176	0	10:17:48	0.6984	78.12
177	0	10:18: 3	0.7024	78.11
182	0	10:19:15	0.7224	78.09
187	0	10:20:27	0.7424	78.90
192	0	10:21:39	0.7624	78.87
197	0	10:22:51	0.7824	78.85
202	0	10:24: 2	0.8023	78.82
207	0	10:25:14	0.8224	79.63
212	0	10:26:26	0.8423	79.60
217	0	10:27:38	0.8623	80.41
222	0	10:28:50	0.8823	80.39
227	0	10:30: 2	0.9023	80.36
232	0	10:31:14	0.9223	81.17
237	0	10:32:26	0.9423	81.15
242	0	10:33:38	0.9623	81.95
247	0	10:34:50	0.9823	81.93

WESTERN TESTING CO., INC.

Company: WOOLSEY PETROLEUM CORP.
Well: SPRIGGS E-#1 DST #6
Field: TKT #20866

[Monday: July 8, 1996]
Page 2

REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)
252	0	10:36: 2	1.0023	82.74
257	0	10:37:14	1.0223	82.71
262	0	10:38:26	1.0423	83.52
267	0	10:39:38	1.0623	84.33
272	0	10:40:50	1.0823	84.30
277	0	10:42: 2	1.1023	85.11
282	0	10:43:14	1.1223	85.92
287	0	10:44:26	1.1423	85.89
292	0	10:45:38	1.1623	86.70
297	0	10:46:50	1.1823	87.51
302	0	10:48: 2	1.2023	87.48
307	0	10:49:14	1.2223	88.29
312	0	10:50:26	1.2423	88.27
317	0	10:51:38	1.2623	89.07
322	0	10:52:50	1.2823	89.88
327	0	10:54: 2	1.3023	89.86
332	0	10:55:14	1.3223	90.67
337	0	10:56:26	1.3423	91.47
342	0	10:57:38	1.3623	92.28
347	0	10:58:50	1.3823	93.09
352	0	11: 0: 2	1.4023	93.06
357	0	11: 1:14	1.4223	93.87
362	0	11: 2:26	1.4423	94.68
367	0	11: 3:38	1.4623	95.49
372	0	11: 4:50	1.4823	95.46
377	0	11: 6: 2	1.5023	95.44
		END SHUTIN 1		
		START FLOW 2		
381	0	11:25:26	1.8255	76.72
386	0	11:26:38	1.8454	76.69
391	0	11:27:49	1.8654	75.84
396	0	11:29: 1	1.8854	75.81
401	0	11:30:13	1.9053	74.95
406	0	11:31:25	1.9253	74.93
411	0	11:32:37	1.9453	74.07
416	0	11:33:49	1.9653	74.88
421	0	11:35: 1	1.9852	74.02
426	0	11:36:13	2.0052	74.00
431	0	11:37:25	2.0252	73.14
436	0	11:38:37	2.0452	73.12
441	0	11:39:49	2.0652	73.09
446	0	11:41: 1	2.0851	73.07
451	0	11:42:12	2.1051	73.04
456	0	11:43:24	2.1251	73.02
461	0	11:44:36	2.1451	72.99
466	0	11:45:48	2.1650	72.13
471	0	11:47: 0	2.1851	72.94
476	0	11:48:12	2.2050	72.92
481	0	11:49:24	2.2250	72.89
486	0	11:50:36	2.2450	72.87
491	0	11:51:48	2.2650	72.84
496	0	11:53: 0	2.2850	72.82
501	0	11:54:12	2.3050	73.63
506	0	11:55:24	2.3250	73.60
511	0	11:56:36	2.3449	72.74

WESTERN TESTING CO., INC.

Company: WOOLSEY PETROLEUM CORP.
Well: SPRIGGS E-#1 DST #6
Field: TKT #20866

[Monday: July 8, 1996]
Page 3

REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)
516	0	11:57:48	2.3649	73.55
521	0	11:59:00	2.3849	73.53
526	0	12:00:12	2.4049	73.50
531	0	12:01:24	2.4249	74.31
536	0	12:02:36	2.4449	74.29
541	0	12:03:48	2.4649	74.26
		END FLOW 2		
		START SHUTIN 2		
545	0	12:04:45	2.4809	75.07
546	0	12:05:00	2.4849	75.07
551	0	12:06:11	2.5048	74.21
556	0	12:07:23	2.5248	75.02
561	0	12:08:35	2.5448	74.99
566	0	12:09:47	2.5648	74.97
571	0	12:10:59	2.5848	75.78
576	0	12:12:11	2.6048	76.59
581	0	12:13:23	2.6248	76.56
586	0	12:14:35	2.6448	76.54
591	0	12:15:47	2.6648	77.34
596	0	12:16:59	2.6848	77.32
601	0	12:18:11	2.7048	77.29
606	0	12:19:23	2.7248	78.10
611	0	12:20:35	2.7447	78.08
616	0	12:21:47	2.7647	78.88
621	0	12:22:59	2.7847	78.86
626	0	12:24:11	2.8047	78.84
631	0	12:25:23	2.8247	79.64
636	0	12:26:35	2.8447	79.62
641	0	12:27:47	2.8647	79.59
646	0	12:28:59	2.8847	79.57
651	0	12:30:11	2.9047	80.38
656	0	12:31:23	2.9247	80.35
661	0	12:32:35	2.9446	80.33
666	0	12:33:47	2.9647	81.13
671	0	12:34:59	2.9846	81.11
676	0	12:36:11	3.0046	81.09
681	0	12:37:23	3.0246	81.89
686	0	12:38:35	3.0446	81.87
691	0	12:39:47	3.0646	82.68
696	0	12:40:59	3.0846	82.65
701	0	12:42:11	3.1046	83.46
706	0	12:43:23	3.1246	83.43
711	0	12:44:35	3.1446	84.24
716	0	12:45:46	3.1646	84.22
721	0	12:46:58	3.1846	84.19
726	0	12:48:10	3.2046	85.00
731	0	12:49:22	3.2245	84.98
736	0	12:50:34	3.2446	85.78
741	0	12:51:46	3.2645	85.76
746	0	12:52:58	3.2845	85.73
751	0	12:54:10	3.3045	86.54
756	0	12:55:22	3.3245	86.52
761	0	12:56:34	3.3445	86.49
766	0	12:57:46	3.3645	86.47
771	0	12:58:58	3.3845	87.28

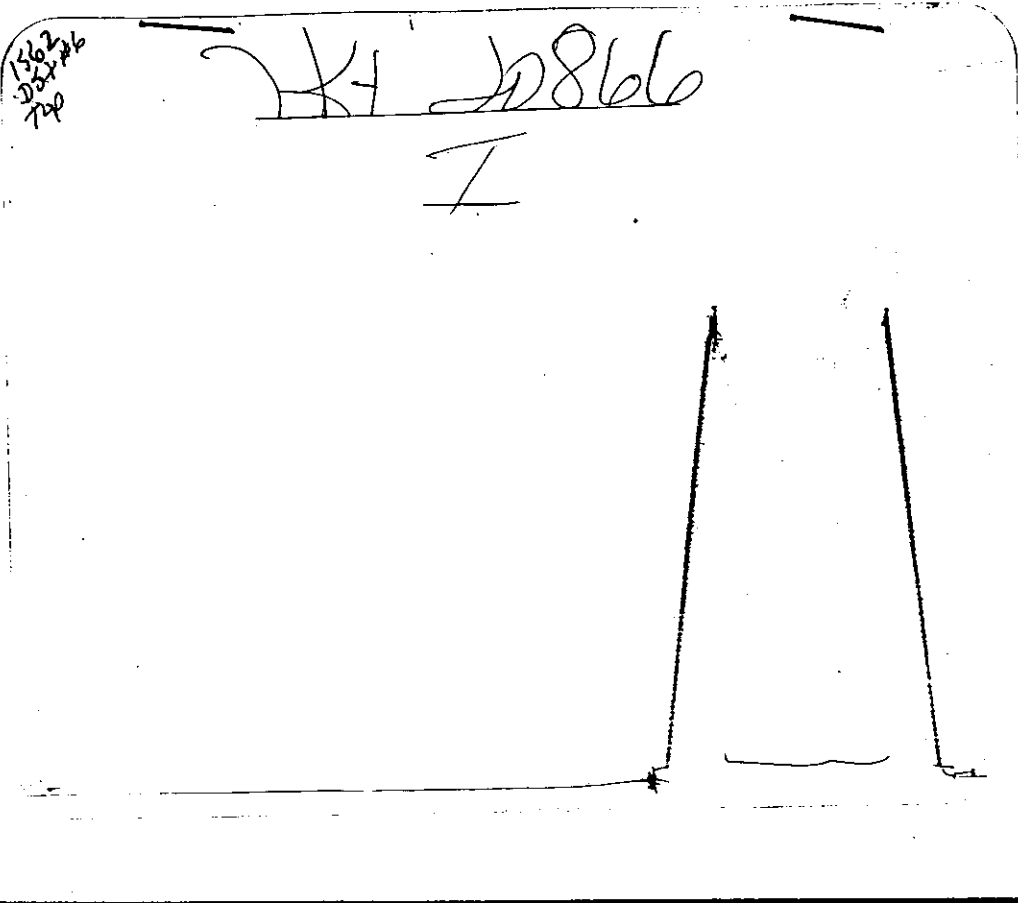
WESTERN TESTING CO., INC.

Company: WOOLSEY PETROLEUM CORP.
Well: SPRIGGS E-#1 DST #6
Field: TKT #20866

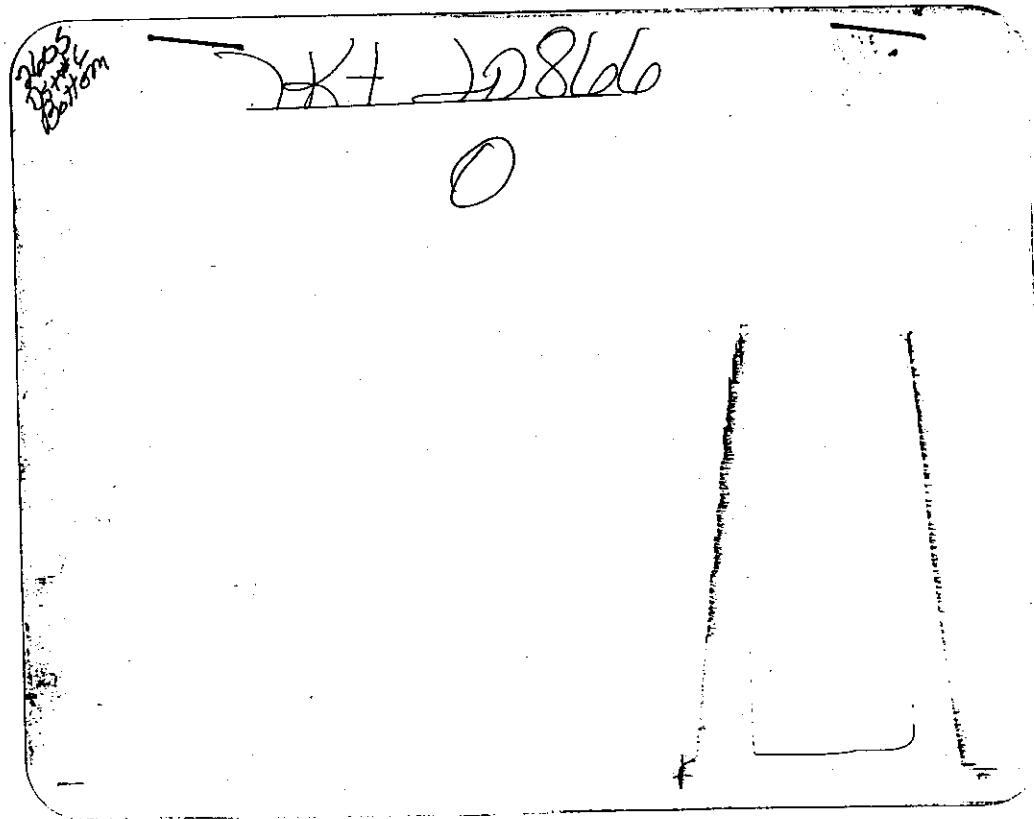
[Monday: July 8, 1996]
Page 4

REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)
776	0	13: 0:10	3.4045	87.25
781	0	13: 1:22	3.4245	88.06
786	0	13: 2:34	3.4445	88.03
791	0	13: 3:46	3.4644	88.01
796	0	13: 4:58	3.4844	87.98
801	0	13: 6:10	3.5044	88.79
806	0	13: 7:22	3.5244	89.60
811	0	13: 8:34	3.5444	89.57
816	0	13: 9:46	3.5644	89.55
821	0	13:10:58	3.5844	90.36
826	0	13:12:10	3.6044	90.33
831	0	13:13:22	3.6244	90.31
836	0	13:14:34	3.6444	90.28
841	0	13:15:46	3.6644	91.09
846	0	13:16:58	3.6843	91.07
851	0	13:18:10	3.7044	91.87
856	0	13:19:22	3.7243	91.85
861	0	13:20:34	3.7443	91.82
866	0	13:21:46	3.7643	92.63
871	0	13:22:58	3.7843	92.61
876	0	13:24: 9	3.8043	92.58
881	0	13:25:21	3.8243	92.56
886	0	13:26:33	3.8443	93.37
891	0	13:27:45	3.8643	93.34
896	0	13:28:57	3.8842	93.32
901	0	13:30: 9	3.9042	93.29
906	0	13:31:21	3.9242	94.10
911	0	13:32:33	3.9442	94.07
916	0	13:33:45	3.9642	94.05
921	0	13:34:57	3.9842	94.03
926	0	13:36: 9	4.0042	94.83
931	0	13:37:21	4.0242	94.81
936	0	13:38:33	4.0442	95.62
941	0	13:39:45	4.0642	95.59
946	0	13:40:57	4.0841	95.57
951	0	13:42: 9	4.1041	95.54

WESTERN TESTING CO., INC.



Inside Recorder



Outside Recorder

DST REPORT

GENERAL INFORMATION

DATE : 7/11/96
CUSTOMER : WOOLSEY PETROLEUM CORP
WELL : #1 TEST: 7
ELEVATION: 1672 KB
SECTION : 33
RANGE : 13W COUNTY: BARBER
GAUGE SN#: 1562 RANGE : 3900
TICKET : 20867
LEASE : SPRIGGS E
GEOLOGIST: HANSEN
FORMATION: SIMPSON SAND
TOWNSHIP : 33S
STATE : KS
CLOCK : 24

WELL INFORMATION

PERFORATION INTERVAL FROM: 5074.00 ft TO: 5129.00 ft TVD: 5129.0 ft
DEPTH OF SELECTIVE ZONE: TEST TYPE: GAS
DEPTH OF RECORDERS: 5100.0 ft 5103.0 ft
TEMPERATURE: 126.0
DRILL COLLAR LENGTH: 0.0 ft I.D.: 0.000 in
WEIGHT PIPE LENGTH : 0.0 ft I.D.: 0.000 in
DRILL PIPE LENGTH : 5047.0 ft I.D.: 3.800 in
TEST TOOL LENGTH : 27.0 ft TOOL SIZE : 5.500 in
ANCHOR LENGTH : 55.0 ft ANCHOR SIZE: 5.500 in
SURFACE CHOKE SIZE : 0.750 in BOTTOM CHOKE SIZE: 0.750 in
MAIN HOLE SIZE : 7.875 in TOOL JOINT SIZE : 4.5XH
PACKER DEPTH: 5069.0 ft SIZE: 6.630 in
PACKER DEPTH: 5074.0 ft SIZE: 6.630 in
PACKER DEPTH: 0.0 ft SIZE: 0.000 in
PACKER DEPTH: 0.0 ft SIZE: 0.000 in

MUD INFORMATION

DRILLING CON. : DUKE RIG 5
MUD TYPE : CHEMICAL-DRISPAC VISCOSITY : 47.00 cp
WEIGHT : 9.200 ppg WATER LOSS: 8.000 cc
CHLORIDES : 5000 ppm
JARS-MAKE : WTC SERIAL NUMBER: 401
DID WELL FLOW?: NO REVERSED OUT?: NO

COMMENTS

Comment

INITIAL FLOW PERIOD VERY WEAK SURFACE BLOW - DIED
IN 18 MINUTES. FINAL FLOW PERIOD NO BLOW.
30 FT DRILL PIPE IN ANCHOR.

DST REPORT (CONTINUED)

OFFICE TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 2586.00

Description	Duration	p1	p End
INITIAL FLOW	30.00	96.58	60.74
INITIAL SHUT-IN	60.00		1096.84
FINAL FLOW	30.00	76.55	63.75
FINAL SHUT-IN	120.00		1162.80

FINAL HYDROSTATIC PRESSURE: 2561.00

Company: WOOLSEY PETROLEUM CORP
Well: SPRIGGS E #1
Field: TKT 20867 DST 7

[Thursday: July 4, 1996]
Page 1

REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)

START FLOW 1				
1	0	8:35: 1	0.0000	96.58
6	0	8:36:12	0.0200	96.65
11	0	8:37:26	0.0403	91.72
16	0	8:38:39	0.0606	88.45
21	0	8:39:51	0.0808	85.19
26	0	8:41: 4	0.1010	82.75
31	0	8:42:17	0.1212	79.49
36	0	8:43:29	0.1412	78.72
41	0	8:44:42	0.1615	75.45
46	0	8:45:54	0.1816	73.85
51	0	8:47: 7	0.2017	71.42
56	0	8:48:19	0.2218	69.82
61	0	8:49:32	0.2420	68.22
66	0	8:50:44	0.2620	67.45
71	0	8:51:56	0.2821	65.85
76	0	8:53: 8	0.3021	65.09
81	0	8:54:20	0.3222	64.32
86	0	8:55:33	0.3423	62.72
91	0	8:56:45	0.3623	61.95
96	0	8:57:57	0.3823	62.01
101	0	8:59: 9	0.4024	60.41
106	0	9: 0:21	0.4224	60.48
111	0	9: 1:33	0.4424	60.54
116	0	9: 2:45	0.4624	60.61
121	0	9: 3:57	0.4823	60.67
126	0	9: 5: 9	0.5023	60.74
END FLOW 1				
START SHUTIN 1				
128	0	9: 5:37	0.5102	61.60
131	0	9: 6:20	0.5222	62.47
136	0	9: 7:32	0.5420	64.20
141	0	9: 8:43	0.5618	67.59
146	0	9: 9:54	0.5814	72.65
151	0	9:11: 4	0.6009	78.55
156	0	9:12:13	0.6201	89.43
161	0	9:13:21	0.6391	101.99
166	0	9:14:28	0.6576	122.86
171	0	9:15:34	0.6760	143.74
176	0	9:16:40	0.6943	166.29
181	0	9:17:47	0.7129	184.67
186	0	9:18:53	0.7312	207.21
191	0	9:19:58	0.7492	233.92
196	0	9:21: 5	0.7678	252.30
201	0	9:22: 8	0.7855	283.17
206	0	9:23:15	0.8040	303.21
211	0	9:24:19	0.8219	330.75
216	0	9:25:24	0.8399	357.46
221	0	9:26:29	0.8580	382.50
226	0	9:27:35	0.8761	407.54
231	0	9:28:36	0.8932	445.90
236	0	9:29:41	0.9112	472.61
241	0	9:30:49	0.9302	485.99
247	0	9:32: 0	0.9498	544.35
252	0	9:33: 5	0.9678	571.05

WESTERN TESTING CO., INC.

Company: WOOLSEY PETROLEUM CORP
Well: SPRIGGS E #1
Field: TKT 20867 DST 7

[Thursday: July 4, 1996]
Page 2

REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)
257	0	9:34:10	0.9859	596.09
262	0	9:35:14	1.0037	625.30
267	0	9:36:20	1.0220	648.67
272	0	9:37:26	1.0403	671.22
277	0	9:38:30	1.0582	698.76
282	0	9:39:35	1.0761	726.29
287	0	9:40:40	1.0943	750.50
292	0	9:41:45	1.1123	777.21
297	0	9:42:51	1.1308	797.25
302	0	9:43:57	1.1489	822.30
307	0	9:45: 3	1.1673	844.01
312	0	9:46: 9	1.1857	864.88
317	0	9:47:15	1.2041	885.76
322	0	9:48:22	1.2225	906.64
327	0	9:49:27	1.2408	930.02
332	0	9:50:33	1.2591	952.56
337	0	9:51:40	1.2776	971.77
342	0	9:52:47	1.2962	990.99
347	0	9:53:54	1.3149	1007.55
352	0	9:55: 1	1.3335	1025.57
357	0	9:56: 8	1.3521	1043.59
362	0	9:57:15	1.3707	1061.61
367	0	9:58:22	1.3894	1078.82
372	0	9:59:29	1.4080	1096.84
		END SHUTIN 1		
		START FLOW 2		
377	0	10: 6:28	1.5244	76.55
382	0	10: 7:40	1.5444	76.61
387	0	10: 8:52	1.5644	76.68
392	0	10:10: 4	1.5844	76.74
397	0	10:11:16	1.6043	76.81
402	0	10:12:28	1.6244	76.04
407	0	10:13:40	1.6444	76.10
412	0	10:14:53	1.6645	74.50
417	0	10:16: 5	1.6846	72.90
422	0	10:17:17	1.7046	72.13
427	0	10:18:30	1.7247	70.53
432	0	10:19:42	1.7448	69.77
437	0	10:20:54	1.7649	68.17
442	0	10:22: 6	1.7849	67.40
447	0	10:23:18	1.8049	67.46
452	0	10:24:31	1.8250	65.86
457	0	10:25:42	1.8450	65.93
462	0	10:26:55	1.8650	65.16
467	0	10:28: 7	1.8851	64.39
472	0	10:29:19	1.9051	64.46
477	0	10:30:31	1.9250	64.52
482	0	10:31:43	1.9451	63.75
		END FLOW 2		
		START SHUTIN 2		
487	0	10:32:55	1.9650	64.65
492	0	10:34: 6	1.9850	64.72
497	0	10:35:18	2.0050	64.78
502	0	10:36:31	2.0250	64.01

WESTERN TESTING CO., INC.

Company: WOOLSEY PETROLEUM CORP
Well: SPRIGGS E #1
Field: TKT 20867 DST 7

[Thursday: July 4, 1996]
Page 3

REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)
507	0	10:37:42	2.0449	65.74
512	0	10:38:54	2.0648	65.81
517	0	10:40: 5	2.0847	67.54
522	0	10:41:17	2.1046	69.27
527	0	10:42:28	2.1244	71.00
532	0	10:43:40	2.1443	72.73
537	0	10:44:51	2.1640	76.12
542	0	10:46: 2	2.1838	78.69
547	0	10:47:13	2.2035	82.08
552	0	10:48:24	2.2233	84.64
557	0	10:49:35	2.2430	88.87
562	0	10:50:46	2.2626	93.93
567	0	10:51:56	2.2821	100.66
572	0	10:53: 6	2.3016	106.55
577	0	10:54:16	2.3210	114.11
582	0	10:55:26	2.3405	120.83
587	0	10:56:37	2.3600	127.56
592	0	10:57:46	2.3794	135.11
597	0	10:58:56	2.3988	143.50
602	0	11: 0: 6	2.4181	152.73
607	0	11: 1:15	2.4373	163.61
612	0	11: 2:23	2.4563	176.17
617	0	11: 3:33	2.4757	183.73
622	0	11: 4:42	2.4948	196.28
627	0	11: 5:50	2.5136	211.33
632	0	11: 6:59	2.5328	222.22
637	0	11: 8: 6	2.5515	238.93
642	0	11: 9:14	2.5703	254.82
647	0	11:10:23	2.5896	264.87
652	0	11:11:30	2.6082	283.25
657	0	11:12:38	2.6271	297.47
662	0	11:13:47	2.6462	310.02
667	0	11:14:53	2.6646	330.90
672	0	11:16: 2	2.6837	342.62
677	0	11:17: 8	2.7021	363.50
682	0	11:18:16	2.7210	377.72
687	0	11:19:24	2.7398	394.43
692	0	11:20:32	2.7586	409.48
697	0	11:21:39	2.7774	425.37
702	0	11:22:47	2.7963	440.42
707	0	11:23:55	2.8151	456.30
712	0	11:25: 2	2.8338	473.85
717	0	11:26:10	2.8525	490.56
722	0	11:27:18	2.8714	504.78
727	0	11:28:25	2.8901	522.33
732	0	11:29:33	2.9089	538.21
737	0	11:30:40	2.9277	554.10
742	0	11:31:48	2.9466	568.31
747	0	11:32:56	2.9654	585.03
752	0	11:34: 4	2.9842	600.08
757	0	11:35:12	3.0031	615.13
762	0	11:36:19	3.0219	630.18
767	0	11:37:27	3.0407	646.06
772	0	11:38:35	3.0596	660.28
777	0	11:39:42	3.0783	677.83

WESTERN TESTING CO., INC.

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Field: TKT 20867 DST 7

[Thursday: July 4, 1996]
Page 4

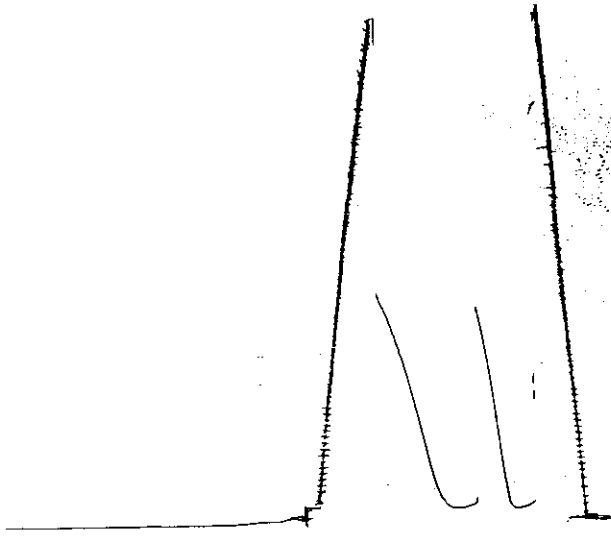
REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)
782	0	11:40:51	3.0972	692.05
787	0	11:41:58	3.1160	707.93
792	0	11:43: 6	3.1350	722.15
797	0	11:44:14	3.1536	739.70
802	0	11:45:22	3.1727	752.25
807	0	11:46:30	3.1916	767.30
812	0	11:47:39	3.2106	779.85
817	0	11:48:47	3.2296	793.24
822	0	11:49:55	3.2486	806.62
827	0	11:51: 3	3.2674	821.68
832	0	11:52:12	3.2865	833.40
837	0	11:53:21	3.3056	845.12
842	0	11:54:31	3.3251	852.67
847	0	11:55:40	3.3442	864.39
852	0	11:56:47	3.3628	881.94
857	0	11:57:55	3.3818	896.16
862	0	11:59: 5	3.4011	904.55
867	0	12: 0:15	3.4206	912.11
872	0	12: 1:24	3.4399	921.33
877	0	12: 2:31	3.4583	941.38
882	0	12: 3:39	3.4775	953.10
887	0	12: 4:49	3.4968	961.49
892	0	12: 5:59	3.5162	969.88
897	0	12: 7: 8	3.5353	980.77
902	0	12: 8:15	3.5541	997.48
907	0	12: 9:24	3.5732	1009.02
912	0	12:10:34	3.5927	1015.61
917	0	12:11:43	3.6118	1026.29
922	0	12:12:51	3.6307	1041.04
927	0	12:14: 1	3.6501	1048.45
932	0	12:15:11	3.6696	1055.05
937	0	12:16:20	3.6887	1066.54
942	0	12:17:30	3.7083	1071.50
947	0	12:18:39	3.7274	1083.80
952	0	12:19:49	3.7467	1092.85
957	0	12:20:59	3.7661	1099.44
962	0	12:22: 9	3.7856	1106.85
967	0	12:23:18	3.8049	1115.89
972	0	12:24:28	3.8242	1124.12
977	0	12:25:37	3.8435	1133.16
982	0	12:26:46	3.8625	1146.28
987	0	12:27:55	3.8818	1155.32
992	0	12:29: 6	3.9014	1160.28
997	0	12:30:17	3.9212	1162.80

WESTERN TESTING CO., INC.

1567
20867
109

KT 20867

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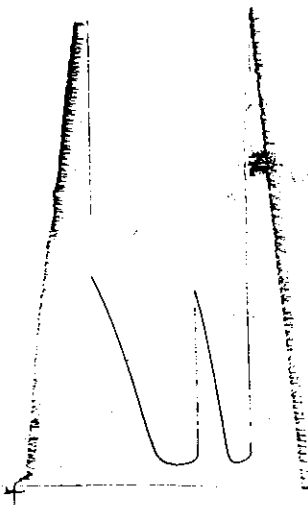


Inside Recorder

1567
20867
109

KT 20867

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Outside Recorder