

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

12-29-11

OPERATOR: License # 5004
Name: Vincent Oil Corporation
Address 1: 155 N. Market, Suite 700
Address 2:
City: Wichita State: KS Zip: 67202
Contact Person: M.L. Korphage
Phone: (316) 262-3573
CONTRACTOR: License # 5929
Name: Duke Drilling Co. Inc.
Wellsite Geologist: Ken LeBlanc
Purchaser: MV Purchasing LLC

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DEC 29 2011

KCC WICHITA

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #:
 GSW Permit #:

8/31/2011 9/12/2011 10/10/2011
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 057-20745-00-00
Spot Description: SW-SE-NW-NW
-sw SE NW NW Sec. 14 Twp. 28 S. R. 23 East West
1,270 Feet from North / South Line of Section
700 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Ford
Lease Name: Steele Well #: 2-14
Field Name: Wildcat
Producing Formation: Morrow
Elevation: Ground: 2429 Kelly Bushing: 2441
Total Depth: 5220' Plug Back Total Depth: 5190'
Amount of Surface Pipe Set and Cemented at: 615 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from:
feet depth to: w/ sx crnt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 18,400 ppm Fluid volume: 850 bbls
Dewatering method used: Removed free fluid to disposal, allow to dry, backfill & return to grade
Location of fluid disposal if hauled offsite:
Operator Name: American Warrior Inc.
Lease Name: Billings SWDW License #: 4058
Quarter NE Sec. 35 Twp. 22 S. R. 23 East West
County: Hodgeman Permit #: D-27,511

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DEC 12 2012

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-139, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: M.L. Korphage
Title: Geologist Date: 12/29/2011

KCC Office Use ONLY

- Letter of Confidentiality Received Date: 12-29-11 - 12-29-12
- Confidential Release Date:
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: NS Date: 1-18-12

Operator Name: **Vincen** Lease Name: **Steele** Well #: **2-14**
 Sec. **14** Twp. **28** S. R. **23** East West County: **Ford**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Dual Induction, Neutron-Density, Micro-log, and Sonic log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Heebner Shale</td> <td style="width:20%;">4242</td> <td style="width:20%;">(-1801)</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Brown Limestone</td> <td>4380</td> <td>(-1939)</td> </tr> <tr> <td>Lansing</td> <td>4390</td> <td>(-1949)</td> </tr> <tr> <td>Stark Shale</td> <td>4727</td> <td>(-2286)</td> </tr> <tr> <td>Pawnee</td> <td>4923</td> <td>(-2482)</td> </tr> <tr> <td>Cherokee Shale</td> <td>4974</td> <td>(-2533)</td> </tr> <tr> <td>Base Penn Limestone</td> <td>5073</td> <td>(-2632)</td> </tr> <tr> <td>Mississippian</td> <td>5140</td> <td>(-2699)</td> </tr> </table>	Heebner Shale	4242	(-1801)	Name	Top	Datum	Brown Limestone	4380	(-1939)	Lansing	4390	(-1949)	Stark Shale	4727	(-2286)	Pawnee	4923	(-2482)	Cherokee Shale	4974	(-2533)	Base Penn Limestone	5073	(-2632)	Mississippian	5140	(-2699)
Heebner Shale	4242	(-1801)																										
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Base Penn Limestone	5073	(-2632)																										
Mississippian	5140	(-2699)																										

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4"	8 5/8"	23#	615	65 / 35 POZ	220 sx	6% Gel, 3% CC, & 1/4# Col-Flaker/sx
" "					Common	100 sx	6% Gel, 3% CC,
Production Casing	7 7/8"	5 1/2"	14#	5190'	Class A ASC	170 sx	5# Kol-seal/sx

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	Perforated 5096' to 5100' (Mrw) , w/ 4 SPF; ran in 2 7/8" tubing, at 2100'; inc in oil to 95% with fluid level coming up to 1700'; loaded hole with 30 bbls KCL water for control, ran BHP and rods; production on 10/10/2011 IP: 105 BOPD	swabbed load water with slight show of oil, fluid level SDFN; SITP 90#, SICIP 140#, ran swab rec 100% oil, set surface production equipment and turned well to	

TUBING RECORD: Size: 2 7/8" Set At: 5075' Packer At: None Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR: October 10, 2011	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls. 105 BOPD Gas Mcf _____ Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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QUALITY WELL SERVICE, INC.

F

5287

Home Office 324 Simpson St., Pratt, KS 67124

Todd's Cell 620-388-5422
Office / Fax 620-672-3663

Rich's Cell 620-727-3409
Brady's Cell 620-727-6964

Date	9-1-11	Sec.	14	Twsp.	23	Range	23	County	FORO	State	KI	On Location		Finish	12:00
Lease	STEELE		Well No.	2-14		Location									
Contractor										Owner					
Type Job										To Quality Well Service, Inc.					
Hole Size										You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.					
Csg.										Charge To					
Tbg. Size										Street					
Tool										City State					
Cement Left in Csg.										The above was done to satisfaction and supervision of owner agent or contractor.					
Meas Line										Cement Amount Ordered					
EQUIPMENT															
Pumptrk	3	No.	1000				Common		243						
Bulktrk	7	No.					Poz. Mix		77						
Bulktrk	4	No.	BRADY				Gel.		14						
Pickup		No.	MEKE				Calcium		11						
JOB SERVICES & REMARKS															
RECEIVED															
Rat Hole											Hulls				
Mouse Hole	DEC 29 2011										Salt				
Centralizers	KCC WICHITA										Flowseal		50		
Baskets											Kol-Seal				
D/V or Port Collar											Mud CLR 48				
Run 15 #1's 2 3/8 23" csg											CFL-117 or CD110 CAF 38				
set 2											Sand				
											Handling		395		
											Mileage		50		
											50		FLOAT EQUIPMENT		
MEK Pump 220x 65/35 Bl											Guide Shoe				
6 1/2" GEL 3 3/8 CC 1/4" CF.											Centralizer		CONFIDENTIAL		
13.9" hpl 1.61 f13											Baskets		DEC 12 2012		
MEK Pump 100x Common											AFU Inserts				
2 1/2" GEL 3 3/8 CC 1/4" CF.											Float Shoe		KCC		
15" hpl 1.36 f13											Latch Down				
SHUT DOWN RELEASE Plug															
DDP 369 Bbls total											1 Baffle Plate				
Close Valve on csg 250'											1 Wagon Plug				
Plugdown 2 11:45											Pumptrk Charge		Surface		
1000 Csg Hw JOB											Mileage		50		
CIRL OUT TO PIT															
Thank You Very Much															
X Signature													Tax		
													Discount		
													Total Charge		

ALLIED CEMENTING CO., LLC. 037730

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Med Lodge

DATE <u>9-12-11</u>	SEC <u>14</u>	TWP. <u>29s</u>	RANGE <u>23W</u>	CALLED OUT	ON LOCATION	JOB START <u>1:30 pm</u>	JOB FINISH <u>2:30 pm</u>
LEASE <u>State</u>	WELL # <u>2-14</u>	LOCATION <u>west of Ford on saddle R2</u>			COUNTY <u>Ford</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)			<u>2 west, 2 south, 1 west, 1/2 South, East into</u>				

CONTRACTOR 2-14 R13 #1 OWNER Vincent Oil & Gas

TYPE OF JOB <u>Production</u>	CEMENT
HOLE SIZE <u>7 7/8</u> T.D. <u>5220'</u>	AMOUNT ORDERED <u>5000 60:40:40 gel</u>
CASING SIZE <u>5 1/2</u> DEPTH <u>5190'</u>	<u>175 sk A ASC + 5" Volrad + .5% FI-160</u>
TUBING SIZE DEPTH	<u>5000 gal ASF 1300 gal. Clapro</u>
DRILL PIPE DEPTH	COMMON <u>30 sk @ 16.25 487.50</u>
TOOL DEPTH	POZMIX <u>20 sk @ 8.50 170.00</u>
PRES. MAX <u>1200 psi</u> MINIMUM	GEL <u>1 sk @ 21.25 21.25</u>
MEAS. LINE SHOE JOINT <u>10'</u>	CHLORIDE @
CEMENT LEFT IN CSG. <u>10'</u>	ASC <u>175 @ 19.00 3325.00</u>
PERFS.	<u>ASF 500 Gal @ 1.27 635.00</u>
DISPLACEMENT <u>12 1/2 bbls 2% KCL</u>	<u>Kolical 875 @ .89 778.75</u>

EQUIPMENT		FI-160 <u>82 @ 17.20 1410.40</u>
PUMP TRUCK CEMENTER <u>not through</u>		KCL <u>13 Gals @ 31.25 406.25</u>
# <u>444/302</u> HELPER <u>Ron Gilley</u>		
BULK TRUCK		
# <u>421/352</u> DRIVER <u>Karen W (L.B.)</u>		
BULK TRUCK		
#	DRIVER	
		HANDLING <u>278 @ 2.25 625.50</u>
		MILEAGE <u>278/11/75 2793.50</u>

REMARKS:

54%
 Put wire with R13 pump ball through
 pump 3 bbls H₂O pump 500 gal ASF pump 2 bbls H₂O
 mix 20 sk for bit hole mix 20 sk to surface hole
 mix 175 sk cement. Shut down wash pump + 1 min
 Release plug down (2 1/2 bbls 2% KCL
 bump plug 700 psi to 1200 psi)
 push hold

SERVICE

DEPTH OF JOB <u>5190'</u>	
PUMP TRUCK CHARGE <u>2185.00</u>	
EXTRA FOOTAGE @	
MILEAGE <u>150 @ 7.00 1050.00</u>	
MANIFOLD <u>Hand Ventral @ 200.00</u>	
<u>150 @ 4.00 600.00</u>	
<u>54% light Vehicle @</u>	

TOTAL 10,153.15

TOTAL 4035.00

CHARGE TO: Vincent Oil & Gas
 STREET CONFIDENTIAL
 CITY _____ STATE DEC 12 2011

5 1/2 PLUG & FLOAT EQUIPMENT

1- Key side shoe @ <u>200.00</u>
1- AFU insert @ <u>286.00</u>
6- centralizers @ <u>49.00 294.00</u>
1- Rubber plug @ <u>73.00</u>

TOTAL 893.00

SALES TAX (If Any) _____
 TOTAL CHARGES 15,081.15
 DISCOUNT 20/54 IF PAID IN 30 DAYS

NET 10,724.13

PRINTED NAME FRANK HAGANS
 SIGNATURE [Signature]

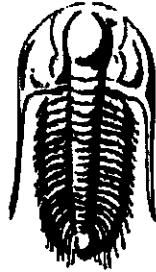
RECEIVED

DEC 29 2011

KCC WICHITA

Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment
 and furnish cementer and helper(s) to assist owner or
 contractor to do work as is listed. The above work was
 done to satisfaction and supervision of owner agent or
 contractor. I have read and understand the "GENERAL
 TERMS AND CONDITIONS" listed on the reverse side.

KCC



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corp.**

159 N Market Ste. 700
Wichita, KS 67202-1821

ATTN: Ken LeBlanc

Steele #2-14

14-28s-23w Ford,KS

Start Date: 2011.09.07 @ 23:00:00

End Date: 2011.09.08 @ 11:54:30

Job Ticket #: 42285 DST #: 1

CONFIDENTIAL

DEC 12 2012

KCC

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

RECEIVED

DEC 29 2011

KCC WICHITA

Printed: 2011.09.21 @ 08:16:27

Vincent Oil Corp.

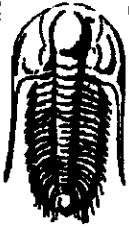
14-28s-23w Ford,KS

Steele #2-14

DST # 1

Basal Penn Sand

2011.09.07



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Vincent Oil Corp.
 159 N Market Ste. 700
 Wichita, KS 67202-1821
 ATTN: Ken LeBlanc

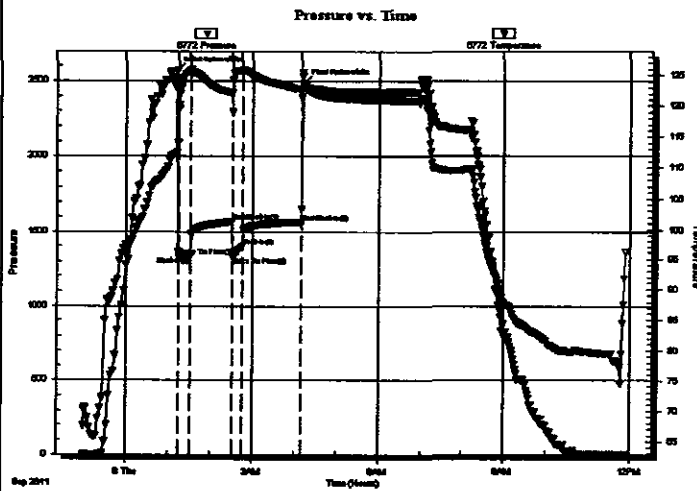
14-28s-23w Ford,KS
Steele #2-14
 Job Ticket: 42285 **DST#: 1**
 Test Start: 2011.09.07 @ 23:00:00

GENERAL INFORMATION:

Formation: **Basal Penn Sand**
 Deviated: No Whipstock ft (KB)
 Time Tool Opened: 01:15:30
 Time Test Ended: 11:54:30
 Interval: **5070.00 ft (KB) To 5100.00 ft (KB) (TVD)**
 Total Depth: 5100.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Harley Davidson
 Unit No: 33
 Reference Elevations: 2440.00 ft (KB)
 2429.00 ft (CF)
 KB to GR/CF: 11.00 ft

Serial #: 6772 **Outside**
 Press@RunDepth: 1398.59 psig @ 5072.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2011.09.07 End Date: 2011.09.08 Last Calib.: 2011.09.08
 Start Time: 23:00:05 End Time: 11:54:30 Time On Btm: 2011.09.08 @ 01:12:45
 Time Off Btm: 2011.09.08 @ 04:14:15

TEST COMMENT: IF- Strong blow BOB ASAO, GTS, 2 min, Oil to surface 15 min.
 IS- Strong blow back
 FF- Strong blow, Oil to flow 7 min.
 FS- Strong blow back.



PRESSURE SUMMARY

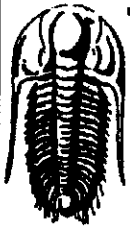
Time (Mn.)	Pressure (psig)	Temp (deg F)	Annotation
0	2571.09	112.52	Initial Hydro-static
3	1330.06	119.62	Open To Flow (1)
19	1328.44	125.71	Shut-In(1)
79	1572.28	122.21	End Shut-In(1)
79	1326.61	119.07	Open To Flow (2)
93	1398.59	125.69	Shut-In(2)
178	1563.84	122.65	End Shut-In(2)
182	2485.16	123.43	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
869.00	scattered gas 100% oil	12.19
124.00	scattered gas 95%oil 5% water, to dirty 1.74	

Gas Rates

	Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	1.00	30.00	1276.45
Last Gas Rate	1.00	50.00	1851.42
Max. Gas Rate	1.00	50.00	1851.42



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Corp.
159 N Market Ste. 700
Wichita, KS 67202-1821

ATTN: Ken LeBlanc

14-28s-23w Ford,KS
Steele #2-14
Job Ticket: 42285 **DST#: 1**
Test Start: 2011.09.07 @ 23:00:00

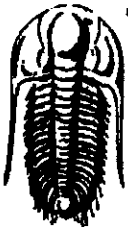
Tool Information

Drill Pipe:	Length: 5075.00 ft	Diameter: 3.80 inches	Volume: 71.19 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 100000.0 lb
			<u>Total Volume: 71.19 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	33.00 ft			String Weight: Initial 55000.00 lb
Depth to Top Packer:	5070.00 ft			Final 60000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	30.00 ft			
Tool Length:	58.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		
Tool Comments:				

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			5043.00	
Shut In Tool	5.00			5048.00	
Hydraulic tool	5.00			5053.00	
Jars	5.00			5058.00	
Safety Joint	3.00			5061.00	
Packer	5.00			5066.00	28.00 Bottom Of Top Packer
Packer	4.00			5070.00	
Stubb	1.00			5071.00	
Perforations	1.00			5072.00	
Recorder	0.00	8355	Inside	5072.00	
Recorder	0.00	6772	Outside	5072.00	
Perforations	25.00			5097.00	
Bullnose	3.00			5100.00	30.00 Bottom Packers & Anchor

Total Tool Length: 58.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corp.
159 N Market Ste. 700
Wichita, KS 67202-1821
ATTN: Ken LeBlanc

14-28s-23w Ford,KS
Steele #2-14
Job Ticket: 42285 **DST#: 1**
Test Start: 2011.09.07 @ 23:00:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 54.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.18 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 3600.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

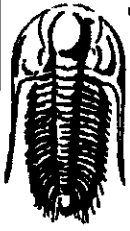
Length ft	Description	Volume bbl
869.00	scattered gas 100% oil	12.190
124.00	scattered gas 95%oil 5% w ater, to durty	1.739

Total Length: 993.00 ft Total Volume: 13.929 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments: OIL: Gravity was 35.



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

GAS RATES

Vincent Oil Corp.
159 N Market Ste. 700
Wichita, KS 67202-1821

14-28s-23w Ford,KS

Steele #2-14

Job Ticket: 42285

DST#: 1

ATTN: Ken LeBlanc

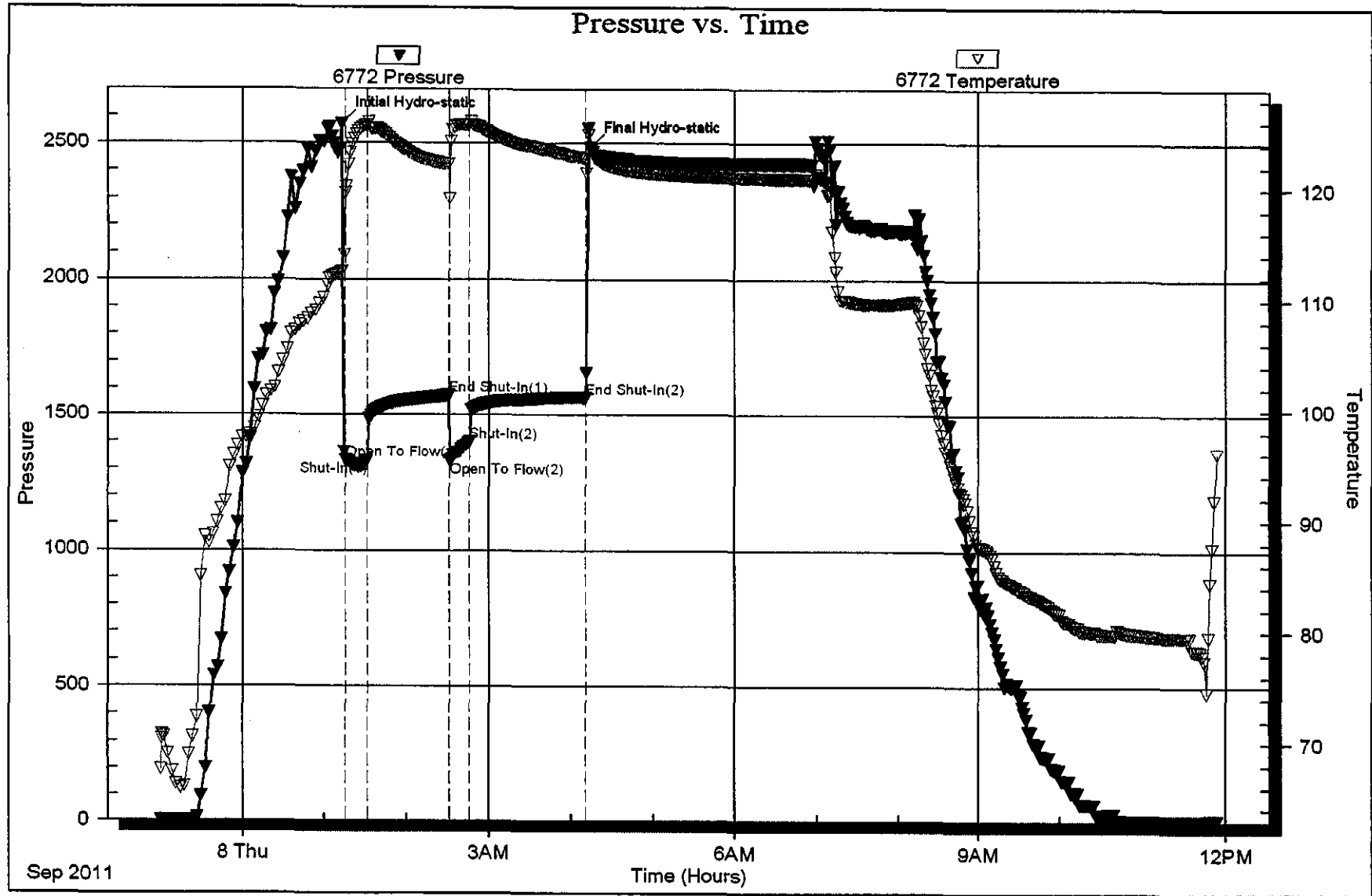
Test Start: 2011.09.07 @ 23:00:00

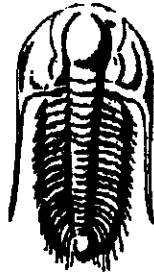
Gas Rates Information

Temperature: 59 (deg F)
Relative Density: 0.65
Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
1	10	1.00	30.00	1276.45
1	10	1.00	30.00	1276.45
1	20	1.00	50.00	1851.42
1	30	1.00	50.00	1851.42





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corp.**

159 N Market Ste. 700
Wichita, KS 67202-1821

ATTN: Ken LeBlanc

Steele #2-14

14-28s-23w Ford,KS

Start Date: 2011.09.09 @ 06:10:51

End Date: 2011.09.09 @ 22:46:21

Job Ticket #: 42264 DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2011.09.21 @ 08:16:46

Vincent Oil Corp.

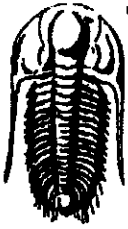
14-28s-23w Ford,KS

Steele #2-14

DST # 2

Basal Penn Sand

2011.09.09



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Vincent Oil Corp.
159 N Market Ste. 700
Wichita, KS 67202-1821
ATTN: Ken LeBlanc

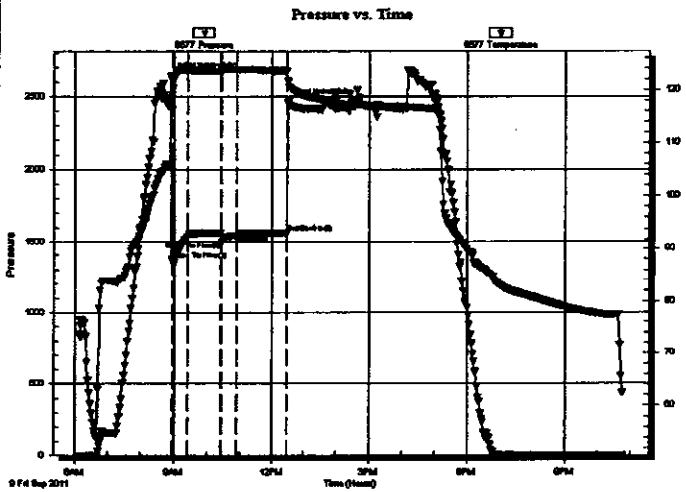
14-28s-23w Ford,KS
Steele #2-14
Job Ticket: 42264 **DST#: 2**
Test Start: 2011.09.09 @ 06:10:51

GENERAL INFORMATION:

Formation: **Basal Penn Sand**
Deviated: No Whipstock ft (KB)
Time Tool Opened: 08:56:36
Time Test Ended: 22:46:21
Interval: **5100.00 ft (KB) To 5110.00 ft (KB) (TVD)**
Total Depth: 5110.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Good
Test Type: Conventional Bottom Hole (Initial)
Tester: Mike Slemp
Unit No: 53
Reference Elevations: 2440.00 ft (KB)
2429.00 ft (CF)
KB to GR/CF: 11.00 ft

Serial #: 8677 **inside**
Press@RunDepth: 1544.90 psig @ 5102.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2011.09.09 End Date: 2011.09.09 Last Calib.: 2011.09.09
Start Time: 06:10:52 End Time: 22:46:21 Time On Btmr: 2011.09.09 @ 08:54:21
Time Off Btmr: 2011.09.09 @ 12:30:21

TEST COMMENT: IF- BOB in 10 seconds, GTS in 8 min. Oil to surface at shut in
IS- Strong blow back Flowing oil and gas for 60 min
FF- BOB ASAO Oil to surface ASAO
FS- Strong blow back



PRESSURE SUMMARY

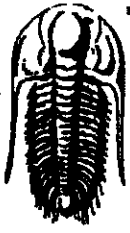
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2642.38	105.76	Initial Hydro-static
3	1363.74	116.26	Open To Flow (1)
32	1541.11	123.57	Shut-In(1)
90	1565.10	123.43	End Shut-In(1)
93	1497.38	123.38	Open To Flow (2)
122	1544.90	123.76	Shut-In(2)
214	1565.16	123.44	End Shut-In(2)
216	2463.40	121.50	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
3500.00	OIL 50%oil45%gas5%mud	49.10

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.13	6.00	7.64
Last Gas Rate	0.13	16.00	11.38
Max. Gas Rate	0.13	16.00	11.38



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Corp.
159 N Market Ste. 700
Wichita, KS 67202-1821

ATTN: Ken LeBlanc

14-28s-23w Ford,KS
Steele #2-14
Job Ticket: 42264 **DST#: 2**
Test Start: 2011.09.09 @ 06:10:51

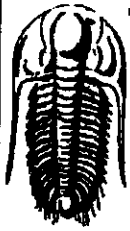
Tool Information

Drill Pipe:	Length: 5080.00 ft	Diameter: 3.80 inches	Volume: 71.26 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 80000.00 lb
			<u>Total Volume: 71.26 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	6.00 ft			String Weight: Initial 55000.00 lb
Depth to Top Packer:	5100.00 ft			Final 80000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	10.00 ft			
Tool Length:	36.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			5079.00	
Hydraulic tool	5.00			5084.00	
Jars	5.00			5089.00	
Safety Joint	2.00			5091.00	
Packer	5.00			5096.00	26.00 Bottom Of Top Packer
Packer	4.00			5100.00	
Stubb	1.00			5101.00	
Perforations	1.00			5102.00	
Recorder	0.00	8678	Inside	5102.00	
Recorder	0.00	8677	Inside	5102.00	
Perforations	5.00			5107.00	
Bullnose	3.00			5110.00	10.00 Bottom Packers & Anchor

Total Tool Length: 36.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corp.
159 N Market Ste. 700
Wchita, KS 67202-1821
ATTN: Ken LeBlanc

14-28s-23w Ford,KS
Steele #2-14
Job Ticket: 42264 **DST#: 2**
Test Start: 2011.09.09 @ 06:10:51

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API: 36 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: ppm
Viscosity: 55.00 sec/qt	Cushion Volume: bbl	
Water Loss: 7.97 in ³	Gas Cushion Type:	
Resistivity: ohm.m	Gas Cushion Pressure: psig	
Salinity: 4400.00 ppm		
Filter Cake: inches		

Recovery Information

Recovery Table

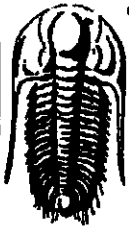
Length ft	Description	Volume bbl
3500.00	OIL 50%oil45%gas5%mud	49.096

Total Length: 3500.00 ft Total Volume: 49.096 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments: Extreme levels of H2S gas Over 500ppm. Dropped bar and put Kelly on to get rid of H2S Gas in pipe.



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

GAS RATES

Vincent Oil Corp.
159 N Market Ste. 700
Wichita, KS 67202-1821

14-28s-23w Ford,KS

Steele #2-14

Job Ticket: 42264

DST#: 2

ATTN: Ken LeBlanc

Test Start: 2011.09.09 @ 06:10:51

Gas Rates Information

Temperature: 59 (deg F)
Relative Density: 0.65
Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
1	10	0.13	6.00	7.64
1	10	0.13	6.00	7.64
1	20	0.13	16.00	11.38

