

12/27/11

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

OPERATOR: License # 5004
Name: Vincent Oil Corporation
Address 1: 155 N. Market, Suite 700
Address 2:
City: Wichita State: KS Zip: 67202
Contact Person: M.L. Korhage
Phone: (316) 262-3573
CONTRACTOR: License # 5822
Name: VAL Energy Inc.
Wellsite Geologist: Jim Hall
Purchaser: None - D&A

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:
Operator:

Well Name:

Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #:
 GSW Permit #:

8/29/2011 9/7/2011 9/8/2011
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 057-20741-00-00
Spot Description: ~NE-SE-NW-SE
-NE SE NW SE Sec. 12 Twp. 29 S. R. 24 East West
1,895 Feet from North / South Line of Section
1,530 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Ford
Lease Name: Hertlein Trust Well #: 1-12
Field Name: Wildcat
Producing Formation: None
Elevation: Ground: 2561 Kelly Bushing: 2571
Total Depth: 5405 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: 643 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from:
feet depth to: w/

RECEIVED

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 8900 ppm Fluid volume: 1000 bbls
Dewatering method used: Allow to dry by evaporation, backfill, and return to original grade

DEC 27 2011
12-27-11
KCC WICHITA

Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. East West
County: Permit #:

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DEC 27 2012

KCC

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: M.L. Korhage
Title: Geologist Date: 12/27/2011

KCC Office Use ONLY

Letter of Confidentiality Received
Date: 12/27/11 - 12/27/12
 Confidential Release Date:
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: NJ Date: 12-28-11

Operator Name: Vincent Oil Corporation Lease Name: Hertlein Trust Well #: 1-12
 Sec. 12 Twp. 29 S. 14 East West County: Ford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Dual Induction, Neutron-Density, Micro-log, and Sonic log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Brown Limestone</td> <td>4517</td> <td>(-1946)</td> </tr> <tr> <td>Lansing</td> <td>4526</td> <td>(-1955)</td> </tr> <tr> <td>Stark Shale</td> <td>4875</td> <td>(-2304)</td> </tr> <tr> <td>Pawnee</td> <td>5103</td> <td>(-2532)</td> </tr> <tr> <td>Base Penn Limestone</td> <td>5257</td> <td>(-2686)</td> </tr> <tr> <td>Mississippian</td> <td>5300</td> <td>(-2729)</td> </tr> </table>	Name	Top	Datum	Brown Limestone	4517	(-1946)	Lansing	4526	(-1955)	Stark Shale	4875	(-2304)	Pawnee	5103	(-2532)	Base Penn Limestone	5257	(-2686)	Mississippian	5300	(-2729)
Name	Top	Datum																				
Brown Limestone	4517	(-1946)																				
Lansing	4526	(-1955)																				
Stark Shale	4875	(-2304)																				
Pawnee	5103	(-2532)																				
Base Penn Limestone	5257	(-2686)																				
Mississippian	5300	(-2729)																				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4"	8 5/8"	23#	643	65 / 35 POZ	220 sx	6% Gel, 3% CC & 1/4# Cel-Flake/sx
" "					Common	100 sx	2% Gel, 3% CC & 1/4# Cel-Flake/sx

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: Dry and Abandoned
 Producing Method: Flowing Pumping Gas Lift Other (Explain) _____
 Estimated Production Per 24 Hours: Oil Bbls. _____ Gas Mcf _____ Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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QUALITY WELL SERVICE, INC.

5286

Home Office 324 Simpson St., Pratt, KS 67124

Todd's Cell 620-388-5422
Office / Fax 620-672-3663

Rich's Cell 620-727-3409
Brady's Cell 620-727-6964

Date	8-30-11	Sec.	12	Twp.	29	Range	24	County	Foro	State	Ks	On Location		Finish	7:30	
Lease	Heetlein Trust			Well No.	1-12			Location	Bloom Key Area 2 1/2 N 1/4 W							
Contractor	VA Dels.							Owner	N Dels							
Type Job	Surface							To Quality Well Service, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.								
Hole Size	12 1/4		T.D.	643			Charge To	VINCENT OIL								
Csg.	3 5/8 24"		Depth	653			Street									
Tbg. Size			Depth				City	State								
Tool			Depth				The above was done to satisfaction and supervision of owner agent or contractor.									
Cement Left in Csg.			Shoe Joint	40			Cement Amount Ordered	220x 65/35 6 1/2 GEL 3 1/2 CC								
Meas Line			Displace	39.3 Bbls			Cement Amount Ordered	220x 65/35 6 1/2 GEL 3 1/2 CC 1/4 CF								
EQUIPMENT																
Pumptrk	3	No.	TOOS			Common	243									
Bulktrk	7	No.	BR00			Poz. Mix	77									
Bulktrk	4	No.	BR00			Gel.	14									
Pickup		No.	MTRC			Calcium	11									
JOB SERVICES & REMARKS																
Rat Hole								Hulls								
Mouse Hole								Salt	RECEIVED							
Centralizers								Flowseal	30 DEC 27 20							
Baskets								Kol-Seal	KCC WICHITA							
D/V or Port Collar								Mud CLR 48								
								CFL-117 or CD110 CAF 38								
								Sand								
Mix: Pump	220x 65/35							Handling	345							
	6 1/2 GEL 3 1/2 CC 1/4" CF							Mileage	50							
	13.3 gal 1.61 #13							FLOAT EQUIPMENT								
Mix: Pump	120x Common							Guide Shoe	CONFIDENTIAL							
	270 GEL 3 1/2 CC 1/4" CF							Centralizer	27 2012							
	15 gal 1.36 #13							Baskets	KCC							
	SHUT DOWN							AFU Inserts								
	RELEASE WOODEN PLUG							Float Shoe								
								Latch Down								
	DESP 39.3 Bbls total								1 Wooden Plug							
	Close Valve on csg															
	Good csg thru JOB							Pumptrk Charge	Surface							
	Csg out TO PIT							Mileage	50							
PLEASE CALL 620-388-5422																
Thanks Todd Brady Brady M. Ke													Tax			
Signature <i>Kurt</i>													Discount			
													Total Charge			

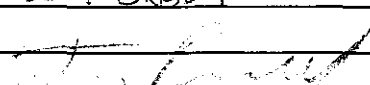
QUALITY WELL SERVICE, INC.

5292

Home Office 324 Simpson St., Pratt, KS 67124

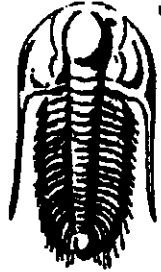
Todd's Cell 620-388-5422
Office / Fax 620-672-3663

Rich's Cell 620-727-3409
Brady's Cell 620-727-6964

Date	9-8-11	Sec.	12	Twp.	29	Range	24	County	Foreo	State	Ks	On Location		Finish	6:00 P.M.
Lease	HERTLEIN TRUST			Well No.	1-12			Location	Bloom ks REST STOP						
Contractor	VAL Delg.				Owner	2 1/2 N W N DITO									
Type Job	PTA				To Quality Well Service, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.										
Hole Size	7 7/8		T.D.	5906											
Csg.			Depth	Charge To VENCENT OIL CORP.											
Tbg. Size			Depth	Street											
Tool			Depth	City State											
Cement Left in Csg.			Shoe Joint	The above was done to satisfaction and supervision of owner agent or contractor.											
Meas Line			Displace	Cement Amount Ordered 170 ex 60/40 Pbz											
EQUIPMENT				4 1/2 FEL 1/4" CF											
Pumptrk	3	No.	TODD		Common	102									
Bulktrk	4	No.	BRADY		Poz. Mix	63									
Bulktrk		No.			Gel.	6									
Pickup		No.	MELC		Calcium	RECEIVE									
JOB SERVICES & REMARKS				Hulls											
Rat Hole	30 ex 60/40 4 1/2 FEL 1/4" CF				Salt	DEC 27									
Mouse Hole	20 ex 60/40 4 1/2 FEL 1/4" CF				Flowseal	43#									
Centralizers					Kol-Seal	KCC WICK									
Baskets					Mud CLR 48										
D/V or Port Collar					CFL-117 or CD110 CAF 38										
1st Plug	1500				Sand										
	50 ex 60/40 4 1/2 FEL 1/4" CF				Handling	176									
					Mileage	50									
FLOAT EQUIPMENT															
2nd Plug	670'				Guide Shoe										
	50 ex 60/40 4 1/2 FEL 1/4" CF				Centralizer										
					Baskets	CONFIDENTIAL									
3rd Plug	60'				AFU Inserts	DEC 27 2012									
	20 ex 60/40 4 1/2 FEL 1/4" CF				Float Shoe										
					Latch Down	KCC									
					Pumptrk Charge	PTA									
					Mileage	50									
					Tax										
					Discount										
					Total Charge										
X Signature															

PLEASE
CALL
TODD

TODD MEKE & BRADY



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corp**

155 N Market STE 700
Wichita, KS 67202

ATTN: Jim Hall

12-29s-24w Ford,KS

Hertlein Trust #1-12

Start Date: 2011.09.06 @ 23:55:32

End Date: 2011.09.07 @ 07:26:02

Job Ticket #: 42263 DST #: 1

RECEIVED

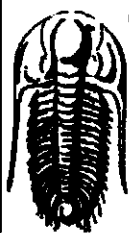
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DEC 27 2012

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Trilobite Testing, Inc
PO Box 1733 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Vincent Oil Corp
155 N Market STE 700
Wichita, KS 67202

Hertlein Trust #1-12
12-29s-24w Ford, KS
Job Ticket: 42263 **DST#: 1**
Test Start: 2011.09.06 @ 23:55:32

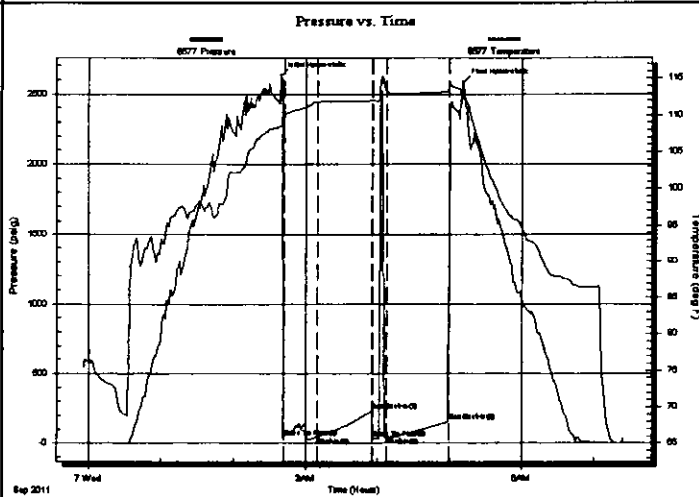
ATTN: Jim Hall

GENERAL INFORMATION:

Formation: **Miss**
Deviated: **No** Whipstock: ft (KB)
Time Tool Opened: 02:41:47
Time Test Ended: 07:26:02
Test Type: **Conventional Bottom Hole**
Tester: **Mike Slerrp**
Unit No: **53**
Interval: **5146.00 ft (KB) To 5310.00 ft (KB) (TVD)**
Reference Elevations: 2571.00 ft (KB)
Total Depth: 5310.00 ft (KB) (TVD) 2561.00 ft (CF)
Hole Diameter: 7.88 inches Hole Condition: **Good** KB to GR/CF: 10.00 ft

Serial #: 8677 **Inside**
Press@RunDepth: 42.04 psig @ 5146.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2011.09.06 End Date: 2011.09.07 Last Calib.: 2011.09.07
Start Time: 23:55:33 End Time: 07:26:02 Time On Btrm 2011.09.07 @ 02:38:47
Time Off Btrm 2011.09.07 @ 05:10:47

TEST COMMENT: IF-Weak Surface blow for 30 min
IS- No blow back
FF- No blow , Flushed tool Weak blow for 3 min and died, shut in at 5 min
FS- No blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2628.16	108.53	Initial Hydro-static
3	47.13	109.69	Open To Flow (1)
31	47.41	111.80	Shut-in(1)
76	234.26	111.97	End Shut-in(1)
77	35.11	111.99	Open To Flow (2)
89	42.04	113.25	Shut-in(2)
140	157.13	113.17	End Shut-in(2)
152	2581.67	112.76	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
50.00	100% mud	0.70

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mc/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Corp

Hertlein Trust #1-12

155 N Market STE 700
Wichita, KS 67202

12-29s-24w Ford,KS

Job Ticket: 42263

DST#: 1

ATTN: Jim Hall

Test Start: 2011.09.06 @ 23:55:32

Tool Information

Drill Pipe:	Length: 5140.00 ft	Diameter: 3.80 inches	Volume: 72.10 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 85000.00 lb
			<u>Total Volume: 72.10 bbl</u>	Tool Chased 2000.00 ft
Drill Pipe Above KB:	20.00 ft			String Weight: Initial 85000.00 lb
Depth to Top Packer:	5146.00 ft			Final 85000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	164.00 ft			
Tool Length:	190.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			5125.00	
Hydraulic tool	5.00			5130.00	
Jars	5.00			5135.00	
Safety Joint	2.00			5137.00	
Packer	5.00			5142.00	26.00 Bottom Of Top Packer
Packer	4.00			5146.00	
Stubb	1.00			5147.00	
Perforations	1.00			5148.00	
Recorder	0.00	8678	Inside	5148.00	
Recorder	0.00	8677	Inside	5148.00	
Perforations	5.00			5153.00	
Change Over Sub	1.00			5154.00	
Drill Pipe	152.00			5306.00	
Change Over Sub	1.00			5307.00	
Bullnose	3.00			5310.00	164.00 Bottom Packers & Anchor
Total Tool Length:	190.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corp
155 N Market STE 700
Wichita, KS 67202
ATTN: Jim Hall

Hertlein Trust #1-12
12-29s-24w Ford, KS
Job Ticket: 42263 DST#: 1
Test Start: 2011.09.06 @ 23:55:32

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 52.00 sec/qt	Cushion Volume: bbl		
Water Loss: 10.76 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 8400.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
50.00	100% mud	0.701

Total Length: 50.00 ft Total Volume: 0.701 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:

