

**CONFIDENTIAL**  
12/24/13

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 5003  
Name: McCoy Petroleum Corporation  
Address 1: 8080 E. Central Ave  
Address 2: Suite #300  
City: Wichita State: KS Zip: 67206 + 2366  
Contact Person: Scott Hampel  
Phone: 316-636-2737  
CONTRACTOR: License # 5142  
Name: Sterling Drilling Company  
Wellsite Geologist: Larry Nicholson  
Purchaser: MVPurchasing

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  WSW  SWID  SIOW  
 Gas  D&A  ENHR  SIGW  
 OG  GSW  Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic  Other (Core, Expl. etc.):

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to ENHR  Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Permit #: \_\_\_\_\_  
 Dual Completion Permit #: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  
 GSW Permit #: \_\_\_\_\_  
8/26/2011 9/4/2011 9/27/2011  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15-081-21954-0000  
Spot Description: NE NW SE  
NE NW SE Sec 29 Twp 30 S. R. 31  East  West  
2310 Feet from  North /  South Line of Section  
1650 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Haskell  
Lease Name: SCHMIDT "D" Well #: #5-29  
Field Name: Lette SE  
Producing Formation: LKC  
Elevation: Ground: 2845' Kelly Bushing: 2858'  
Total Depth: 4850' Plug Back Total Depth: 4780'  
Amount of Surface Pipe Set and Cemented at: 1831' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content: 9200 ppm. Fluid Volume: 300 bbls  
Dewatering method used: Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel  
Title: Vice President - Production Date: 1/26/2012

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
Date: 12/24/11 - 12/24/13  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: *Jg* Date: 1/31/12  
**RECEIVED**  
**JAN 30 2012**

**KCC WICHITA**

Operator Name: McCoy Petroleum Corporation Lease Name: SCHMIDT "D" Well #: #5-29  
 Sec. 29 Twp 30 S. R. 31  East  West County: Haskell

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (If no, Submit Copy) List All E. Logs Run: <b>LOG TECH: Sonic Cement Bond Log, Dual Induction, Microlog, Neutron-Density, Geological Report.</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached Sheet
--	---

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	24#	1831'	A-Conn	400 200	3%CC, 1/2#/sxPolyflake, .2%ACA. Class C: 2%CC, 1/4#/sxPolyflake.
Production	7.875	4.5	10.5#	4845'	AA-2	150	5%Calset, 10%Salt, .2%Defoam, .8%FLA-322, 5#Gils, .25%CFRM,  1/4#/sx Flocele.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	4673-4681'	Common	100	2%CC

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4673-4681 LKC Swope	AC: 500 gals, 15% FeNe	4681'

<b>TUBING RECORD:</b>	Size: <u>2.875</u>	Set At: <u>4732'</u>	Packer At: <u>0</u>	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed, SWD or ENHR: <u>9/27/2011</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
--	--

Estimated Production Per 24 Hours	Oil Bbls	Gas Mcf	Water Bbls	Gas-Oil Ratio	Gravity
	60	30	0		

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____	<b>PRODUCTION INTERVAL:</b> LKC Swope: 4673-4681' <div style="text-align: center; border: 1px solid black; padding: 5px; font-weight: bold; font-size: 1.2em;">RECEIVED</div>
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JAN 30 2012  
KCC WICHITA



Natural Gas • Crude Oil  
Exploration & Production

**McCOY PETROLEUM CORPORATION**

8080 E. Central, Suite 300  
Wichita, KS 67206-2366

316-636-2737  
316-636-2741 (Fax)

January 26, 2012

Kansas Corporation Commission  
Conservation Division  
130 S. Market - Room 2078  
Wichita, KS 67202

**Ref: McCoy Petroleum Corporation  
Schmidt 'D' #5-29  
NE NW SE, Section 29-30S-31W  
2310' FSL & 1650' FEL  
Haskell County, Kansas  
API# 15-081-21954-0000**

Dear Regulators:

Please hold any information on the above referenced well in "Confidential Custody" for the maximum time as prescribed in K.A.R. 82-3-107 (e) (1).

An additional one year extension is also requested as is authorized by K.A.R. 82-3-107 (e) (4). The "Confidential Custody" on the referenced well is requested for a **maximum of 2 years.**

Sincerely yours,

Scott Hampel  
Vice President - Production

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KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ACO-1 Supplemental Information

**McCoy Petroleum Corporation**  
**Schmidt 'D' #5-29**  
**NE NW SE, Section 29-30S-31W**  
**2310' FSL & 1650' FEL**  
**Haskell County, Kansas**  
**API# 15-081-21954-0000**

08-29-11 TD 1836'. Driller's Anhydrite 1740-1754'. Deviation 3/4° @ 1836'. Ran 44 joints of new 8 5/8" 24# surface casing. Tally = 1816'. Set at 1831' KB. Centralizers on joints 1,4,6,8, and 10 (5 total). Basket @ 120'. Float collar in top of 1<sup>st</sup> joint. Basic Energy cemented with 400 sacks of A-Conn with 3% CC, 1/2#/sk Polyflake and .2% ACA followed by 200 sx of Class C with 2% CC and 1/4#/sk Polyflake. Plug down @ 8:45 P.M on 8/28/11. Cement did circulate. Welded straps on bottom 3 jts and tacked collars on next 2 and top 3 joints. Cement fell 20' below GL and decided to flattened void with pea gravel. WOC.

**SAMPLE TOPS**

Heebner	4181 (-1326)
Lansing	4248 (-1393)
Lansing G	4524 (-1669)
Stark	4670 (-1815)
Swope Por.	4679 (-1824)
Hushpuckney	4728 (-1873)
Hertha Por.	4739 (-1884)
RTD	4850 (-1995)

**ELECTRIC LOG TOPS**

Heebner	4181 (-1326)
Lansing	4248 (-1393)
Lansing G	4524 (-1669)
Stark	4670 (-1815)
Swope Por.	4673 (-1818)
Hushpuckney	4728 (-1873)
Hertha Por.	4739 (-1884)
LTD	4849 (-1994)

09-04-11 RTD 4850'. LTD 4849'. Running casing. Ran 115 joints of new 4 1/2", 10.5# production casing. Tally = 4853'. Set casing at 4845' LTD. Shoe joint 44'. PBTB 4801'. Centralizers on joints 1, 3, 5, 7 and 9. RU Basic Energy. Pumped 20 bbls of salt flush, 5 bbls water spacer and 18 bbls of mud flush. Cemented with 150 sacks of AA-2 cement with 5% Calset, 10% salt, 5# gilsonite/sk, 0.2% defoamer, 0.8% FLA-322, 0.25% CFRM and 1/4#/sk flocele. Good circulation throughout job. Lift pressure 700#. Landed plug @ 1400#. Plug down @ 11:30 AM. Plugged rathole with 30 sacks and mousehole with 20 sacks of 60/40 Pozmix. Job supervised by Calvin Mikkelson. Notified Ken Jehlik at KCC. Rig released at 12:45 PM. WOCT.

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Customer <u>McCoy Petroleum</u>		Lease No.		Date <u>8-28-11</u>	
Lease <u>Schmidt D</u>		Well # <u>S-2A</u>		Service Receipt <u>01987</u>	
Casing <u>7 7/8" DU</u> Depth <u>1836'</u>		County <u>Haskell</u>		State <u>KS</u>	
Job Type <u>742-8 5/8" Surface</u>		Formation		Legal Description <u>29-30-31</u>	
<b>Pipe Data</b>			<b>Perforating Data</b>		<b>Cement Data</b>
Casing size <u>7 7/8" DU</u>	Tubing Size	Shots/Ft		Lead <u>450 sk</u>	
Depth <u>1836'</u>	Depth <u>TAP</u>	From	To	<u>A. Can</u>	
Volume <u>D-50-114 bbl</u>	Volume	From	To		
Max Press <u>2000#</u>	Max Press	From	To	Tail in <u>50 sk</u>	
Well Connection <u>FD-1836'</u>	Annulus Vol.	From	To	<u>Premium Plus</u>	
Plug Depth <u>31-11' (1715')</u>	Packer Depth	From	To		
Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
12:00					on loc-site assessment (short trip)
12:05					spot - 200 lbs - dig up
1:00					start cement
6:30					run central work in 30 min
6:35					2 1/2" vent w/ 15' SA
7:00					pressure 1000 psi
7:05	100		100	0	pressure 1000 psi
					pressure 1000 psi
					pressure 1000 psi
7:20	100		100	1	pressure 1000 psi
					pressure 1000 psi
					pressure 1000 psi
8:00					flush w/ test trap run
8:00	0		0	5	drop 25g
8:30	100		100	2	slow rate 2000 psi 20 bbl of d-50
8:35	200		200	1	slow rate 1000 psi 10 bbl of d-50
8:45	1000		111	0	load pipe load hold
					one cut to surface
					job complete
					RECEIVED IAN 30 2012
Service Units	<u>31726</u>	<u>5111219</u>	<u>501611087</u>	<u>113551174</u>	
Driver Names	<u>A. P. ...</u>	<u>R. ...</u>	<u>S. ...</u>	<u>A. ...</u>	<b>KCC WICHITA</b>

Colvin Customer Representative      J. Bennett Station Manager      A. P. ... Cementer

*Handwritten mark*

# Cement Report

Customer <i>McCoy Petroleum</i>	Lease No.	Date <i>9-4-11</i>
Lease <i>Schmidt D 5-29</i>	Well # <i>5-29</i>	Service Receipt <i>02444</i>
Casing <i>4 1/2</i>	Depth <i>4849</i>	County <i>Haskell</i> State <i>KS</i>
Job Type <i>242 Long String</i>	Formation	Legal Description <i>29-30-31</i>

Pipe Data		Perforating Data		Cement Data
Casing size <i>4 1/2 10.5#</i>	Tubing Size	Shots/Ft		Lead <i>50sk</i>
Depth <i>4844</i>	Depth <i>58.44.1'</i>	From	To	<i>1.48ft 3-sk 60-40 POZ</i>
Volume <i>76.5 bbls</i>	Volume	From	To	<i>7.32 bbl sk 13.5 #</i>
Max Press <i>2000</i>	Max Press	From	To	Tail in <i>50sk AA2</i>
Well Connection <i>4 1/2</i>	Annulus Vol.	From	To	<i>1.47ft 3.5k</i>
Plug Depth <i>4800</i>	Packer Depth	From	To	<i>6.386ft sk 14.8 #</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
200					<i>Arrive On location</i>
230					<i>Safety Meeting - Rig Up</i>
500					<i>Rig Running Casing</i>
900					<i>Circulate w/ Rig</i>
930					<i>Hook up to TSE</i>
945	2500		1.0	1.0	<i>Pressure Test</i>
1000	350		5	4.5	<i>Pump Water Spacer</i>
1010	300		750gal	4.5	<i>Pump Mud Flush</i>
1020	275		840gal	4.5	<i>Pump Salt Water</i>
1025	250		5	4.5	<i>Pump Water Spacer</i>
1030	200		38	4.5	<i>Pump cement @ 14.8 #</i>
1040					<i>Drop Plug - Wash Up</i>
1045	400		6.1	6.0	<i>Displace</i>
1100	700		15.5	1.0	<i>Slow Down</i>
1130	1400				<i>Hard Plug - Plug Held</i>
					<i>Plug Rat &amp; Mouse Hole</i>
					<i>Job Complete</i>

*Thanks for Using Basic Energy Services* RECEIVED  
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Service Units	<i>19820</i>	<i>27462</i>	<i>19827-19566</i>		
Driver Names	<i>Chavez</i>	<i>Adam</i>	<i>Hector</i>		<b>KCC WICHITA</b>

Calvin Customer Representative      Berry Bennett Station Manager      Samuel Chavez Cementer

Customer	McCoy Petroleum	Lease No.		Date	9-12-11
Lease	Schmidt D	Well #	S-29	Service Receipt	01995
Casing	4 1/2" 10.5#	County	Haskell	State	KS
Job Type	240-Spacer	Formation		Legal Description	29.30-31

Pipe Data		Perforating Data		Cement Data
Casing size	4 1/2" 10.5#	Tubing Size	2 3/8"	Lead 100 sk Class II
Depth		Depth	4725'	
Volume	7.5 bbl	Volume	17.5 bbl	Tail in
Max Press		Max Press	2000	
Well Connection		Annulus Vol.		
Plug Depth		Packer Depth	4725'	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
9:00					on 100-spc assessment
9:05					SDOT trucks rig up
10:30					safety meeting / TSA
10:35	500		5.5	2	load annulus to 500#
10:40					pressure test pumping 10000'
10:45		1000	10	1	establish 1000#
10:50		200	10	2	pressure of 2000' 1 1/2" 10.5#
10:55		200	20	3	down to bottom of tubing
11:00		100	0	3	establish 1000#
11:05		100	19	3	max pump 100 sk Class II
					w/ 50 sk w/ 2% CC, 50 sk
					reat - 1.06 gal/sk, 4.35 gal/sk @ 160' 11"
11:00					wash primary lines
11:05		2	0	1	disp tubing
11:12		1800	6	1	spacers to 1800#
11:15	1100		30	1.5	run tubular clean
2:00					pull 5 stds
2:15	500		3	1	shut in w/ 500#
					job complete

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Service Units	34726	3811-10919	14355-14284		
Driver Names	A. Alvarez	R. Martinez	M. Canaday		KCC WICHITA

Customer Representative: Calvin Station Manager: J. Bennett Cementer: A. Alvarez

Doc

## Brent

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**From:** kolar-admin@kgs.ku.edu  
**Sent:** Wednesday, January 25, 2012 2:57 PM  
**To:** brent@mccoypetroleum.com  
**Subject:** KCC: SCHMIDT 'D' 5-29 Well Completion Returned

The KCC has returned the ACO1 for the well named SCHMIDT 'D' 5-29. Corrections or additional information is needed. Be sure to make the necessary changes and resubmit the ACO1 within 30 days.

Specific information from the KCC about what needs to be done is available on KOLAR.

After 30 days, if the ACO1 has not been resubmitted to the KCC, it will be deleted from KOLAR and you will not be able to retrieve it, but you have the option to file a new ACO1.

<b>NOTE: If you are requesting confidentiality on an ACO-1, then you must resubmit the ACO-1 before the original 120 day confidentiality period expires in order for confidentiality to be granted.<\b>

Message ID: 1000203528

<https://kolar.kgs.ku.edu/>

*Pending Appeal Process*

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KCC WICHITA



BEFORE THE CORPORATION COMMISSION  
OF THE STATE OF KANSAS

*Working on Application*

IN THE MATTER OF THE APPLICATION )  
OF MCCOY PETROLEUM CORPORATION ) DOCKET NO.  
FOR AN EXCEPTION TO K. A. R. 82-3-107(e)(1) ) LICENSE NO. 5003  
FOR ITS SCHMIDT "D" #5-29 WELL IN SECTION )  
29-T30S-R31W, HASKELL COUNTY, KANSAS ) CONSERVATION DIVISION  
\_\_\_\_\_ )

**APPLICATION**

COMES NOW McCoy Petroleum Corporation ("Operator"), by and through its Vice President of Production Scott Hampel, and for its application in the captioned matter states as follows:

1. Operator is a corporation licensed to do business in the State of Kansas. Operator's address is 8080 E. Central Ave., Wichita, KS 67206-2366.
2. Operator has been issued license number 5003 by the Commission, which license remains in effect.
3. Operator is the operator of the Schmidt "D" #5-29 well located in the SE/4 of Section 29-T30S-R31W, Haskell County, Kansas, API# 15-081-21954-00-00.
4. The Schmidt "D" #5-29 well was spudded on August 26, 2011. On January 19, 2012, an ACO-1 form was received by the Commission through KOLAR (Kansas On-Line Automated Reporting) for the well, with a written request for confidentiality of all data, pursuant to K. A. R. 82-3-107(e)(1).
5. By letter to Operator dated January 25, 2012, the Commission refused to grant the requested confidentiality for the stated reason that the request was not made within the 120 days required by K. A. R. 82-3-107(e)(1).

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THE STATE CORPORATION COMMISSION  
OF THE STATE OF KANSAS

Before Commissioners: Mark Sievers, Chairman  
Thomas E. Wright  
Shari Feist Albrecht

In the Matter of the Application of McCoy ) Docket No. 13-CONS-149-CEXC  
Petroleum Corporation for an exception to )  
K.A.R. 82-3-107(e)(1) for its Schmidt "D" #5- ) CONSERVATION DIVISION  
29 well in Section 29-T30S-R31W, Haskell )  
County, Kansas. ) License No. 5003  
\_\_\_\_\_ )

**ORDER GRANTING APPLICATION**

Now, the above-captioned matter comes on before the State Corporation Commission of the State of Kansas ("Commission"). Being duly advised in the premises, the Commission finds and concludes as follows:

1. McCoy Petroleum Corporation ("MPC" or "Applicant") is a Kansas corporation. KCC records indicate the operator is currently licensed to conduct oil and gas activities in Kansas pursuant to K.S.A. 55-155.

2. On November 13, 2012, MPC filed its application with the Commission seeking an order designating all information filed by MPC pursuant to K.A.R. 82-3-107(d) relating to its Schmidt "D" #5-29 well located in the Southeast Quarter of Section 29, Township 30 South, Range 31 West, Haskell County, Kansas, as confidential pursuant to the provisions of K.A.R. 82-3-107(e). Notice was proper in every respect and was published at least fifteen (15) days prior to the hearing for this application in *The Wichita Eagle* and *The Haskell County Monitor Chief* newspapers, there were no protests.

3. The application in this docket was filed pursuant to the rules and regulations of the State Corporation Commission of the State of Kansas and the Kansas Statutes, thus fulfilling all statutory and regulatory requirements.

4. According to the provisions of K.A.R. 82-3-107(d)(1), operators shall deliver a copy of the affidavit of completion, core analyses, final drill stem data elements, recorded drill stem fluid recoveries and charts, final electric logs, final radioactivity logs, similar wireline logs or surveys run by operators on all boreholes, excluding seismic shot holes, final logs run to obtain geophysical data, geological well reports, and if available, final electronic log files in a data format and medium approved by the director within 120 days of the spud date or date of commencement of recompletion of the well.

5. K.A.R. 82-3-107(e)(1) provides if a written request is made to the conservation division within 120 days of the spud date or date of commencement of recompletion of the well, all information, samples, or cores filed as required in subsections (c) or (d) shall be held in confidential custody for an initial period of one year from the written request.

6. K.A.R. 82-3-107(e)(2) provides all rights to confidentiality shall be lost if the filings are not timely, as provided in subsections (c) and (d), or if the request for confidentiality is not timely, as provided in paragraph (e)(1).

7. MPC spud the Schmidt "D" #5-29 on August 26, 2011.

8. MPC completed the Schmidt "D" #5-29 as a well capable of producing oil from the Kansas City formation on September 27, 2011.

9. MPC submitted its written request for confidentiality on January 18, 2012 pursuant to the provisions of K.A.R. 82-3-107(e)(1).

10. On January 19, 2012, MPC submitted the information required by K.A.R. 82-3-

107(d). Their submission was 146 days from the spud date of the Schmidt "D" #5-29 well, meaning all confidentiality rights were lost due to the untimeliness of the filings per the provisions of K.A.R. 82-3-107(e)(2).

11. MPC asserts the late filing was an inadvertent oversight. MPC further asserts it has no knowledge of harm to a third party resulting from its delayed filing; however, MPC alleges potential economic and competitive harm are possible if the confidentiality exception sought is denied.

12. Based on the lack of protests from interested parties, Staff recommends no parties will be unduly prejudiced by the granting of this application. Staff further recommends the Commission order MPC to preserve the confidential information for the entire period of confidentiality as allowed by K.A.R. 82-3-107(e) in the event Staff requests the in camera review and explanation of the information. Staff further recommends the confidentiality period granted by the Commission should begin with the date the information was required to be submitted, December 24, 2011 and end on December 24, 2013.

13. The Commission finds the exception sought in the application in this docket should be granted and the information treated confidential for the time period beginning on December 24, 2011 and ending on December 24, 2013.

**IT IS, THEREFORE, BY THE COMMISSION ORDERED:** MPC is hereby granted an exception to the requirements contained in K.A.R. 82-3-107(e)(2). Its request for confidentiality of the information provided pursuant to K.A.R. 82-3-107(d) for its Schmidt "D" #5-29 well in Haskell County, Kansas is granted for a period of two years, beginning December 24, 2011 and ending December 24, 2013. The Commission further orders MPC to preserve the confidential information in the event Staff requests an in camera review during the

confidentiality period.

Any party affected by this Order may file with the Commission a petition for reconsideration pursuant to K.S.A. 77-529(a). Such petition shall be filed within fifteen (15) days after service of this Order and must state the specific grounds upon which relief is requested. This petition for reconsideration shall be filed with the Executive Director of the Conservation Division, Finney State Office Building, 130 S. Market, Room 2078, Wichita, Kansas 67202-3802.

The Commission retains jurisdiction of the subject matter and the parties for the purpose of entering such further Order or Orders as from time-to-time it may deem proper.

**BY THE COMMISSION IT IS SO ORDERED.**

Sievers, Chmn.; Wright, Com.; Feist Albrecht, Com.

Date: JAN 14 2013

  
Patrice Petersen Klein  
Executive Director

Date Mailed: 1-15-2013

RAH

I CERTIFY THE ORIGINAL  
COPY IS ON FILE WITH  
The State Corporation Commission

JAN 14 2013



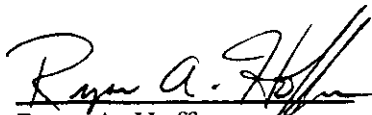
CERTIFICATE OF SERVICE

I certify that on 1-15-2013, I caused a complete and accurate copy of this Order to be served via United States mail, with the postage prepaid and properly addressed to the following:

Scott Hampel  
McCoy Petroleum Corporation  
8080 E. Central, Suite 300  
Wichita, Kansas 67206-2366

and delivered by hand to:

Deanna Garrison, Production Department



Ryan A. Hoffman  
Litigation Counsel  
Kansas Corporation Commission