

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-007-22351-00-00
Spot: CN2NE Sec/Twnshp/Rge: 6-30S-12W
4730 feet from S Section Line, 1320 feet from E Section Line
Lease/Unit Name: THORNE Well Number: 1-6
County: BARBER Total Vertical Depth: 4764 feet

Operator License No.: 5056
Op Name: HOLL, F.G., COMPANY L.L.C.
Address: 6427 EAST KELLOGG
WICHITA, KS 67207

Conductor Pipe: Size feet: 8 154.83
Surface Casing: Size 8.625 feet: 270 WITH 225 SX CMT
Production: Size 4.5 feet: 4755 WITH 225 SX CMT
Liner: Size feet:

Well Type: OIL UIC Docket No: Date/Time to Plug: 03/13/2002 8:30 AM
Plug Co. License No.: 31925 Plug Co. Name: QUALITY WELL SERVICE, INC.
Proposal Rcvd. from: RICHARD MCINTYRE Company: QUALITY WELL SERVICE, INC. Phone: (620) 278-2026

Proposed Plugging Method: SAND BACK TO 4252' & 4 SX CMT. 1ST PLUG AT 800' WITH 10 SX GEL & 50 SX CMT. 2ND PLUG AT 300' WITH 50 SX CMT. 3RD PLUG AT 40' WITH 10 SX CMT.

Plugging Proposal Received By: STEVE PFEIFER Witness Type: Plugging Operations 100% Witnessed (Complete)
Date/Time Plugging Completed: 03/13/2002 9:30 AM KCC Agent: STEVE PFEIFER

Actual Plugging Report:

PBTD 4713'. PERFS AT 4315-4323'. SANDED BACK TO 4252' & PUT 4 SX CMT ON TOP OF SAND BRIDGE THROUGH DUMP BAILER. SPOT PLUGS THROUGH 4 1/2" CASING. 1ST PLUG AT 800' WITH 10 SX GEL & 50 SX CMT. 2ND PLUG AT 300' WITH 50 SX CMT. 3RD PLUG AT 40' WITH 10 SX CMT.

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 20 2002

CONSERVATION DIVISION
WICHITA, KS

Remarks: USED 60/40 POZMIX 6% GEL BY ACID SERVICE. RECOVERED 3030' OF 4 1/2" CASING.

Plugged through: CSG

District: 01

Signed

Stephen J. Pfeifer
(TECHNICIAN)

INVOICED

MAR 14 2002

DATE

Mar 20-02

INV. NO.

2002061543

Form 01-02

STERLING DRILLING COMPANY

BOX 129

STERLING, KANSAS 67579

SAMPLE LOG ----- Thorne #1-6
 110' N of C N/2, NE/4, Section 6-T30S-R12W, Barber County,
 Kansas.

Operator: F. G. Holl Company
 Rotary Drilling Contractor: Sterling Drilling Company

Commenced: January 7, 1991
 Completed: January 17, 1991

Total Depth: 4764' Drillers
 4764' Log
 KB to ground 9'

-LOG-

0' - 190'	Surface soil & sand
190' - 273'	Red bed
273' - 1250'	Shale & Red bed
1250' - 4764'	Lime & shale

CASING RECORD

Spud at 1:45PM 1-7-91. Drilled 273'
 12 1/4" hole. Ran 6 joints 8 5/8"
 new casing. 257.45' pipe set at 270'
 KB. Cemented with 225 sacks Common W/
 2% gel, 3% cc. Plug down at 6:30PM
 1-7-91 By BJ Titan. Good returns to
 surface.

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 KCC WICHITA

Ran 114 joints new & used 10.5# casing.
 [11 joints used] 4746.60' pipe set at
 4755' KB. Cemented with 100 sacks Lite
 and 125 sacks F. G. Holl mix, with 20
 bbls of salt flush and 500 gallons
 Super flush ahead of cement. Centralizers
 on joints 1,5,11,& 20. Shoe joint 26.62'.
 Plug down at 4:15 AM 1-18-91 by Howco.

DEVIATION SURVEY

2830' 1°
 4764' 1½°