

To: 1 061142
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- 145-21,011 0000
C NE NE, SEC. 25, T 20 S, R 20 W/E
4620 feet from S section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5313

660 feet from E section line

Operator: F-M Oil Company, Inc.

Lease Name Weide "A" Well # 1

Name & Address 434 North Market, Suite 250

County Pawnee 138.55

Wichita, KS 67202

Well Total Depth 4263 feet

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 443

Abandoned Oil Well Gas Well _____ Input Well _____ SWD Well _____ D&A _____

Other well as hereinafter indicated _____

Plugging Contractor Kelso Casing Pulling, Inc. License Number 6050

Address Box 347, Chase, KS 67524

Company to plug at: Hour: 1 p.m. Day: 13 Month: 10 Year: 19 88

Plugging proposal received from Mark McCabe

(company name) Kelso Casing Pulling, Inc. (phone) 316-938-2457

were: 4 1/2" at 4255' Open hole 4255-63'

1st plug sand back to 4200' and dump 4 sx cement on top of sand through bailer,

2nd plug pump 3 sx hulls, 10 sx gel, 50 sx cement, 10 sx gel, 1 sx hulls, release 8 5/8"

wiper plug RECEIVED 150 sx cement.

STATE CORPORATION COMMISSION

10-17-88

Plugging Proposal Received by Steve Durrant

(TECHNICIAN)

Plugging Operations Conservation Division provided by Agent?: All Part _____ None _____
Wichita, Kansas

Operations Completed: Hour: 3 p.m. Day: 13 Month: 10 Year: 19 88

ACTUAL PLUGGING REPORT 1st plug sanded back to 4200' with 4 sx cement on top of sand

through bailer,

2nd plug pumped 3 sx hulls, 10 sx gel, 50 sx cement, 10 sx gel, 1 sx hulls, released

8 5/8" wiper plug and pumped 150 sx cement.

Maximum pressure 1000 psi and shut in 150 psi.

Remarks: Used 60/40 Pozmix 6% gel by Allied. Recovered 2362' of 4 1/2" casing.

(If additional description is necessary, use BACK of this form.)

(If possible) observe this plugging.

INVOICED

DATE 10-27-88

Signed Paul A. Luthi
(TECHNICIAN)

INV. NO. 22777