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To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15-007-22,375-0000

N/2 SW SE, SEC. 28, T. 31 S, R. 11 W/E

990 feet from S section line

1980 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 3372

Lease Name Colle Well # 1

Operator: Morrison-Dixon Oil Operations, Inc.
Name & Address: 155 N. Market, Suite 950
Wichita, KS 67202

County Barber 144.36

Well Total Depth 4442 feet

Conductor Pipe: Size feet

Surface Casing: Size 8 5/8 feet 260

Abandoned Oil Well Gas Well Input Well SWD Well D&A X

Other well as hereinafter indicated

Plugging Contractor Allen Drilling Company License Number 5418

Address P.O. Box 1389, Great Bend, KS 67530

Company to plug at: Hour: 9:30 p.m. Day: 20 Month: 9 Year: 19 91

Plugging proposal received from Vince Schrappe

(company name) Allen Drilling Company (phone) 316-793-5681

work: to fill hole with heavy mud and spot cement through drill pipe

1st plug at 600' with 50 sx cement,

2nd plug at 290' with 50 sx cement,

3rd plug at 40' with 10 sx cement,

4th plug to circulate rathole with 15 sx cement.

RECEIVED
STATE CORPORATION COMMISSION
SEP 25 1991
9-25-91
WICHITA, KANSAS

Plugging Proposal Received by Steve Pfeifer (TECHNICIAN)

Plugging Operations attended by Agent?: All Part None X

Operations Completed: Hour: 11:30 p.m. Day: 20 Month: 9 Year: 19 91

ACTUAL PLUGGING REPORT 1st plug at 600' with 50 sx cement,

2nd plug at 290' with 50 sx cement,

3rd plug at 40' with 10 sx cement,

4th plug to circulate rathole with 15 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Allied.

(If additional description is necessary, use BACK of this form.)

INVOICED

(X) I did not observe this plugging.

DATE 10-28-91

INV. NO. 33488

Signed Steve Pfeifer (TECHNICIAN)

EFFECTIVE DATE: 8-27-91

007-22,375-0000

FORM MUST BE TYPED
FORM C-1 4/90

State of Kansas
NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 9 3 91
month day year

N/2 SW SE. Sec 28. Twp 31. S, Rg 11. East West

OPERATOR: License # 3372
Name: Morrison-Dixon Oil Operations, Inc.
Address: 155 N. Market, Suite #950
City/State/Zip: Wichita, Kansas 67202
Contact Person: Micheal W. Dixon
Phone: (316) 264-9632

990' feet from South (line of Section)
1980' feet from East line of Section
(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #: 5418
Name: Allen Drilling Company

County: Barber
Lease Name: Colle Well #: 1
Field Name: UNNAMED

Well Drilled For: Well Class: Type Equipment:
Oil Inj Infield Mud Rotary
Gas Storage Pool Ext. Air Rotary
OWO Disposal Wildcat Cable
Seismic; # of Holes

Is this a Prorated Field? yes X no
Target Formation(s): Mississippi
Nearest lease or unit boundary: 330'
Ground Surface Elevation: NA feet MSL
Domestic well within 330 feet: yes X no
Municipal well within one mile: yes X no
Depth to bottom of fresh water: 125'
Depth to bottom of usable water: 180'
Surface Pipe by Alternate: X 1 2
Length of Surface Pipe Planned to be set: 225'
Length of Conductor pipe required: None
Projected Total Depth: 4600'
Formation at Total Depth: Mississippi
Water Source for Drilling Operations:
NA well farm pond X other

If OWO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

DWR Permit #:
Will Cores Be Taken?: yes X no
If yes, proposed zone:

Directional, Deviated or Horizontal wellbore? yes X no
If yes, total depth location:
Exp. 2/22/92

200' Alt. I Req.

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with S.A. 55-104 et. seq.
It is agreed that the following minimum requirements will be met:

RECEIVED SEP 25 1991 9-25-91 KANSAS COMMISSION

Pusher Vince

SPUD DATE 9-12-91 INIT. JD

LENGTH SURFACE PLANNED 250' of 8 1/2"

RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.

RATHOLED AHEAD? Y N SIZE HOLE
SURFACE PIPE 8 1/2" @ 260' CONDUCTOR
ANHYDRITE T- B- ELEVATION

TD 4142 FORMATION

RAN PIPE @ SX DV TOOL ALT II DONE
SX Y N

Arbuckle Plug @ Ft. W/ SX

Hug./Council @ Ft. W/ SX

Anhydrite Base @ 600 Ft. W/ 50 SX

1/2 Base Anyh. @ Ft. W/ SX

1/2, 1/2 Plug @ Ft. W/ SX

Bottom Surface @ 290 Ft. W/ 50 SX

40' Plug @ 40 Ft. W/ 10 SX

RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ SX

WATER WELL SX (Irr. Well Pond)
Hauling

TECHNICIAN S.P. DATE 9-19-91

TYPE OF CEMENT 60/40 par 60

STARTING TIME 9:30 (AM/PM) DATE 9-20-91

COMPLETION TIME 11:30 (AM/PM) DATE 9-20-91

CEMENT COMPANY Allen