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To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- Completed 11-7-85

S ENESE, SEC. 21, T. 30 S, R. 13 W

1650 feet from S section line

1650 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5087

Lease Name Leman Well # 1

Operator: Texas Energies

County Baebon 107.84

Name: P.O. Box 947

Well Total Depth 3318 feet

Address PRATT, KS.

Conductor Pipe: Size _____ feet _____

67124

Surface Casing: Size 10" feet 1006

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well X D&A _____

Other well as hereinafter indicated _____

Plugging Contractor Kelso Casing Pulling License Number 6050

Address Box 176 Chase KS

Company to plug at: Hour: 3:00 Day: 7 Month: 11 Year: 1985

Plugging proposal received from Ted Moff

(company name) Kelso Casing Pulling (phone) 316-938-2457

were: 5 1/2 x 7 x 3310 Part 3040 to 3048

1st plug was sand back to 3000' + 105x cement on top of sand with Bailor 2nd Plug 2 5x Hull, 225 3x cement

Plugging Proposal Received by Jack R. Smith (TECHNICIAN)

Plugging Operations attended by Agent?: All X Part _____ None _____

Operations Completed: Hour: 3:20 Day: 7 Month: 11 Year: 1985

ACTUAL PLUGGING REPORT 1st Plug started to 3000' + 105x cement
2nd Plug 2 5x Hulls, 225 3x cement

Maximum Press 350 psi Shut in 200 psi

Remarks: Used 60/40 Pcs 6 9/16" By Halliburton
(if additional description is necessary, use BACK of this form.)

INVOICED (If not to be used) Observe this Plugging Section
NOV 22 1985 RECEIVED STATE CORPORATION COMMISSION

DATE _____

Signed Jack R. Smith (TECHNICIAN)

INV. NO. 11161

NOV 14 1985
11-14-85
CONSERVATION DIVISION
Wichita, Kansas

KANSAS DRILLERS LOG

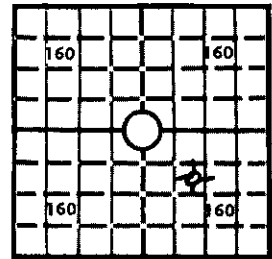
S. 21 T. 30 R. 13 ^EW

API No. 15 ————— County _____ Number OWWO

Loc. C SE NW SE

County Barber

640 Acres
N



Locate well correctly
Elev.: Gr. 1850
DF 1856 KB 1858

Operator
Texas Energies, Inc.

Address 306 Bank of the Southwest Amarillo, Texas

Well No. #E-10WWO Lease Name Lemon

Footage Location
1650 feet from XXX (S) line 1650 feet from (E) XXX line

Principal Contractor Nesco Well Service Geologist Ed Geoffroy

Spud Date April 30, 1974 Total Depth 3318' P.B.T.D. 3,294

Date Completed May 4, 1974 Oil Purchaser _____

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Production	7-7/8"	5-1/2"	14.5#	3,310	HOWCO Common	400	4% gel 18% salt 10# gilsonite p/s 175% of 1% CFR-2

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LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			See attachment for setting of full bore opening casing packers		
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
See attachment for acid treatments	
Exhibit "A"	

INITIAL PRODUCTION

Date of first production _____ Producing method (flowing, pumping, gas lift, etc.) _____

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio

Disposition of gas (vented, used on lease or sold) _____ Producing interval (s) _____

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

OWWO

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Operator

Texas Energies, Inc.

Well No.

1-E OWWO

Lease Name

Lemon

Dry Hole

s 21 T 30 R 13 ^{WEX} W

Temp. Ab'd.

WELL LOG

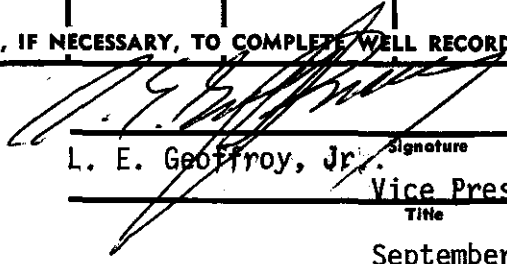
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Winfield	2160	2170	Herrington	2076
			Krider	2112
Towanda	2210	2221	Winfield	2134
Neva	2625	2634	Towanda	2206
Red Eagle	2710	2718	Fort Riley	2254
			B. Florence	2353
Tarkio (Sand)	3046	3058	Wreford	2408
Howard "A"	3184	3196	Cottonwood	2516
"B"	3230	3246	Bader	2594
"C"	3253	3270	Neva	2624
			Red Eagle	2708
			Indian Cave	2831
Washed well down to 3318'. Ran Welex Radiation Guard Log and Welex Density Log. Ran 5-1/2" casing to 3310' w/7 casing packers set across following zones with respective depths.			Wabunssee	2886
			Langdon	2954
			Tarkio	3034
			Howard	3184
Winfield 2150-2178, Towanda 2200-2230, Red Eagle 2712-2722, Howard 3190-3202,	Neva 2624-2636,	3236-3248, 3270-3284		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received



L. E. Geoffroy, Jr.

Signature

Vice President

Title

September 16, 1974

Date

EXHIBIT "A"

Winfield	2150-2178	Acidized w/750 gallons 15% MCA. Swabbed 6 bbls. water per hour.
Towanda	2200-2228	Acidized w/750 gallons 15% MCA. Swabbed 6 bbls. water per hour.
Nevā	2624-2636	Acidized w/500 gallons 15% MCA. Show of gas. Swabbed 6 bbls. water per hour.
Red Eagle	2712-2722	Acidized w/500 gallons 15% MCA. Swabbed 6 bbls. water per hour.
Howard "A"	3190-3202	Acidized w/500 gallons 15% MCA. Swabbed dry. Good show of gas. Re-acidized with 1500 gallons MOD202. Never recovered load, with no show of gas.
Howard "B"	3236-3248	Swabbed 40 bbls. water per hour natural.
Howard "C"	3270-3284	Acidized w/500 gallons 15% MCA. Swabbed 10 bbls. water per hour.
Perforated Tarkio Sand w/4 shots per foot	3046-3048	Acidized w/500 gallons 15% MCA. Recovered load. Swabbed dry with no show of gas or fluid.

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