

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-007-20234 0001

ORIGINAL

County Barber County, Kansas

SW - NW - Sec. 11 Twp. 30S Rge. 12 ~~XXX~~ ^E _W

1980 Feet from S (N) (circle one) Line of Section

660 Feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, (NW) or SW (circle one)

Lease Name Hamilton, OWWO, Well # 1

Field Name Wildcat

Producing Formation None

Elevation: Ground 1809 KB 1818

Total Depth 3555 PBDT

Amount of Surface Pipe Set and Cemented at 287' Feet of

Multiple Stage Cementing Collar Used? 8 5/8" ^{already in} _{place}

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan UNSUCCESSFUL REENTRY
(Data must be collected from the Reserve Pit) 974 4-2-96

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

Operator: License # 5047

Name: Rupe Oil Company, Inc.

Address 434 Ohio P.O. Box 783010

City/State/Zip Wichita, Kansas 67278-3010

Purchaser: N/A

Operator Contact Person: William Clement

Phone (316) 262-3748

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: WILLIAM CLEMENTS

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD S10W Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: Rupe Oil Company, Inc

Well Name: Hamilton #1

Comp. Date 05-27-73 Old Total Depth 3555'

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBDT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

07-24-95 07-25-95 07-25-95
Spud Date OF Date Reached TD Completion Date
REENTRY

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature William S. Clement

Title Staff Geologist Date 8/9/95

Subscribed and sworn to before me this 9th day of August, 1995.

Notary Public Faye W. Leach

Date Commission Expires NOTARY PUBLIC
STATE OF KANSAS
My Appl. Exp. 9/30/97

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 SWD/Rep NGPA
 Plug Other (Specify)
RECEIVED STATE CORPORATION COMMISSION
AUG 1 1995

Form ACO-1 (7-91)

8-16-95

Operator Name 1111111111 Oil Company, Inc. Lease Name Hamilton 'OWWO' Well # 1

Sec. 11 Twp. 30S Rge. 12 East County Barber County, Kansas

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
RA Guard Log		Name	Top	Datum
Neutron-Density Porosity Log		Red Eagle	2606'	-798'
		Onaga Shale	2728'	-910'
		Tarkio Ls.	2923'	-1105'
		Howard	3152'	-1334'
		Severy Sh.	3263'	-1445'
		Topeka	3300'	-1482'
		Elgin Sand	3485'	-1667'
		RTD	3555'	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
287'	8 5/8"	Surface Casing already in place.					

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, S/D or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)						
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____

EFFECTIVE DATE: 6-27-95

DISTRICT #

State of Kansas
NOTICE OF INTENTION TO DRILL

007-20,234-0001

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

SGA? Yes No

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date: Unknown
month day year

Spot SW. NW. Sec 11. Twp 30S. Rg 12. East West

OPERATOR: License # 5047

1980 feet from South / North line of Section

660 feet from East / West line of Section

IS SECTION X REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)

Name: Rupe Oil Company, Inc.

County: Barber

Address: 434 Ohio, P.O. Box 783010

Lease Name: Hamilton Well #: #1

City/State/Zip: Wichita, Kansas 67273-3010

Field Name: Wildcat

Contact Person: William G. Clement

Is this a Prorated/Spaced Field? yes X no

Phone: (316) 262-3748

Target Formation(s):

CONTRACTOR: License #: ADVISE ON ACC-1

Nearest lease or unit boundary: 660

Name: Unknown

Ground Surface Elevation: 1800 EST feet MSL

Well Drilled For: Well Class: Type Equipment:

Water well within one-quarter mile: yes X no

X Oil ... Enh Rec ... Infield ... Mud Rotary

Public water supply well within one mile: yes XXX no

X Gas ... Storage ... Pool Ext. ... Air Rotary

Depth to bottom of fresh water: 150

X DWWD ... Disposal ... Wildcat ... Cable

Depth to bottom of usable water: 180

... Seismic: ... # of Holes ... Other

Surface Pipe by Alternate: XX 1 2

... Other

Length of Surface Pipe Planned to be set: 287' of 8.5"

If DWWD: old well information as follows:

Length of Conductor pipe required: already in place

Operator: Rupe Oil Company, Inc.

Projected Total Depth: PTD 3550'

Well Name: #1 Hamilton

Formation at Total Depth: Elgin

Comp. Date: 5/27/73 Old Total Depth: 3550'

Water Source for Drilling Operations:

... well ... farm pond ... other

Directional, Deviated or Horizontal wellbore? yes X no

DWR Permit #:

If yes, true vertical depth:

Will Cores Be Taken? yes X no

Bottom Hole Location:

If yes, proposed zone:

Exp. 12/22/95

AFFIDAVIT

287' Alt. I Set.

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101

Pusher Joe

SPUD DATE 7-24-95 INIT. GJM

LENGTH SURFACE PLANNED 287

RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.

RATHOLED AHEAD? Y N SIZE HOLE
SURFACE PIPE 8 5/8" @ 287' CONDUCTOR
ANHYDRITE T- B- ELEVATION

TD 3555' FORMATION Elgin

RAN PIPE @ DV TOOL ALT II DONE
SX SX Y N

Arbuckle Plug @ Ft. W/ SX

Plug./Council @ Ft. W/ SX

Anhydrite Base @ 740 Ft. W/ 50 SX

1/2 Base Anyh. @ Ft. W/ SX

1/2, 1/2 Plug @ Ft. W/ SX

Bottom Surface @ 315 Ft. W/ 50 SX

40' Plug @ 40 Ft. W/ 10 SX

RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX

WATER WELL SX (Irr. Well Pond Hauling)

TECHNICIAN SP DATE 7-25-95

TYPE OF CEMENT 605/100 per 6" gel

STARTING TIME : (AM/PM) DATE

COMPLETION TIME 6:30 (AM/PM) DATE 7-25

CEMENT COMPANY Allied