

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5056 EXPIRATION DATE June 30, 1984

OPERATOR F. G. HOLL API NO. 15-007-21,829-00-00

ADDRESS 6427 East Kellogg COUNTY Barber

Wichita, Kansas 67207 FIELD Wildcat

** CONTACT PERSON Chris A. Bird PROD. FORMATION N.A.

PHONE (316) 684-8481

PURCHASER N.A. LEASE ROSE "B"

ADDRESS WELL NO. 1-7

WELL LOCATION E/2 NE NE

DRILLING Sterling Drilling Company 660 Ft. from North Line and

CONTRACTOR ADDRESS P. O. Box 129 330 Ft. from East Line of

Sterling, Kansas 67579 the NE (Qtr.) SEC 7 TWP 30S RGE 12W.

PLUGGING Sterling Drilling Co. WELL PLAT

CONTRACTOR ADDRESS P. O. Box 129

Sterling, Kansas 67579

TOTAL DEPTH 4772 PBTB

SPUD DATE 5-25-84 DATE COMPLETED 6-5-84

ELEV: GR 1823 DF 1829 KB 1832

DRILLED WITH ~~WATER~~ (ROTARY) ~~WATER~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 251,34' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Wilfred J. Monk, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of Wilfred J. Monk

Wilfred J. Monk

SUBSCRIBED AND SWORN TO BEFORE ME this 13 day of June 1984.

Signature of Notary Public

(NOTARY PUBLIC)

MY COMMISSION EXPIRES:



** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION JUN 13 1984 CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR F. G. HOLL

LEASE ROSE "B" 1-7

SEC. 7 TWP. 30S RGE. 12W

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
Sand and Clay			0	55		
Snad and Red Bed			55	266	Indian Cave Ss	2781
Shale			266	825	Heebner	3690
Red Bed and Shale			825	1007	Douglas Ss	3753
Shale			1007	1500	Brown Lime	3855
Lime and Shale			1500	4772	Lansing KC	3868
DST No. 1 2767-2792 30-27-60-30					Base KC	4270
Strong blow throughout test					Massey	4275
Rcd: 720' slightly gas cut walty water					Conglomerate Ch	4314
120' slightly gas cut muddy water					Mississippi	4350
IFP 137-254 ISIP 959 IHP 1473 FFP 323-444 FSIP 1450					Kinderhook Sh	4387
					Viola	4472
					Simpson Sh	4628
DST No. 2 3738-3764 30-24-60-33					Simpson Ss	4633
Weak blow with slight bluid on 1st. Weak to fair blow					Arbuckle	4705
on second open.					RTD	4772
Rcd: 60' mud with slight show of oil.					Elog TD	4775
IFP 42-46 ISIP 82 IHP 1848 FFP 52-53 FSIP 95 FHP 1838						
DST No. 3 4271-4318 30-27-60-30						
Initial; Weak to strong, off bottom of bucket						
Final; Strong blow throughout off bottom of bucket						
Rcd: 63' drilling mud uncut						
IFP 55-55 ISIP 298 IHP 2311 FFP 59-63 FSIP 473 FHP 2210						
DST No. 4,5 N.A.						
DAT No. 6 4615-4653 30-30-60-30						
Strong blow thouthout test.						
Rcd: 940' salt water						
IFP 89-250 ISIP 1406 IHP 2434 FFP 308-451 FSIP 1395 FHP 2417						
Logs: Welex: Dual guard, Compensated Density, Dual Spaced Neutron, FORXO, Caliper.						

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE		10 3/4		264	Common	240	2% gel 3% cc
PRODUCTION		Plugged					

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N.A.	N.A.	N.A.			
TUBING RECORD				N.A.	
Size	Setting depth	Packer set at			
N.A.					

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
N.A.	

Date of first production D & A 6-5-84	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations