

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5056
Name F.G. Holl
Address P.O. Box 18167
City/State/Zip Wichita, Ks 67218

Purchaser

Operator Contact Person Elwyn H. Nagel
Phone 316/684-8481

Contractor: License # 5142
Name Sterling Drilling Co.

Wellsite Geologist Bryce Bidleman
Phone 316/684-8481

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWMO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

Mud Rotary Air Rotary Cable

Spud Date 1-28-86 Date Reached TD 2-8-86 Completion Date 3-18-86
Total Depth 4750' PBTD 4350'

Amount of Surface Pipe Set and Cemented at 250 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-007-22-122-00-00

County Barber

NE SE SW Sec. 7 Twp. 30 Rge. 12W East West

990 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

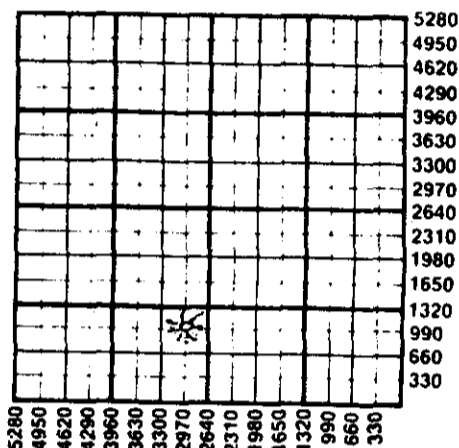
Lease Name Cook 1-7 Well #

Field Name Skinner Northeast

Producing Formation Kansas City

Elevation: Ground 1830 KB 1839

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket # NA

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water: NA
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) pumped water from Lawrenz lease (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Elwyn H. Nagel
Title Manager Date 3-26-86

Subscribed and sworn to before me this 26 day of March 1986
Notary Public Mary D. Slagle

Date Commission Expires MARY D. SLAGLE NOTARY PUBLIC STATE OF KANSAS My Appt. Exp. 2/17/87

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Other
STATE CORPORATION COMMISSION (specify)
AUG 4 1986

Sec. 7, Twp. 30, Rge. 12W

SIDE TWO

Operator Name F.G. Holl Lease Name Cook Well # 1-7

Sec. 7 Twp. 30 Rge. 12W County Barber

East
 West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Onaga shale	2785(- 946)	
Indian Cave Ss	2807(- 968)	
Wabaunsee	2837(- 998)	
Heebner	3700(-1861)	
Douglas Sand	3765(-1926)	
Brown Lime	3858(-2019)	
LKC	3880(-2041)	
BKC	4274(-2435)	
Massey	4278(-2439)	
Mississippi	4336(-2497)	
Kinderhook Sh.	4393(-2554)	
Viola	4473(-2634)	
Simpson Sh.	4596(-2757)	
Simpson Sd.	4617(-2778)	
Arbuckle	4701(-2862)	

DST #1 2775-2812
 Strong blow throughout IFP: 317#-332# ; 30"
 test (no gas) ISIP: 962# ; 30"
 Rcd: 900' MW FFP: 496#-517# ; 30"
 FSIP: 962# ; 30"
 BHT: 108F

DST #2 3755-3791
 Strong blow through- IFP: 94#-94# ; 30"
 out test (no GTS) ISIP: 253# ; 27"
 FFP: 131#-131# ; 60"
 FSIP: 846# ; 60"
 Rcd: 70' G & OCM
 60' G & HOCM
 60' G & OCWM
 650' Gas above fluid BHT: 118F

DST #3 4225-4269
 Strong blow through IFP: 196#-204# ; 25" FFP: 220#-220# ; 60" Rcd: 40' SOCM
 out test. GTS in ISIP: 1576# ; 30" FSIP: 1549# ; 60" BHT: 125F
 2 min. on IFP.

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface		10 3/4"	32#	250' KB	60/40 Poz	240	3% cc
Production		4 1/2"	10.5#	4741' KB	Lite	150	
					50/50 Poz	150	regular

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4475-77	acid fracs w/ 9,000 gal. 15% DSFB	
4	4482-84	acid frac w/ 500 Bbls MyT Gen II LT	
2	4235-40	cross link frac w/ 12,000 20/40 and 12,000 10/20 sand	

TUBING RECORD Size 2" Set At 3285.19 Packer at -- Liner Run Yes No

Date of First Production _____ Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity
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METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 4235-40
 Used on Lease Dually Completed Commingled

DST #4 4272-4310

Strong blow through IFP: 99#-99# ; 25"
out test (no GTS) ISIP: 170# ; 27"
FFP: 96#-96# ; 60"
FSIP: 119# ; 57"

Rcd: 1700' Gas above fluid
BHT: 128F

DST #5 4308-4350

IFP strong blow, IFP: 31#-31# ; 30"
depleting to a good ISIP: 80# ; 27"
blow. FFP strong blow FFP: 25#-25# ; 60"
depleting to a fair FSIP: 109# ; 54"
blow.

Rcd: 20' Mud
BHT: 128F

DST #6 4458-4505

Strong blow through- IFP: 52#-52# ; 30"
out test. GTS in 3 min. ISIP: 1155# ; 30"
on IFP. FFP: 60#-60# ; 60"
FSIP: 1404# ; 57"

Rcd: 64' GCM
BHT: 132F

RECEIVED
STATE COMMISSION ON CONSERVATION

AUG 4 1960

INFORMATION DIVISION
Wichita, Kansas