

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5056 EXPIRATION DATE June 30, 1983

OPERATOR F. G. HOLL API NO. 15-007-21,590-00-00

ADDRESS 6427 East Kellogg COUNTY Barber

Wichita, Kansas 67207 FIELD Wildcat

** CONTACT PERSON Chris A. Bird PROD. FORMATION N.A.

PHONE (316) 684-8481

PURCHASER N.A. LEASE ROSE

ADDRESS WELL NO. 1-8

DRILLING Contractor Sterling Drilling Company 2310 Ft. from South Line and

CONTRACTOR ADDRESS P. O. Box 129 2310 Ft. from West Line of

Sterling, Kansas 67579 the SW (Qtr.) SEC 8 TWP 30S RGE 12W.

PLUGGING NA. WELL PLAT

CONTRACTOR ADDRESS (Office Use Only)

TOTAL DEPTH 4750 PBTD

SPUD DATE 4-13-83 DATE COMPLETED 4-22-83

ELEV: GR 1800 DF 1806 KB 1809

DRILLED WITH ~~WALKER~~ (ROTARY) ~~WALKER~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 264.32' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

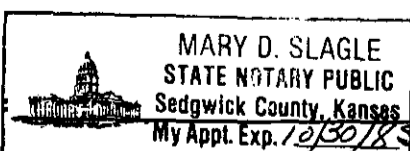
Wilfred J. Monk, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Handwritten signature of Wilfred J. Monk

Wilfred J. (Name) Monk

SUBSCRIBED AND SWORN TO BEFORE ME this 9th day of August, 1983.



Handwritten signature of Mary D. Slagle, (NOTARY PUBLIC)

MY COMMISSION EXPIRES

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

AUG 09 1983

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR F. G. HOLL

LEASE ROSE

SEC. 8 TWP. 30S RGE. 12W

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
Surface Soil and Sand			0	60	Indian Cave	2748
Red Bed			60	280	Heebner	3666
Red Bed and Shales			280	381	Brown Lime	3825
Shale - Shells			381	890	Lansing KC	3842
Shale			890	1456	Base KC	4249
Lime and Shale			1456	4740	Marmaton	4255
Arbuckle			4740	4750	Conglomerate	4298
DST #1 2725-2775					Mississippi	4314
30-30-60-39					Kinderhook	4324
Rcd: 1750' gassy muddy water					Viola	4464
Strong blow, no gas to surface					Simpson Sh	4606
IFP 284-617 ISIP 972 IHP 1405					Simpson Ss	4610
FFP 737-895 FSIP 983 FHP 1405					Arbuckle	4692
DST #2 3732-3780					RTD	4750
30-30-60-30					Elog TD	4744
Rcd: 120' slightly oil cut watery mud						
125' water						
Very weak building to weak steady blow						
IFP 66-66 ISIP 1190 IHP 1803						
FFP 108-126 FSIP 1053 FHP 1798						
DST #3 4270-4293						
30-30-60-33						
Rcd: 120' free oil						
30' froggy oil						
Strong blow, got gas at end of final, no measurement						
IFP 79-79 ISIP 497 IHP 2176						
FFP 86-86 FSIP 439 FHP 2108						
DST #4 4305-4348						
30-30-60-33						
Rcd: 30' drilling mud			IFP 58-58	ISIP 70	IHP 2254	
Weak building to strong, no gas to surface			FFP 57-57	FSIP 64	FHP 2101	

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Logs: Gamma Ray-Neutron Laterolog, Densilog, Caliper

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE		10 3/4	32	276	60/40 Pozmix	240	3% cc
PRODUCTION		4 1/2	10.5	4742	Lite	125	
					50/50 Pozmix	125	regular

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N.A.	N.A.	N.A.	4		4465-71

PERFORATION RECORD

Size	Setting depth	Packer set at	Shots per ft.	Size & type	Depth interval
2 3/8"	4435.22'		4		4266-68
			4		4272-76

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gal. 15% MCA acid 1500 gal. 15% NE acid	4465-71
500 gal. 15% HCL MCA acid 1500 gal. 15% NE acid	
500 bbls. geoled SW frac with 10,000# 20-40 . 5,000# 10-20 sand.	4465-71

Date of first production T.A.	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations