

Operator Name F.G. Holl Lease Name Rose "A" Well# 1-8 SEC 8 TWP 30 RGE 12 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

DST No.1 2771-2799
 30-30-60-30

Initial flow period strong blow throughout
 Final flow period gas to surface in 40 minutes
 Rcd: 1350' gassy salt water
 IFP 219-391 ISIP 985 IHP 1489
 FFP 464-698 FSIP 968 FHP 1390

Indian Cave 2790
 Heebner 3708
 Douglas Ss 3757
 Brown Lime 3868
 Lansing KC 3884
 Base KC 4284
 Massey 4290
 Conglomerate Ch. 4331
 Mississippi 4359
 Kinderhook Sh 4422

DST No.2 3740-3779
 30-30-60-30

Initial flow period weak blow building to a good blow.
 Final flow period weak blow building to a good steady blow.
 Rcd: 160' gas above fluid
 70' slightly oil & gas cut mud. 15% gas, 5% oil
 60' slightly oil & gas cut mud. 5% gas, 5% oil
 50% water, 40% mud

Viola 4508
 Simpson Sh. 4664
 Simpson Ss. 4669
 Arbuckle 4753
 RTD 4800
 Elog TD 4800

IFP 71-76 ISIP 173 IHP 1928
 FFP 94-104 FSIP 541 FHP 1801

DST #3 4300-4342
 30-30-60-30

Very strong blow, gas to surface in 20 minutes
 Gauged: 12700 CFG/D IFP 171-217 ISIP 1458 IHP 2370
 FFP 285-442 FSIP 1356 FHP 2169
 Rcd: 2400' free oil

Logs: Dresser Atlas
 Gamma Ray-Neutron
 Laterlog
 Densilog, Caliper

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (In O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface		10-3/4"		253	Common	240	2% gel-3%cc
Production		4-1/2"		4798	Lite	150	
					50/50 Poz	150	regular

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
4	4670-74	1,000 gal 15% DS/FE acid; plug	4370
		1,000 gal 15% DS/FE	4670-74
4	4301-5	2500 gal 15% DS/FE acid	4301-5

TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First Production		Producing method			
7-23-84		<input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)			
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	30 Bbls	MCF	Bbls	CFPB	

Disposition of gas: vented sold used on lease
 METHOD OF COMPLETION: open hole perforation other (specify)
 PRODUCTION INTERVAL:4301-5.....
 Dually Completed.
 Commingled