

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5316
Name Falcon Exploration, Inc.
Address 125 N. Market, Suite 1531
City/State/Zip Wichita, Kansas 67202

Purchaser N/A

Operator Contact Person Kerry D. Parham
Phone (316) 262-1378

Contractor: License # 5380
Name Eagle Drilling

Wellsite Geologist Kerry D. Parham
Phone (316) 262-1378

Designate Type of Completion
New Well Re-Entry Workover

Oil SWD Temp Abd
Gas Inj Delayed Comp.
XX Dry Other (Core, Water Supply etc.)

If OWNED: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
X Mud Rotary Air Rotary Cable

3-8-88 3-18-88 3-18-88
Spud Date Date Reached TD Completion Date

4694
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 276' feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt
Cement Company Name
Invoice #

API NO. 15-007-22;182-00-00

County Barber

50'S NW SE NE Sec. 3 Twp. 30 Rge. 12 East X West

3580 Ft North from Southeast Corner of Section
990 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

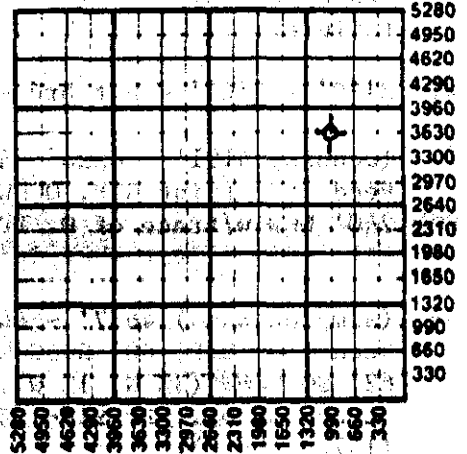
Lease Name Gibson Well # 1

Field Name W/C

Producing Formation N/A

Elevation: Ground 1848 KB 1861

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # N/A

X Groundwater 3500 Ft North from Southeast Corner
(Well) 1000 Ft West from Southeast Corner of
Sec 3 Twp 30 Rge 12 East X West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D. #)

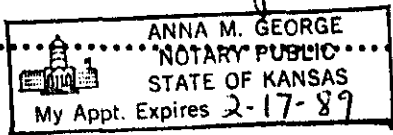
INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. RECEIVED STATE CORPORATION COMMISSION MAY 6 5 1988 CONSERVATION DIVISION 5-5-88 Wichita, Kansas

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Kerry D. Parham
Title Geologist Date 3-31-88

Subscribed and sworn to before me this 4th day of May 1988
Notary Public Anna M. George

Date Commission Expires



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify)
5-5-88

Operator Name Falcon Exploration Inc. Lease Name Gibson Well # 1

Sec. 3 Twp. 30 Rge. 12 East West County Barber

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

DST #1 (Wabunsee) 3151' - 3161' - misrun - pkr failure.

DST #2 3130' - 3161' - hit brdg- misrun

DST #3 (Dennis) 4191' - 4228' -45-60-45-90
 Recd 360' faint GIP, 30' OCMW (10% O, 3" FO) 240' MCW w/trace of O. FP 73#-164# FFP 788#. First shut-in period failed.

DST #4 (Simpson Sand) 4617' - 4638' 30-45-45-60.
 Recd 120' GIP, 60' SO&GCMW (1% G, 4% O), 62' SO&GCMW (3% G, 1% O), 323' SGCWM (trace of O). FP 91#-128#/192#-219# (1376#-1395#).

Formation Description			
<input type="checkbox"/> Log		<input checked="" type="checkbox"/> Sample	
Name	No Log	Top	Bottom
Herington		2008	(-147)
B/Florence		2272	(-471)
Onaga Sh		2774	(-913)
Bern Fm.		3150	(-1289)
Topeka		3344	(-1483)
Heebner		3725	(-1864)
Lansing		3901	(-2040)
B/KC		4309	(-2448)
Miss Unconf		4370	(-2509)
Viola		4521	(-2660)
Simp. Sand.		4635	(-2774)

RELEASED

JUN 12 1989

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used								FROM CONFIDENTIAL	
Report all strings set-conductor, surface, intermediate, production, etc.									
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives		
Surface	12 1/4	8 5/8	24#	276KB	60-40POZ	165	2% Gel 3% CC		
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record					
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)				Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No					
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....								
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity			
	Bbls	MCF	Bbls	CFPB					

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) D & A
 Used on Lease Dually Completed
 Commingled

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date. March 7, 1988
month day year
OPERATOR: License # 5316
Name Falcon Exploration Inc.
Address 125 N. Market - Suite 1531
City/State/Zip Wichita, KS 67202
Contact Person Kerry D. Parham
Phone (316) 262-1378

API Number 15-007-22,182-00-00
50' S NW SE NE Sec. 3 Twp. 30 S, Rg. 12 XX East
3580 Ft. from South Line of Section
990 Ft. from East Line of Section

CONTRACTOR: License # 5380
Name Eagle Drilling Inc.
City/State Wichita, Kansas 67202
Well Drilled For: Oil Storage Infield Mud Rotary
Gas Inj Pool Ext Air Rotary
OWWO Expl Wildcat Cable

(Note: Locate well on Section Plat on reverse side)
Nearest lease or unit boundary line 990 feet
County Barber
Lease Name Gibson Well # 1
Ground surface elevation 1848 feet MSL
Domestic well within 330 feet: yes XX no
Municipal well within one mile: yes XX no
Depth to bottom of fresh water 220'
Depth to bottom of usable water 220'
Surface pipe by Alternate: 1 X 2
Surface pipe planned to be set 250' - 8.5/8"
Conductor pipe required None
Projected Total Depth 4800 feet
Formation Arbuckle (less than 50')

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.
Date 3-2-88 Signature of Operator or Agent Kerry D. Parham Title Geologist

For KCC Use:
Conductor Pipe Required feet; Minimum Surface Pipe Required 220 feet per Alt.
This Authorization Expires 3-2-88 Approved By PH 3-2-88

EFFECTIVE DATE: 3-7-88
Move in 3-8-88 set 250' of 8 5/8" WN

Per K.C.C. Dodge City office 50' S NW SE NE Sec. 3 Twp. 30 S, Rg. 12 X East

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ ft. deep. B/Anhy. or formation with 50 sxs feet of 60-40 Poz - 6 1/2 gel
2nd plug @ ft. deep. or formation with 50 sxs feet of 60-40 Poz - 6 1/2 gel
3rd plug @ ft. deep. 280' or formation with 50 sxs feet of 60-40 Poz - 6 1/2 gel
4th plug @ ft. deep. or formation with 10 sxs feet of 60-40 Poz - 6 1/2 gel
5th plug @ ft. deep. 40-0' or formation with 10 sxs feet of 60-40 Poz - 6 1/2 gel
(2) Rathole to surface minus 5 feet (b) Mousehole to surface minus 5 feet

Table with columns: PUSHER, TD, SURFACE PIPE, ANHYDRITE, STARTING TIME & DATE, COMPLETION TIME & DATE, 1st PLUG, 2nd PLUG, 3rd PLUG, 4th PLUG, RAT HOLE CIRCULATED W/, MOUSE HOLE CIRCULATED W/, WATER WELL PLUGGED W/, CEMENT COMPANY, TECHNICIAN. Includes handwritten entries and a 'RECEIVED' stamp from the State Corporation Commission dated MAR 22 1988.