

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 8045
Name Carl Dudrey
Address Box 65
St. John, Kansas 67576
City/State/Zip

Purchaser Shut In

Operator Contact Person Carl Dudrey
Phone 316 549-3234

Contractor: License # 5426
Name Dunne-Gardner

Wellsite Geologist Douglas McGinness
Phone 316 267-6065

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

8/9/84 8/16/84 8/8/85
Spud Date Date Reached TD Completion Date
3890 3600
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 341 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from 341 feet depth to -0- w/ 255 SX cmt

API NO. 15-

County Barber

N/2 NE NE Sec. 1 Twp. 30 Rge. 12 East West

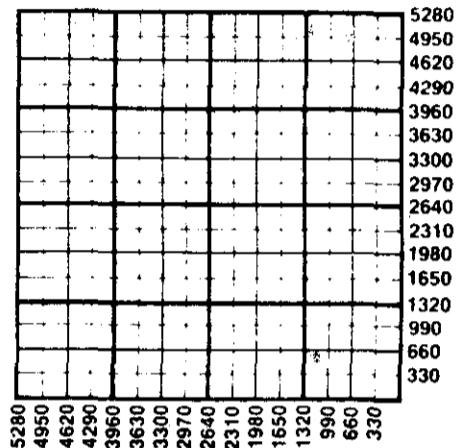
4950 Ft North from Southeast Corner of Section
660 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Martin Well # 1

Field Name Harding

Producing Formation Red Eagle

Elevation: Ground 1844 KB 1853
Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) Irrigation Well 36-29S-12W (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Nelson R. Thomas

Title Petroleum Geologist Date 8/26/85

Subscribed and sworn to before me this 26th day of August 1985
Notary Public LeeAnn Schneider

Date Commission Expires June 7, 1987

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

LeeAnn Schneider
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 6-7-87

Sec. 1 Twp. 30 Rge. 12W

SIDE TWO

Operator Name Carl Dudrey Lease Name Martin Well # 1

Sec. 1 Twp. 30 S. Rge. 12 W. East West County Barber

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Red Eagle	2614	2632
Indian Cave	2756	2788
Topeka	3301	3484
Heebner	3685	3693
Lansing	3866	
TD	3890	

DST No. 1 2937-2963 30-30-30-30
 BHP 362-622
 FP 18-9, 18-9
 HH 1426-1409
 Rec. 20' Mud
 T 112

DST NO. 2 3338-3353 30-30-30-30
 BHP 1250-1250
 FP 143-289, 353-533
 HH 1657-1621
 Rec. 210' O & GCMW & 870' SW
 GTS 5"
 10" Ga. 278 Mcf
 60" Ga. 19.9 Mcf

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8		341		255	
Production	7 7/8	5 1/2		3889		350	

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2	3705 1/2 - 3707 1/2	Non Commercial	250 Gal. MA. Set Plug
3	3473 - 3476	Non Commercial	1000 Gal. HCl Set Plug
2	2616 1/2 - 2618 1/2		250 Gal. HCl

TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Size	Set At	Packer at			
2 3/8	2630				

Date of First Production	Producing Method				
	<input type="checkbox"/> Flowing	<input type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (explain)	Shut In

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	
	400		30		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Shut in Dually Completed Commingled

2616 1/2 = 2618 1/2

RECEIVED
 STATE CORPORATION COMMISSION

AUG 27 1985

CONSERVATION DIVISION
 Wichita, Kansas