

TIGHT

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Comp. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

(F) X Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

(C) X Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5313 EXPIRATION DATE June 30, 1983

OPERATOR F & M OIL CO., INC. API NO. 15-145-21,011 0000

ADDRESS 422 Union Center COUNTY Pawnee

Wichita, Kansas 67202 FIELD Wildcat NEWSON

\*\* CONTACT PERSON R. D. Messinger PROD. FORMATION Mississippi

PHONE (316)262-2636

PURCHASER Koch Oil Company LEASE Weide "A"

ADDRESS Box 2256 WELL NO. 1

Wichita, Kansas 67201 WELL LOCATION C NE NE

DRILLING Union Drilling Co., Inc. 660 Ft. from North Line and

CONTRACTOR 422 Union Center 660 Ft. from East Line of

ADDRESS Wichita, Kansas 67202 the NE (Qtr.) SEC 25 TWP 20S RGE20W .

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)

		25	

KCC  
KGS   
SWD/REP  
PLG.

TOTAL DEPTH 4264' PBTD

SPUD DATE 3-1-83 DATE COMPLETED 5-6-83

ELEV: GR 2199' DF 2202' KB 2204'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 443' w/275 DV Tool Used? None

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

R. D. Messinger

\_\_\_\_\_, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

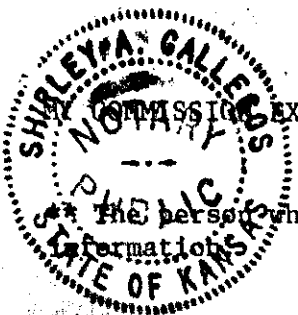
*R. D. Messinger*  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this \_\_\_\_ loth day of May

19 83

*Shirley A. Gallegos*  
(NOTARY PUBLIC)  
Shirley A. Gallegos

NOTARIAL COMMISSION EXPIRES: 12-24-84



\*\* The person who can be reached by phone regarding any questions concerning this

RECEIVED STATE CORPORATION COMMISSION

MAY 13 1983

CONSERVATION DIVISION  
Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>Check if no Drill Stem Tests Run.</p> <p>DST#1 4215-4230', 30-45-45-45, stg blow thruout, GTS in 10", 1st opn gas gauged in 10" 4070 MCF, stabilized @ 4260 MCF, 2nd opn in 10" 4200 MCF, stabilized in 20" @ 4260 MCF, rec 10' mud w/a few oil spks in tool, IFP 840-871#, ISIP 934#, FFP 850-871#, FSIP 913#.</p> <p>DST#2 4256-4254', 30-45-60-45, GTS in 47", gas gauge 30" into the 2nd opn 2170 CF gas, 40" 2100 CF gas, 50" 1970 CF gas, 60" 1920 CF gas, rec 100' gsy heavy muddy oil, 960' gsy very slight muddy oil, 50' MW, grind out averaged 69% oil, 30% gas, 1% mud, chlorides on muddy wtr 31,000 ppm, chlorides on mud system 25,000 ppm, IFP 105-199#, ISIP 1300#, FFP 262-520#, FSIP 1289#.</p>			<p>Sample Tops:</p> <p>Anhydrite 1337(+ 867) B/Anhydrite 1373(+ 831) Heebner 3650(-1446) Toronto 3669(-1465) Lansing 3698(-1494) B/KC 4033(-1829) Pawnee 4105(-1901) Cherokee Sh 4180(-1976) Cherokee Sd 4217(-2013) RTD 4264(-2060)</p> <p>Electric Log Tops:</p> <p>Anhydrite 1336(+ 868) B/Anhydrite 1363(+ 841) Heebner 3647(-1443) Toronto 3666(-1462) Lansing 3696(-1492) B/KC 4031(-1827) Pawnee 4105(-1901) Cherokee Sh 4179(-1975) Cherokee Sd 4216(-2012) Mississippi 4253(-2049) LTD 4262(-2058)</p>	
<p>If additional space is needed use Page 2, Side 2</p>			<p><b>RELEASED</b></p> <p><b>JUN 20 1984</b></p> <p><b>FROM CONFIDENTIAL</b></p>	

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/2"	8-5/8"	20#	443'	common	275	2% gel, 3% CC
Production		4 1/2"	10.5#	4254'	posmix	150	10% salt, 2% ge 3/4 of 1% CFR2 proceeded w/20 bbls salt flush

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			None		
Size	Setting depth	Pecker set at			
2-3/8"	4250'	None			

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
None	

Date of first production May 6, 1983	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity --- 30°
Estimated Production -I.P.	Oil 13 bbls. Gas None MCF Water % None bbls. Gas-oil ratio	CFPB
Disposition of gas (vented, used on lease or sold)		Perforations