

OK

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5313
Name F & M OIL CO., INC.
Address 422 Union Center
..... Wichita, Kansas 67202
City/State/Zip

Purchaser.....

Operator Contact Person R. D. Messinger
Phone (316) 262-2636

Contractor: License # 5103
Name Union Drilling Co., Inc.

Wellsite Geologist Bob Gebhart
Phone (316) 267-7209

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
..... 2-8-85 2-17-85 2-17-85
Spud Date Date Reached TD Completion Date
..... 4545'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 349' feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set..... feet
If alternate 2 completion, cement circulated
from..... feet depth to..... w/..... SX cmt

API NO. 15-..... 007-22,006
County..... Barber
..... SW SW NE Sec. 28 Twp. 31S Rge. 11W East
 West

..... 2970 Ft North from Southeast Corner of Section
..... 2310 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

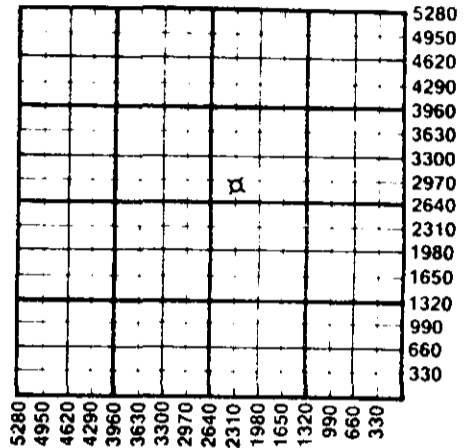
Lease Name..... Stephenson "B" Well #..... 1

Field Name.....

Producing Formation.....

Elevation: Ground..... 1691' KB..... 1703'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water: Hauled from Medicine Lodge, Ks.
Division of Water Resources Permit #.....

Groundwater..... Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West
 Surface Water..... Ft North from Southeast Corner
(Stream, pond etc)..... Ft West from Southeast Corner
Sec Twp Rge East West
 Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

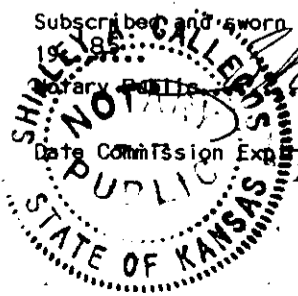
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature
Title..... R. D. Messinger - Vice-President Date 3-11-85

Subscribed and sworn to before me this 11th day of March
Notary Public
Shirley A. Gallegos
Date Commission Expires..... 12-24-88

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)



STATE CORPORATION COMMISSION Form ACO-1 (7-84)

MAR 13 1985
3-13-85

Oil & Gas Conservation Division
Wichita, Kansas

Sec 28 Twp 31 Rge 11W

SIDE TWO

Operator Name F. & M. OIL CO. INC. Lease Name..... Stephenson "B" Well #..... 1

Sec..... 28 .. Twp..... 31S .. Rge..... 11W. East West County..... Barber

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST#1 3667-3710',
 30-45-30-45, wk blow died in 18", rec 40' mud, IFP 61-61#, ISIP 103#, FFP 72-72#, FSIP 92#, BHT 106°

DST#2 4432-4500', Mississippi
 30-45-30-45, vry wk blow died in 25", rec 25' mud, IFP 82-82#, ISIP 92#, FFP 82-82#, FSIP 92#, BHT 119°

Electric Log Tops: Cont.

Snyderville	3685 (-1982)
Toronto	3717 (-2014)
Douglas Shale	3752 (-2049)
Upper Douglas Sand	3767 (-2064)
Br/Lime	3872 (-2169)
Lansing	3881 (-2178)
Stark Shale	4247 (-2544)
B/KC	4302 (-2599)
Cherokee Shale	4433 (-2730)
Re-Work Miss.	4461 (-2758)
Miss. Lime	4527 (-2824)
LTD	4546 (-2843)

Name	Top	Bottom
Sample Tops:		
Elgin Sand	3510 (-1807)	
Heebner	3664 (-1961)	
Snyderville	3690 (-1987)	
Toronto	3728 (-2025)	
Douglas Shale	3757 (-2054)	
Upper Douglas	3769 (-2066)	
Lower Douglas	3793 (-2090)	
Br/Lime	3872 (-2169)	
Lansing	3883 (-2180)	
Stark Shale	4247 (-2544)	
B/KC	4300 (-2597)	
Cherokee	4433 (-2730)	
Re-Work Miss.	4460 (-2757)	
Miss. Lime	4526 (-2823)	
RTD	4545 (-2842)	
Electric Log Tops:		
Elgin Shale	3510 (-1807)	
Heebner	3665 (-1962)	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2"	8-5/8"	24#	349'	common	225	2% gel, 3% CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing Method					
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)

Used on Lease Dually Completed Commingled

