

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5087
Name Texas Energies, Inc.
Address P.O. Box 947
City/State/Zip Pratt, KS 67124

Purchaser: Kansas Power & Light Company
Box 889
Topeka, KS 66601

Operator Contact Person Brian G. Fisher
Phone (316) 263-4777

Contractor: License # 5149
Name Wheatstate Oilfield Services

Wellsite Geologist Scott Alberg
Phone (316) 672-5729

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWMO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

Spud Date 1-22-85 Date Reached TD 2-02-85 Completion Date 6-17-85

Total Depth 4617 PBTB 3890

Amount of Surface Pipe Set and Cemented at 358 feet
Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set... feet
If alternate 2 completion, cement circulated from... feet depth to... w/... SX cmt

API NO. 15-007-21-988-0000

County Barber
50' S & 85' E of East
NW, SE, NW Sec. 28 Twp. 31S Rge. 11E West

3580 Ft North from Southeast Corner of Section
3545 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

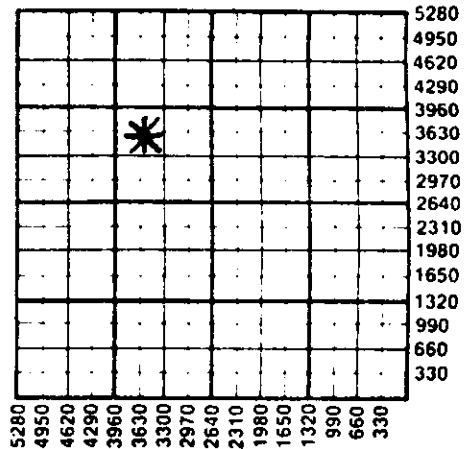
Lease Name Stephenson Well # 1-28

Field Name Ills. Exp.

Producing Formation

Elevation: Ground 1707 KB 1720

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater... Ft North from Southeast Corner (Well) ... Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water... Ft North from Southeast Corner (Stream, pond etc.) ... Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) J. & M. Water Service (purchased from city, R.W.D. #)

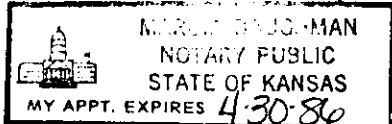
INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Lloyd E. Geoffroy, Jr.
Title President Date 8-28-85

Subscribed and sworn to before me this 28th day of August 1985
Notary Public Marcia Baughman

Date Commission Expires April 30 1986



CONFIDENTIAL

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

RECEIVED Form ACO-1 (7-84)
STATE CORPORATION COMMISSION
9-3-85
SEP 3 1985

Sec 28 Twp 31S Rge 11E

Operator Name Texas Energies, Inc. Lease Name Stephenson Well # 1-28

Sec. 28 Twp. 31S Rge. 11 East West County Barber

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 3715-3735 (Snyderville) Time 30-60-45-90
 IHP 1732; IFP 86-135; ISIP 1438; FFP 196-220;
 FSIP 1428; FHP 1708. Gas to surface in 15
 minutes 1st opening - gauged 348 mcfg to
 374 mcfg. Gas to surface 2nd opening -
 gauged 526 mcfg to 725 mcfg and stabilized.
 Rec. 150' drilling mud.

DST #2 3824-3860 (Douglas Sd) Time 30-60-30-60.
 IHP 2014; IFP 318-727; ISIP 1155; FFP 810-
 965; FSIP 1155; FHP 1896. Rec. 2080' salt
 water.

DST #3 4450-4495 (Miss.) Time 30-60-45-90.
 IHP 2313; IFP 56-45; ISIP 817; FFP 67-56;
 FSIP 740; FHP 2268. Rec. 90' mud.

DST #4 4495-4515 (Miss.) Time 30-60-45-90. IHP 2449; IFP 86-73; ISIP 232; FFP 86-86;
 FSIP 318; FHP 2414. Rec. 60' very slightly

Name	Top	Bottom
Herington	1918	(-198)
Ft. Riley	2115	(-395)
Onaga	2730	(-1010)
Wabaunsee	2781	(-1061)
Stotler	2977	(-1257)
Heebner	3688	(-1968)
Douglas Sd	3821	(-2101)
Br. Lime	3895	(-2175)
Lansing	3907	(-2187)
Stark	4270	(-2550)
B/KC	4324	(-2604)
Miss.	4483	(-2763)
L.T.D.	4618	(-2898)

CONFIDENTIAL

RELEASED

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used				Report all strings set-conductor, surface, intermediate, production			
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type Cement	Used	Type and Additives
Surface	12 1/4	8 5/8	23	358	Class A	210	2% Gel 3% CC
Production	7 7/8	4 1/2	10.5	3925	Lite Common	25 100	Latex
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			
Shots Per Foot	Specify Footage of Each Interval Perforated					Depth	
2	3717-3722			750 gal. 7 1/2% mud acid		3717-3722	
				Frac. with 2% KCl water & N ₂		3717-3722	
				100 sxs 20-40 sand			
TUBING RECORD		Size 2 3/8	Set At 3752	Packer at --	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
WOPL							
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio		Gravity
		Bbls	CAOF 11,000 MCF	Bbls	CFPB		

METHOD OF COMPLETION Dually Completed Commingled Perforation

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 3717-3722
 Used on Lease