

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR F & M OIL CO., INC.

API NO. 15-007-21,259-000

ADDRESS 422 Union Center

COUNTY Barber

Wichita, Kansas 67202

FIELD W.C.

**CONTACT PERSON Preston Burkey

PROD. FORMATION Mississippi

PHONE 913-483-5295

LEASE Stephenson

PURCHASER

WELL NO. 1

ADDRESS

WELL LOCATION NE NW SE

DRILLING Union Drilling Co., Inc.

2310 Ft. from South Line and

CONTRACTOR ADDRESS 422 Union Center

1650' as of 12/14/02

Wichita, Kansas 67202

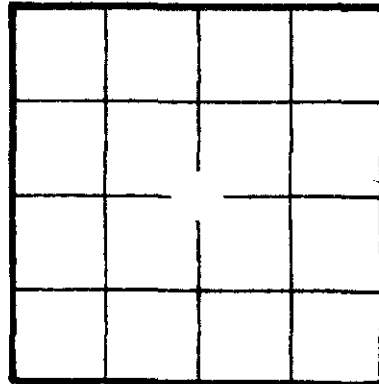
990' Ft. from East Line of

the SEC. 28 TWP 31S RGE. 11W

PLUGGING Sun Oil Well Cementing, Inc.

WELL PLAT

CONTRACTOR ADDRESS Box 169



KCC KGS (Office Use)

Great Bend, Kansas 67530

TOTAL DEPTH 4501' PBDT

SPUD DATE 9-24-81 DATE COMPLETED 11-17-81

ELEV: GR 1674 DF KB 1679

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 360' w/275 sxs. DV Tool Used? none

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick, SS, I,

Robert B. Jenkins OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Vice President Exploration (FOR)(OF) F & M OIL CO., INC.

OPERATOR OF THE Stephenson LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 17th DAY OF November, 1981, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT. DEC 29 1981

12-29-81 CONSERVATION DIVISION Wichita, Kansas

(S) Robert B. Jenkins

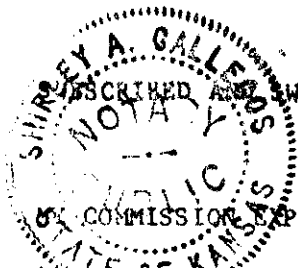
SWORN BEFORE ME THIS 18th DAY OF December, 1981.

Signature of Shirley A. Gallegos, Notary Public

COMMISSION EXPIRES: 12-24-84

NOTARY PUBLIC Shirley A. Gallegos

Who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.



SIDE TWO WELL LOG

Show all important zones of permeability and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST#1 3738-3820', 30-45-30-45, wk blow, rec 120' mud, 240' MSW, IFP 118-140#, ISIP 1044#, FFP 183-183#, FSIP 1044#.			Sample Tops:	
			Elgin Sh	3472(-1793)
			Heebner	3648(-1969)
			Doug Sh	3660(-1981)
			Lans	3840(-2161)
			Miss	4441(-2762)
			RTD	4500(-2821)
DST#2 4430-4460', 30-60-60-60, stg blow, GTS in 20", gauged: 25" 756 MCF, 30" 522 MCF, 5" into 2nd open gauged: 108 MCF, 10" 121 MCF, 20" 121 MCF, 30" 121 MCF & stabilized, rec 45' mud, IFP 118-129#, ISIP 1625#, FFP 64-43#, FSIP 1625#.			Electric Log Tops:	
			Elgin Sh	3487(-1808)
			Heeb	3641(-1962)
			Doug Sd	3790(-2111)
			Lans	3840(-2160)
			Stark Sh	4228(-2549)
			B/KC	4282(-2603)
			Miss	4438(-2759)
			LDT	4501(-2822)
DST#3 4461-4480', 30-30-30-30, wk blow for 7", rec 20' mud, IFP 54-43#, ISIP 43#, FFP 64-54#, FSIP 54#.				
Shut in.				

RELEASED
JAN 01 1983
FROM CONFIDENTIAL

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8-5/8"	20#	312'	common	250	2% gel, 3% CC
Production	4 1/2"			4470'	Posmix	100	60/40, 18% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4		4438-46'

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gal 15% & 700# 20/40 sand & 2000# 10/20 sand	4438-46'
Refrac w/15,000# 20/40 sand & 395,000 standard CF nitrogen	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
	Flowing	

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
		240	%	

Disposition of gas (vented, used on lease or sold) Shut in. Perforations